

PROJECT ICEWINE

NORTH SLOPE OF ALASKA



PROJECT ICEWINE JUNE 2016
ICEWINE#2H AND HRZ PLAY UPDATE



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Pursuant to the requirements of the ASX Listing Rules Chapter 5 the technical information and resource reporting contained in this presentation are based on, and fairly represent, information and supporting documentation prepared by, or under the supervision of, Mr Brent Villemarette, who is a Non Executive Director of the Company. It has been produced for the Company, and at its request, for adoption by the Directors. Mr Villemarette has more than 30 years experience in the petroleum industry and is a qualified Reservoir Engineer who has sufficient experience that is relevant to the style and nature of the oil prospects under consideration and to the activities discussed in this document. He has consented to the inclusion of the petroleum prospective resource estimates prepared by DeGolyer & MacNaughton (as of 31 December 2015) and supporting information being included in this announcement in the form and context in which they are presented. His academic qualifications and industry memberships appear on the Company's website and both comply with the criteria for "Competence" under clauses 18-21 of the Valmin Code 2005. Terminology and standards adopted by the Society of Petroleum Engineers "Petroleum Resources Management System" have been applied in producing this document

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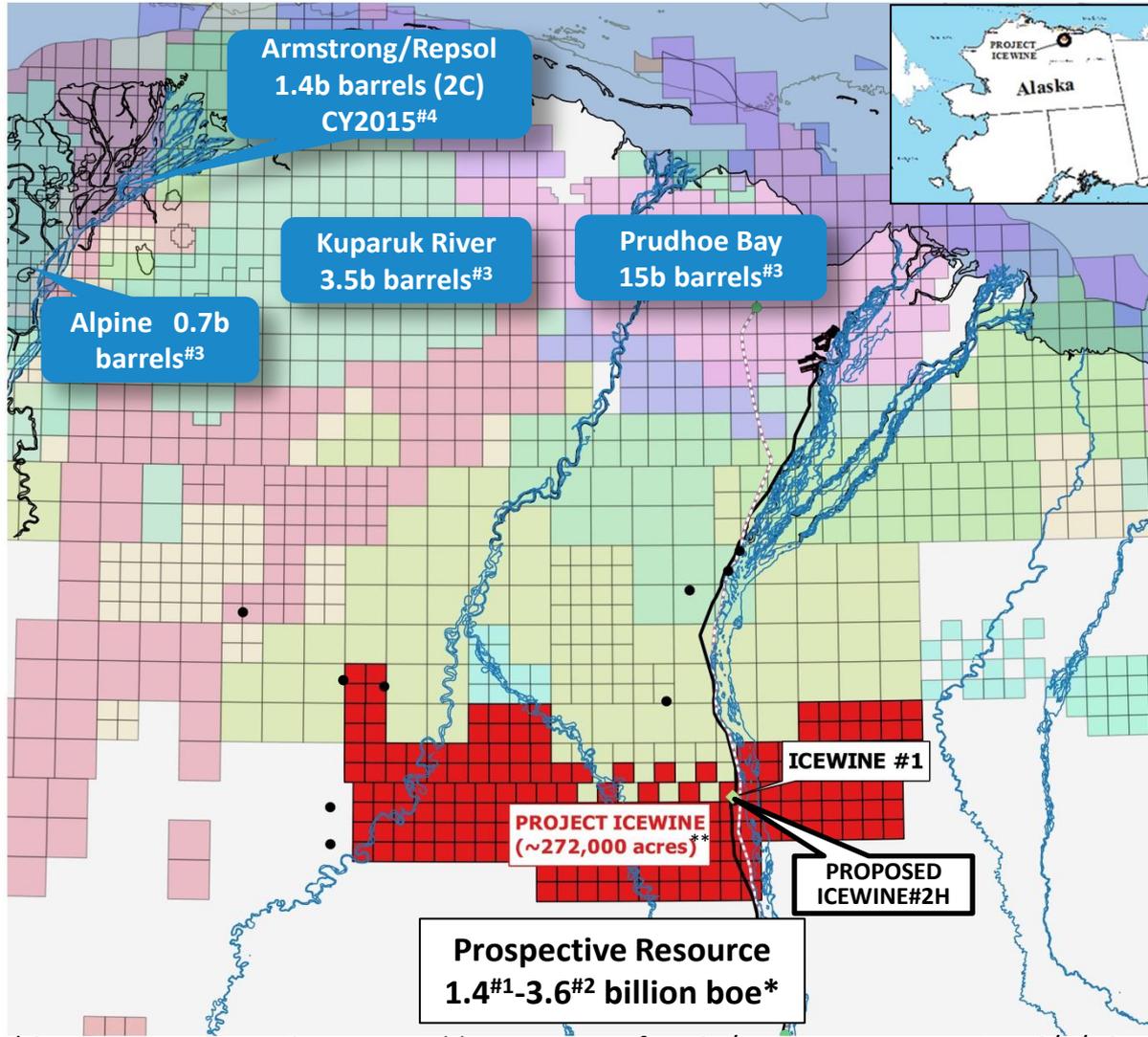
Project Icewine: World Class Location, World Class Prize



Alaskan Explorers:



- BP
- Caelus
- ConocoPhillips
- ENI
- Repsol
- 70 & 148
- Great Bear
- ExxonMobil
- Hilcorp



