

FY20 Results

19 August 2020



CONTENTS

01	FY20 Highlights	4
02	FY20 Sustainability Performance	5
03	Our Response to COVID-19	7
04	FY20 Financial Performance	11
05	FY20 Operating Performance	23
06	Future Direction FY21 and Beyond	28
07	Appendix	35



FY20 Highlights

- Keeping our people safe and employed during COVID-19 and our operations running
- Best full year result to date:
 - Full year EBITDA over \$2.0bn, including \$1.3bn capital gain
 - Underlying EBITDA \$765m, up 77% pcp
- Revenue of \$2.1bn, up 41% pcp
- Mining Services EBITDA \$359m
- Commodities EBITDA \$457m
- Cash \$1.5bn
- 2H dividend declared 77cps

Mining Services

- Production volume up 65%¹
- Revenue up 50%²

Iron Ore

- Koolyanobbing June run rate 12.7Mtpa³
- Iron Valley shipped 6.7Mtpa
- Parker Range coming online this quarter

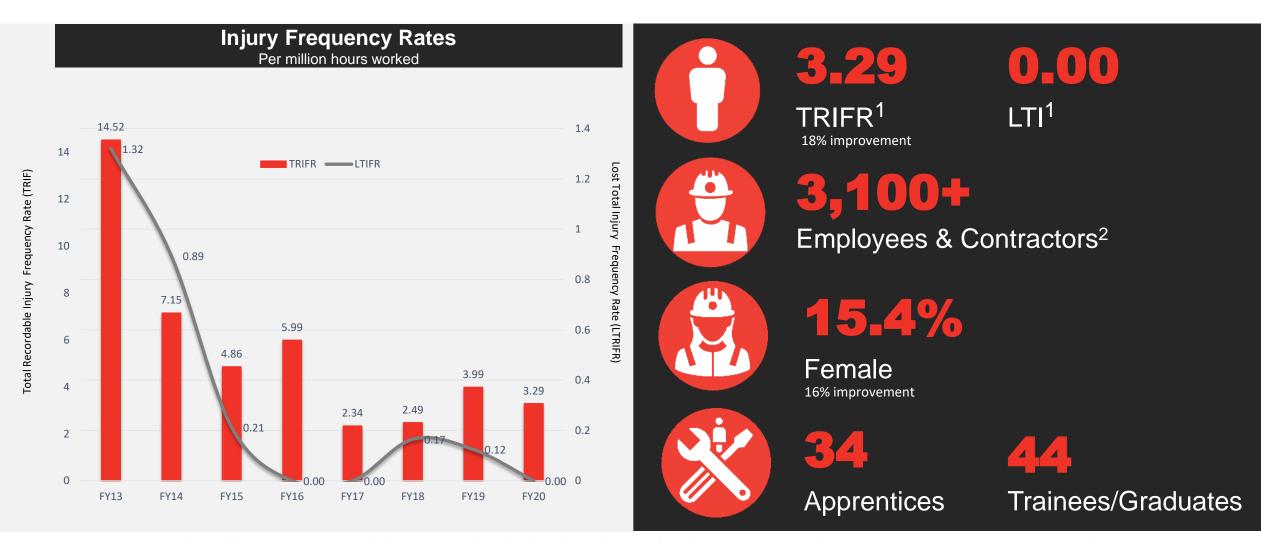
Lithium

- Lithium business in the world's top 4
- Mt Marion production up 17% year-on-year
- Kemerton 50Ktpa hydroxide plant construction continues



- 1. Production volumes measured as Crushing, Processing, Haulage and Ore Mined.
- External and Inter-segment Revenue.
- 3. Ore mined in Jun-20 annualised

Sustainability Performance

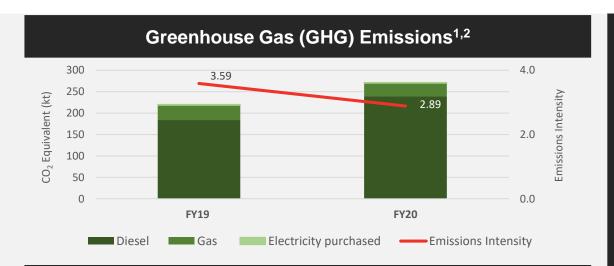




^{1.} Total Recordable Injury Frequency Rate calculations measure the total number of injuries (excluding first aid) per million hours worked as at 30 June 2020. Lost Time Injury Frequency Rate calculation measure the number of lost time injuries per million hours work as at 30 June 2020. Subject to external assurance. Final assured values will be presented in the FY20 Sustainability Report.