Legend

North Slope Operators

- 70 & 148
- ACCUMULATE / 88E
- ASRC
- BPXA
- BRPC
- CADE
- CAELUS
- CAELUS SB
- CHEVRON
- CRAIG
- DONKEL
- ENI US
- EXXONMOBIL AK
- EXXONMOBIL OIL
- GREAT BEAR V I
- GREAT BEAR V II
- HILCORP
- NORDAQ
- REPSOL
- ROYALE
- SAVANT
- SHELL
- STATOIL
- WOODSTONE

Features

- Regional Wells
- Dalton Highway
- - - Trans Alaska Pipeline (TAPS)
- Pump Stations
- #1 Independent Est.
- #2 Internal Est.
- #3 Source USGS 2005
- #4 Armstrong 2016

*Gross mean prospective recoverable resource, refer ASX/AIM announcement on 6/4/16

**Gross acres - 88 Energy 77.5% Working Interest

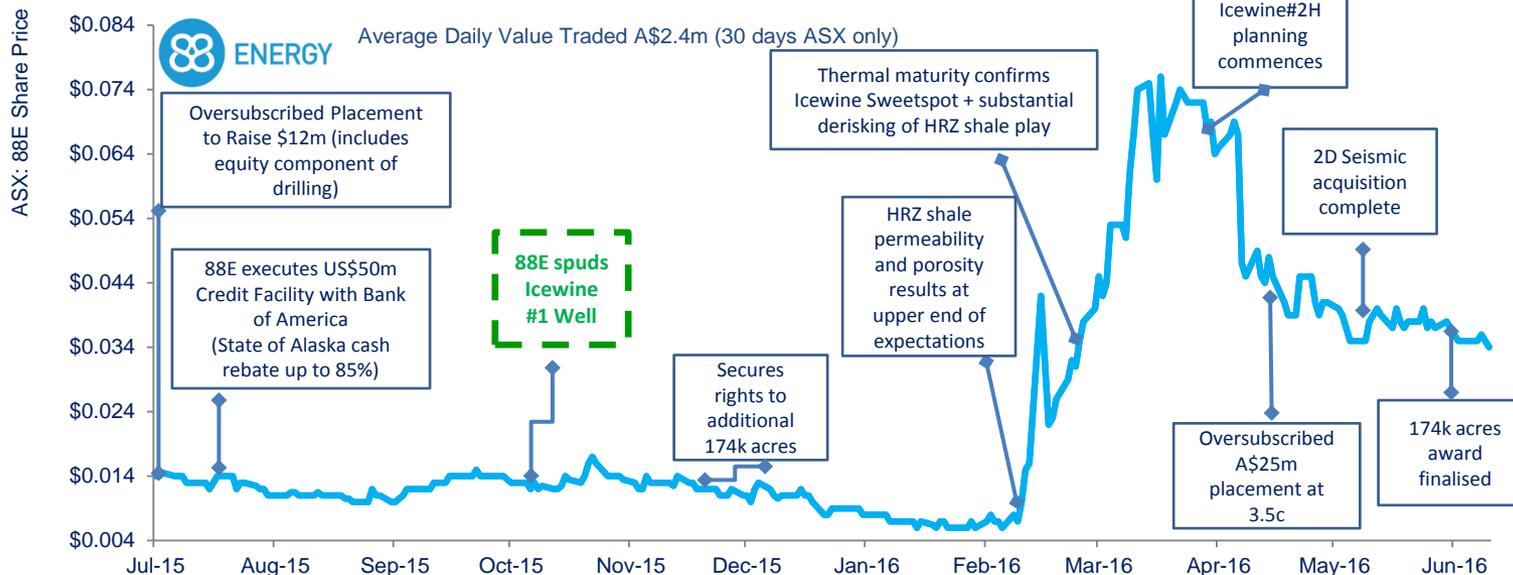
Corporate Snapshot



88 Energy Limited (ASX, AIM: 88E)	Current
Shares on Issue	3,893m
Options on Issue	548m
Market Capitalisation (A\$0.035)	A\$136m
Cash (unaudited 15 th June 16)	A\$20m
Av. Daily Value Traded (120 days ASX/AIM)	A\$7m+
Board and Top 20	58%
Project Icewine Operator, Working Interest	77.5%

88E Board and Management	
David Wall	Managing Director
Michael Evans	Non-Exec Chairman
Brent Villemarette	Non-Executive Director
Dr Stephen Staley	Non-Executive Director
Erik Opstad	General Manager, Alaska Operations
Elizabeth Pattillo	General Manager, Exploration

Burgundy Xploration JV Partner
Paul M. Basinski, Founder & CEO
Michael R. McFarlane, President
Closely Held Texas LLC
Special Purpose Vehicle for Project Icewine
Project Icewine Working Interest 22.5%



Activity Planned

- 2D processing and interpretation of 2D/3D extracts
- Assess conventional resource potential
- Secure JV / Funding Partner
- Spud Icewine #2H Horizontal Well (with multi-stage stimulation)
- HRZ Production Test

'Planned' are forward looking and subject to change

PREMIER ACREAGE POSITION IN STRATEGIC TIER 1 LOCATION

- **271,119 gross acres (210,250 net to 88 Energy)**
 - First acres leased by Burgundy Xploration in 2012, expanded in 2015 / 2016 in Joint Venture with 88 Energy
 - Acreage straddles the Dalton Highway and TAPS (Trans Alaska Pipeline System)
 - Majority south of Gravel Consideration Boundary
 - 88 Energy – Operator with 77.5% working Interest*, Burgundy 22.5% Working Interest
- **Maiden Well, Icewine#1, Drilled 4Q2015 to Assess HRZ Liquids Rich Resource Potential**
 - Analysis of core, logs and geochemistry indicates compelling prospectivity based on thermal maturity, matrix permeability, and resource concentration
 - Type curves from internal resource estimate combined with fiscal / cost assumptions indicate potential for commercial development – dependent on results from follow-up well Icewine#2H
- **Follow-up Well Icewine#2H – spud scheduled 1Q2017**
 - Well design, landing zone and stimulation design largely complete
 - Planned to maximise stimulated rock volume and consequent potential flow rate
- 750km 2D seismic purchase / acquisition completed May 2016 – initial results August 2016
- Gross mean prospective recoverable resource 1.4-3.6 billion barrels of oil equivalent (refer ASX/AIM announcement on 6/4/16)
- Link to animation showing project overview: www.88energy.com

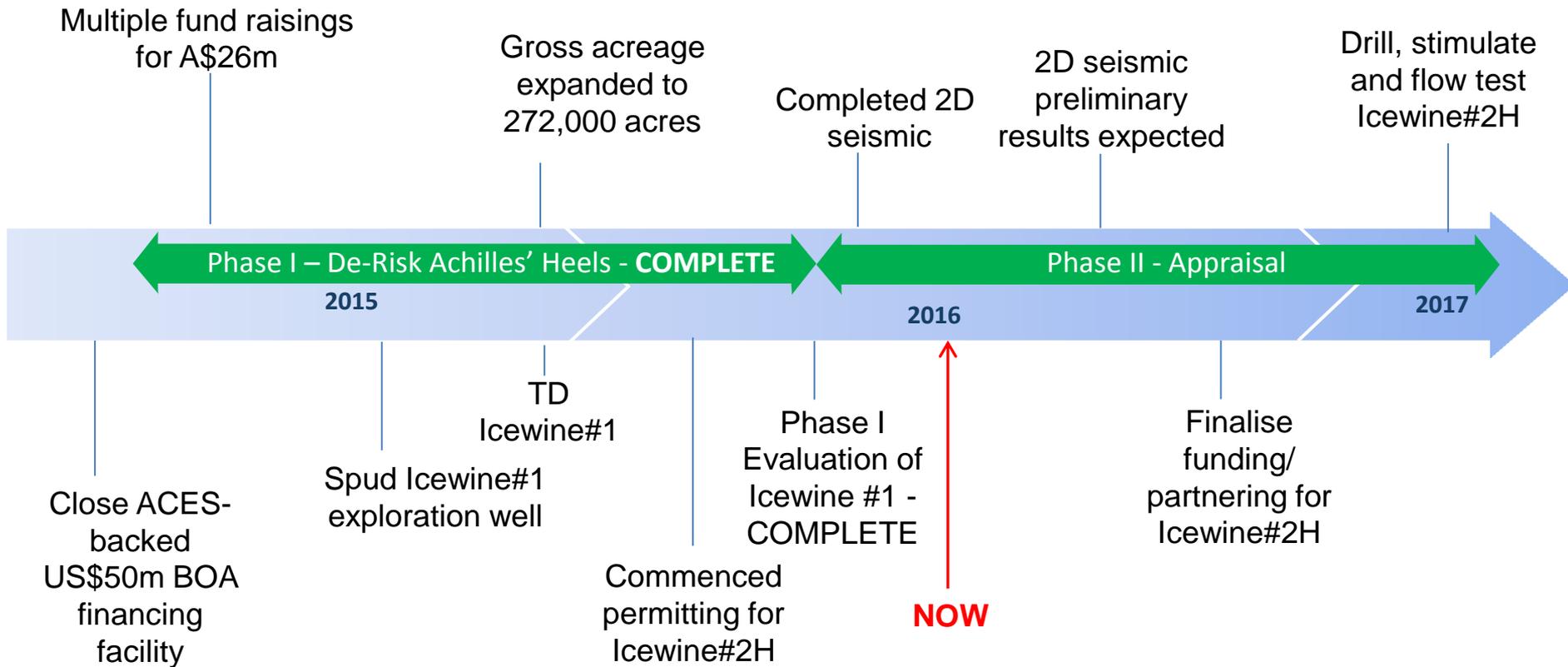
* via Accumulate Energy Alaska, Inc (100% owned subsidiary of 88 Energy Ltd)

Project Icewine Timeline



**Phase I De-Risking Complete
Successful Evaluation of Icewine#1**

**Phase II Appraisal Underway
Icewine#2H Flow Test 1H 2017**



Indicative forward program subject to change

HRZ Liquids Rich Play: PHASE I Formation Evaluation - COMPLETE



Metric (Unit)	Result	Comment / Comparison
Thermal Maturity	Volatile Oil	High rate, recovery, & performance
GRI Matrix Permeability	>10X Eagle Ford	Very good for volatile oil resource plays
Gross / Net Pay	197' / 186'	Tier 1 net to gross ratio of 94%
Effective Porosity	12.6%+	30%+ higher than Eagle Ford
TOC	3.7%+ (wt basis)	In line with highly commercial resource plays
Clay Content	38%	Analogous to Marcellus / Haynesville
Hydrocarbon Saturation	75%	Consistent with world class resource plays
Bottom Seal	Effective	Confines overpressure needed for volatile oil phase
Pore Pressure Gradient	40% above normal	Essential for commercial production

What Fundamentals Make a Top Tier Liquids-Rich Resource Play?



FLOW RATE IS KEY DRIVER—AHEAD OF OIL PRICE AND COST

WHAT CHARACTERISTICS DETERMINE FLOW RATE? HOW DOES ICEWINE MEASURE UP TODAY?

VISCOSITY

Measure of how easily hydrocarbon can travel through the reservoir

Project Icewine: In thermal maturity sweetspot where liquid content is high but viscosity remains low



PRESSURE

Reservoir energy that improves well performance

Project Icewine: Estimated 40% higher than the hydrostatic gradient (ie overpressured)



PERMEABILITY

State of the reservoir which allows hydrocarbons to flow through it

Project Icewine: Excellent permeability by comparison to other liquids-rich resource plays



HYDROCARBON PORE VOLUME

How much hydrocarbon is in place to be potentially accessed by a well bore

Project Icewine: Good porosity, thickness and hydrocarbon saturation

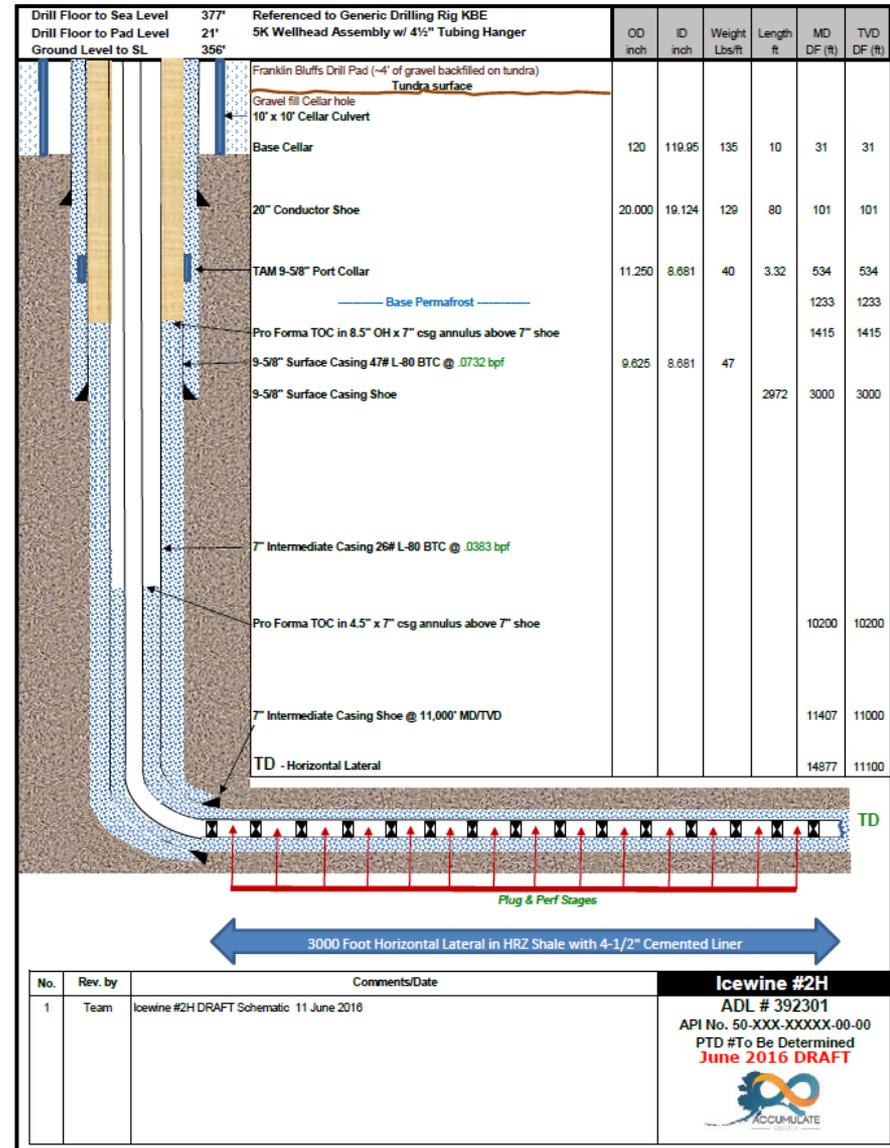


Phase II - Icewine#2H Appraisal Well Horizontal Multi Stage Stimulation



Icewine#2H Overview – Spud 1Q2017

- Objective to prove production potential of HRZ reservoir
- Permitting and planning commenced Feb 2016
 - Scheduled for completion by year end
- Design scheduled for completion 2Q2016
 - Forecast 3,000ft lateral designed for execution of one or more stimulation programs
 - Landing zone and stimulation design selection to optimise stimulated rock volume and consequent flow potential
- Franklin Bluffs Pad selected as preferred location (same as Icewine#1)



Project Icewine HRZ Prospective Resource Internal Assessment



2.6 Billion Barrels Gross Mean Prospective Recoverable Resource from HRZ - Liquids Only

	P90	P50	P10	Mean	Pc [#]
Gross Liquids Resource (mmbbl)	1,594	2,471	3,830	2,602	50%
Net Attributable to 88 Energy (mmbbl)	1,236	1,916	2,970	2,017	50%

#Estimated Probability of Commercial Success – Company Estimate

- Independent assessment methodology largely consistent with 88 Energy estimates
- 88 Energy internal evaluation assumes higher percentage of acreage to be prospective
- 90% of liquids estimated in volatile oil window in Internal Assessment

Mean Comparison (gross)	D&M*	88E Internal**
Hydrocarbon In-Place, mmboe	10,308	21,093
Prospective Acreage for Development	114,056	176,656
Recoverable Resource, mmboe	1,359	3,607
% Liquids	72.5	72.1
RF, %	13.2	17.1
Hydrocarbon Liquid Resource, mmbbl	985	2,602

*DeGolyer & MacNaughton prospective unrisked mean recoverable, calculated using probabilistic methods, 100% basis, gas converted to oil equivalent on a 6:1 ratio

**Prospective unrisked mean recoverable, calculated using deterministic and probabilistic methods, 100% basis, gas converted to oil equivalent on a 6:1 ratio

Cautionary Statement: The estimated quantities of petroleum that may be potentially recovered by the application of a future development project relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration, appraisal and evaluation are required to determine the existence of a significant quantity of potentially movable hydrocarbons.

Refer ASX announcement on 6/4/16

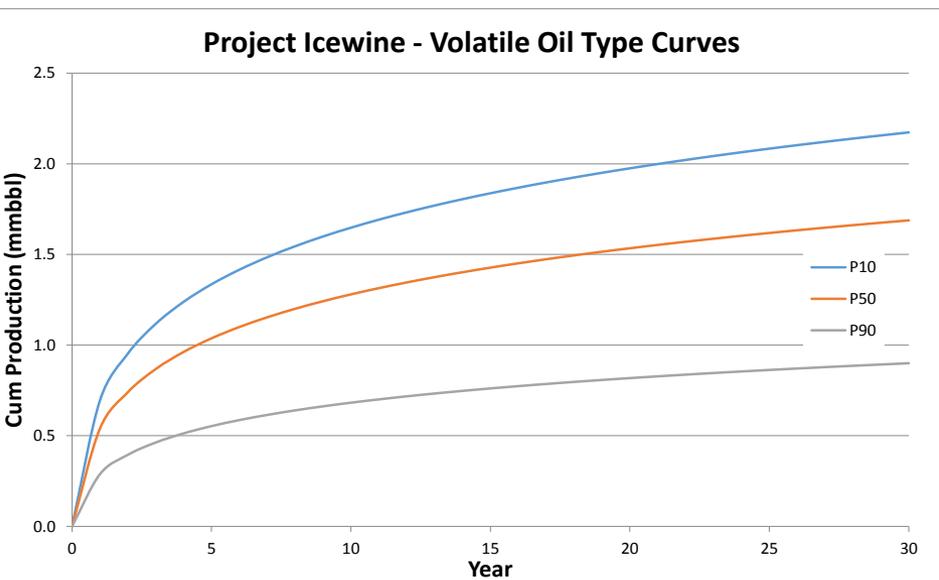
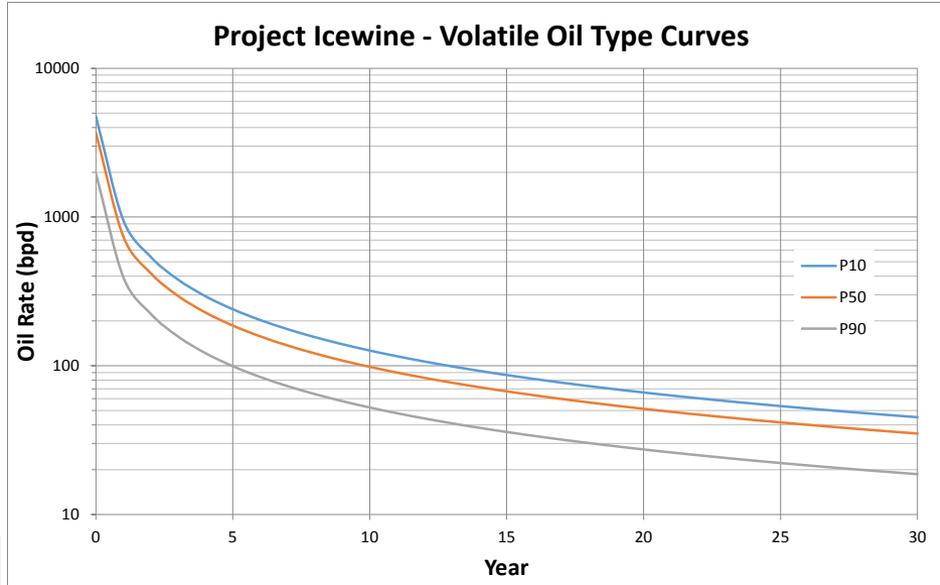
HRZ Prospective Resource Internal Assessment – Type Curves



Type curves used as basis for internal prospective resource assessment - based on HRZ reservoir analysis from data obtained in Icewine#1

Decline assumptions:

- Initial Decline (Di): 80%
- B factor (b): 1.05
- Lateral length: 10,000ft



	P90	P50	P10
EUR per Well (mmbbl)	0.900	1.688	2.173
IP30 per Well (bopd)	1,696	3,182	4,097

HRZ Prospective Resource Internal Assessment – Cost Assumptions



Metric	High Costs	Mid Costs	Low Costs	Lower 48 Comparison
Per Well Cost (tied in to sales)	US\$17m	US\$13m	US\$9m	US\$7.8m ^{#1}
Variable Opex	US\$20/bbl	US\$15/bbl	US\$10/bbl	\$5.00-\$12.00/bbl ^{#1}
TAPS Tariff	US\$6.50/bbl	US\$6.50/bbl	US\$6.50/bbl	N/A
Royalty (inc ORRI)	16.5%	16.5%	16.5%	20%+
Fiscal	Alaska State Taxes	Alaska State Taxes	Alaska State Taxes	State Specific
Field Facilities	US\$2.50/bbl	US\$1.50/bbl	US\$1.20/bbl	2%-8% of well cost ^{#1}

Cost assumptions have been made over a range of outcomes, based on historical cost of development in Alaska vs comparable developments in the Lower 48 States

^{#1} EIA Trends in US Oil and Natural Gas Upstream Costs March 2016

HRZ - Full Field Case#

Internal Project Analysis



Well data based on type curves for P10-P90 prospective resource

Cost data based on Low-High cost scenarios

- Up to 1200 wells drilled across acreage, connected by gravel roads*
*(subject to necessary environmental and regulatory approvals)
- 40 gravel pads required with 30 wells per pad
- 8 processing facilities
- Gas reinjected with 1 injection well per 10 production wells
(possible optimisation via pipeline to Prudhoe Bay for reinjection)
- 15 mile pipeline for oil to Pump Station 2
- Attractive economics indicated for 88 well fast track phase I development from locations adjacent to the Dalton Highway

Estimated Oil Prices Required for Continued Exploration and Development

	Cost Assumption		
Resource Case	High Costs	Mid Costs	Low Costs
P10	US\$44/bbl	US\$35/bbl	US\$27/bbl
P50	US\$49/bbl	US\$39/bbl	US\$29/bbl
P90	US\$68/bbl	US\$54/bbl	US\$41/bbl

#Based on Prospective Resource estimates, which are classified as undiscovered accumulations that carry associated risk of discovery as well as risk of development. See full disclaimer on Slide 11. Refer ASX announcement 6/4/2016.

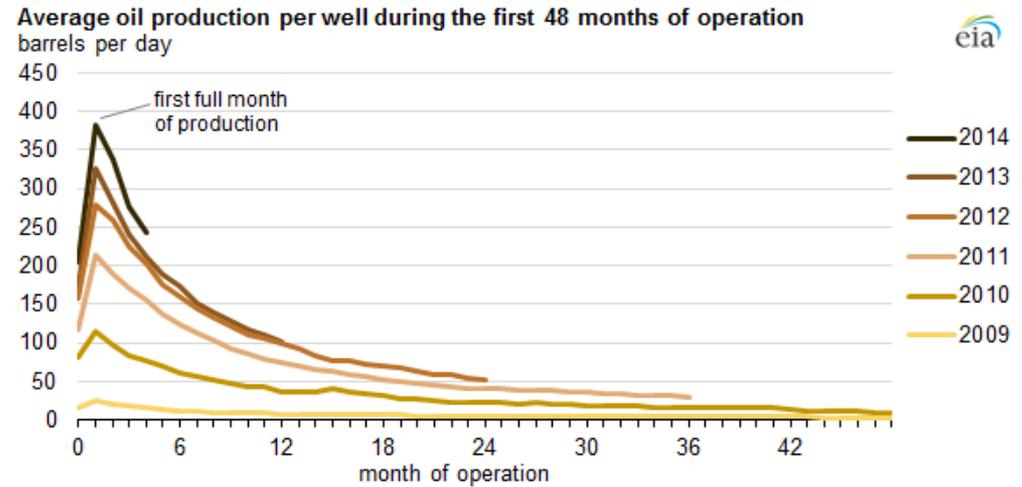
Resource Play Performance Evolution



Base Assumption: First well will not be the best well in the play but can expect significant improvement over time both from a cost and performance perspective

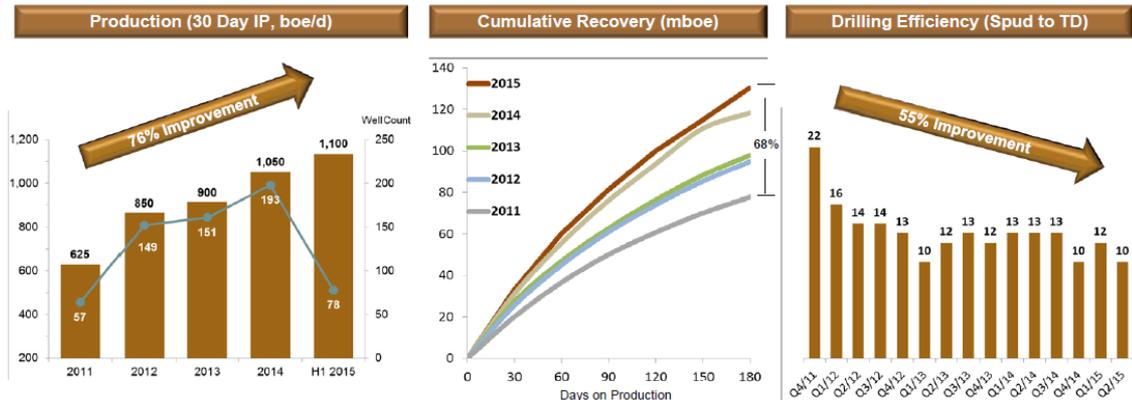
Representative Examples:

EIA 2014: all tight oil plays USA – illustrates four fold increase in initial 30 day production between 2010 and 2014



Baytex 2015: Eagle Ford illustrates:

- Doubling of 30 day IP from 2011 to 2014
- 68% improvement in EUR
- Decrease in drilling days from 22 to 10



Alaska North Slope Strong History of Major Oil Development



Alaska's North Slope has a strong history of major oil development

- Like any other region, it is not without unique challenges
- Track record of historic innovation and success in Alaska:
 - Major Trans Alaska Pipeline built in the 1970s – 1300 km long with 12 pump stations – completed in less than 4 years and currently has 1.5mmbopd of spare capacity
 - During peak development for Prudhoe Bay and Kuparuk oil pools >200 wells regularly drilled per annum from pads with up to 40 wells per pad

Project Icewine's path to success has been trod before and will benefit from existing infrastructure and capability

- Strong “starter kit” base project on the road/pipeline from which to build out larger field development (given a successful test at Icewine#2H)

Peer Case Study – Kodiak Oil and Gas[#] Early Mover Pay Off

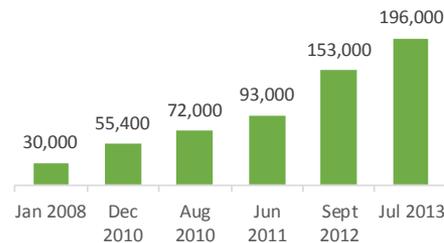


Kodiak (KOG) – SP Growth 2009-2014

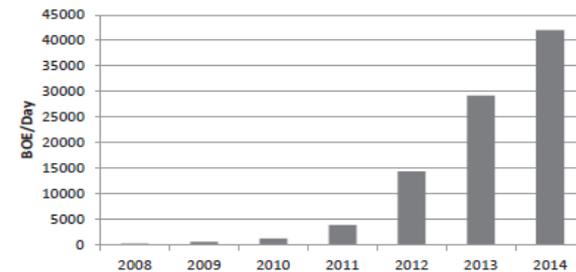


Kodiak (KOG)	2009 (start)	2014 (at offer)
Net Acres		
Williston Basin	30,000	173,011
Other	16,200	10,127
Reserves		
Proved (mmboe)	0.5	167.3
Proved Developed	0.5	77.1
Proved Undeveloped	0	90.2
Market Data		
Share Price (\$)	0.34	13.9 (offer)
No of Shares (m)	95	267
Market Cap (\$m)	32	3,705
Debt (\$m)	0	2,299
EV (\$m)	32	6,004

Williston Basin Acreage (net to Kodiak)



Kodiak O&G Production

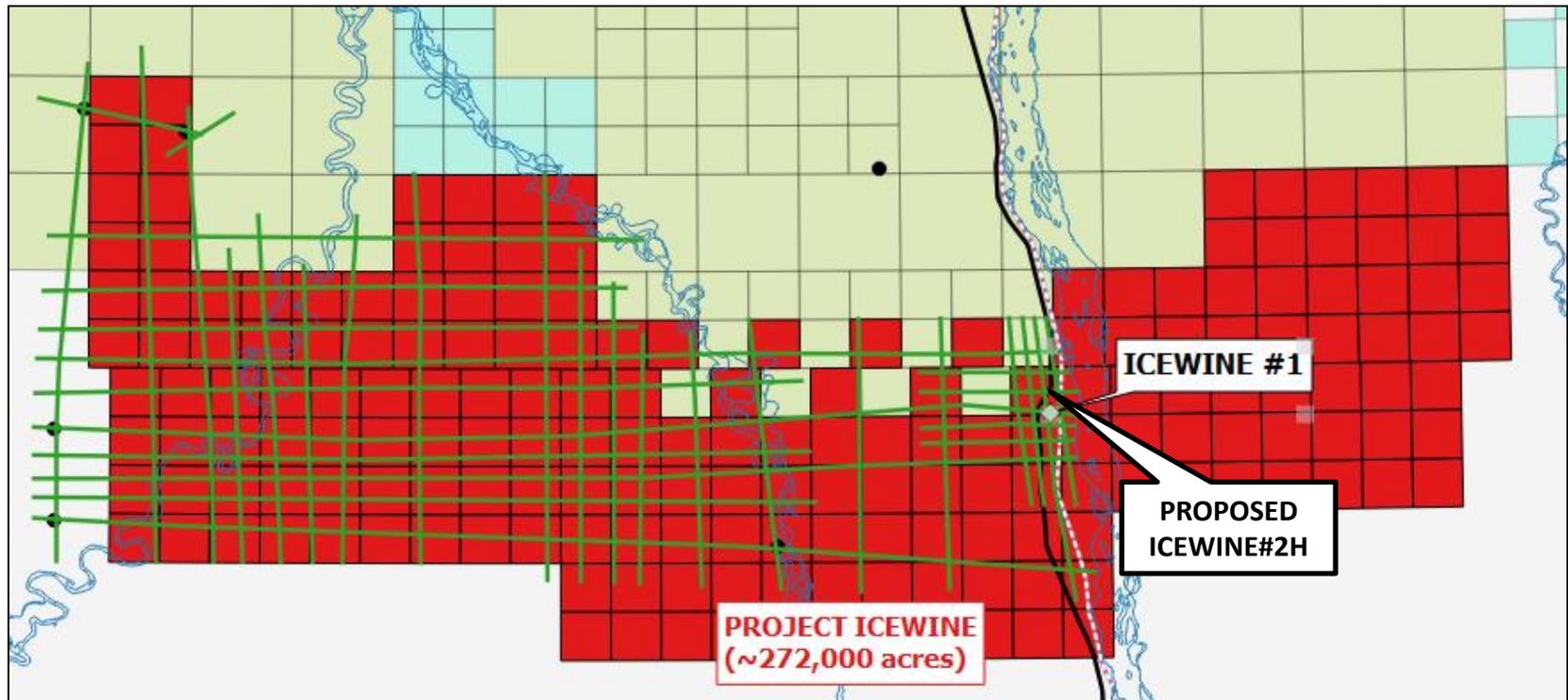


[#]Source: Company Announcements, Bloomberg

Project Icewine 2D Seismic



- 750km 2D seismic acquisition commenced March 2016
- Part funded via Bank of America Credit Facility (secured against 75% State of Alaska rebate)
- Completed in May 2016 – initial results expected in August 2016
- Designed to:
 - De-risk drilling of horizontal section at Icewine#2H
 - Identify large conventional leads in areas high graded by regional play fairway mapping



Summary:

- Phase 1: Icewine#1 Evaluation Complete
 - Indicating Icewine#1 cored a new resource play in the HRZ shale
 - Large liquid hydrocarbon resource potential 985mmbbl to > 2.6 billion barrels
- Phase 2: Icewine#2H Production Test Planning Has Commenced
 - Flow test HRZ via horizontal well with multi stage stimulation => Icewine#2H
 - Internal modelling indicates P50 EUR Mid Cost Case break even at US\$39 per barrel oil price - substantially lower than current spot price of US\$50
 - Oil price required for development ranges from US\$27 (P10 Low Cost) to US\$68 (P90 High Cost) [based on successful flow test outcomes at Icewine#2H]

Next Steps:

- Fine tune design for Icewine#2H
- Process and interpret 2D Seismic
- Complete permitting for Icewine#2H
- Finalise funding for Icewine#2H – target farm-out / strategic investment
- Drill, stimulate and production test Icewine#2H

Mr David Wall – Managing Director

4 years experience in strategy and planning at Woodside Petroleum. 6 years experience in financial services industry as small cap oil and gas equities analyst, specialising in exploration companies.

B. Comm in Management and Finance from University of Western Australia.

Mr Michael Evans – Non-Executive Chairman

Extensive executive and Board level experience with publicly listed companies in the natural resources sector spanning 30 years.

Founding Executive Chairman of ASX oil and gas explorer FAR Limited and was responsible for FAR's entire West African portfolio where significant oil discoveries were made in 2014.

B Bus Curtin University, Chartered Accountant, Chartered Secretary, Governance Institute Australia

Erik Opstad – General Manager Alaska Operations

37 years of energy project management and technical experience including with BP in Alaska, conducting both offshore and onshore operations. Mr. Opstad joined the 88 Energy team from Savant Alaska where as a principal in the company he served as Drilling & Wells Manager and General Manager driving geoscience and engineering redevelopment activities at the Badami oilfield on the North Slope of Alaska. Erik holds a BSc and MSc in Geology from the University of Iowa

Ms Elizabeth Pattillo – General Manager Exploration

Over 20 years experience in the upstream petroleum industry both with major international oil and gas companies, (BHP Petroleum Pty Ltd, Shell UK Exploration & Production), and junior explorers.

BSc (Hons) in Geology 1st Class Monash University Australia; Post Graduate Diploma in Education University of Western Australia

Dr Stephen Staley – Non-Executive Director

30 years of energy management and technical experience including with Conoco and BP. Dr Staley was founding Managing Director of upstream AIM start-ups Fastnet Oil & Gas plc and Independent Resources plc and a Non-executive Director of Cove Energy plc.

BSc (Hons.) in Geophysics from Edinburgh University, PhD in Petroleum Geology from Sheffield University and MBA from Warwick University.

Mr Brent Villemarette – Non-Executive Director

Over 30 years experience in the global oil and gas industry, primarily with Apache Corporation in the US and in Australia.

Also served as Chief Operating Officer for Transerv Energy, an ASX listed oil and gas company. Reservoir Engineer.

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