2. Total employees & contractors as at 30 June 2020

Sustainability Performance



Community Contributions

- Doubled our contributions over the last 3 years
- Contribute to charities and community organisations to support:
 - **Health & wellbeing** youth suicide prevention, domestic violence support, sick children, medical research
 - Education Indigenous girls, high school work experience programmes
 - Regional communities sports, fairs, facilities



20% lower

GHG Emissions Intensity²



\$185m

Royalties & Taxes



35

Suppliers Screened for Modern Slavery



- 1. Final emissions may be materially lower, for FY20 by 16% and for FY19 by 11%, as the legal position relating to the delineation for inclusion or exclusion of rail operator emissions has not yet been clearly defined. Final assured values will be presented in the FY20 Sustainability Report.
 - Greenhouse gas emissions intensity defined as tonnes CO₂ equivalent per thousand tonne total material mined (TMM).

Sustainability Performance





- We have monitoring mechanisms in place
- Impact of any seepage on ground water is negligible
- Full report from independent hydrogeology company, AQ2, is on our website
- No significant risks identified



Heritage Management

- The Joint Standing Committee on Northern Australia inquiry into the destruction of the Juukan Gorge rock shelters highlights the critical importance of managing Aboriginal heritage well
- Our approach is to:
 - Build relationships with Traditional Owners
 - In consultation with Traditional Owners identify areas of significance
 - Design and locate our activities to avoid damaging identified areas
 - Seek agreement when disturbance is unavoidable



Our Response to COVID-19











Financial Performance





FY20 Financial Performance Summary







\$2.01 bnEBITDA
(statutory)

↑420% on FY19



\$765mEBITDA
(underlying)

↑77% on FY19



\$1.5bn

Cash

↑\$1.3bn on FY19



100cps
Dividends

↑127% on FY19



Financial Performance Since Listing in 2006



30% **EPS** growth p.a.1



ROIC² After Tax



27%

TSR growth p.a.³



101% Cash conversion⁴



EBITDA



Per share dividends⁵

- 1. CAGR in diluted EPS from FY07 to FY20.
- 2. Average ROIC from FY07 to FY20.
- 3. CAGR in TSR since listing at \$0.90/share in July 2006 to 30 June 2020.
- 4. Average conversion of Statutory EBITDA to operating cash flow before interest and taxation from FY07 to FY20. In FY20, EBITDA excludes Wodgina disposal profit, as related cash inflow does not form part of operating cash flow.
- 5. Summation of all dividends per share declared since FY07.



FY20 Financial Performance

Metric	FY20 Result	Comparison to FY19
Revenue	\$2,125m	Up 41%
EBITDA (statutory)	\$2,006m	Up 420%
EBITDA (underlying)	\$765m	Up 77%
NPAT (statutory)	\$1,002m	Up 507%
NPAT (underlying)	\$334m	Up 63%
Diluted EPS	533cps	Up 512%
Dividends declared	100cps	Up 127%
Operating cash flow	\$595m	Up \$409m
Capex and investments	\$391m	Down \$467m
Net cash	\$231m	Up \$1,103m
Net assets	\$2,296m	Up \$916m
ROIC	49.6%	Up from 9.8%





Underlying Profit & Loss

- Revenue of \$2.1bn up 41% on prior corresponding period (pcp) and EBITDA of \$765m up 77% on pcp
- FY20 Revenue and EBITDA driven by:
 - Record Mining Services growth from Koolyanobbing ramp-up, higher tonnes in existing external contracts, and new external contracts won in FY20
 - Record Iron Ore sales of 14.1Mt due to ramp-up of Koolyanobbing (FY20 7.4Mt compared to FY19 3.2Mt)
 - Strong achieved Iron Ore price (FY20 \$110/t compared to FY19 \$90/t)
 - Partially offset by lower Lithium revenue from adverse pricing for spodumene concentrate
- Depreciation and amortisation increased due to higher production in external Mining Services contracts, and increased production and higher strip ratio at Koolyanobbing
- Net finance costs in FY20 reflect the impact of a full 12 months of US\$ bond costs
- Effective tax rate of 31% in FY20. We expect the rate to revert to 30% or below in future periods

Underlying Profit & Loss (\$ million)	FY19	FY20	Variance
Revenue	1,512	2,125	613
Operating costs	(1,079)	(1,359)	(280)
EBITDA	433	765	332
EBITDA margin (%)	29%	36%	7%
Depreciation and amortisation	(109)	(194)	(85)
EBIT	324	572	248
EBIT margin (%)	21%	27%	6%
Net finance costs	(31)	(91)	(60)
PBT	293	481	188
Tax	(88)	(147)	(59)
Effective tax rate (%)	30%	31%	1%
NPAT	205	334	129
NPAT margin (%)	14%	16%	2%

Underlying EBITDA Movement (pcp) \$m





Impairments

Impairments (\$ million)	FY20
Idle plant and equipment	(102)
Exploration and mine development expenditure	(50)
Development cost	(35)
Ore stockpiles and other	(13)
Total post-tax impairment	(200)



Cash Flow

Working capital inflow of \$5m in FY20 as a result of:

- Build up of inventory levels:
 - Mt Marion increased production from improved lithium recoveries
 - Koolyanobbing ramping up to end the year at a 12. Mtpa run-rate
 - Partially offset by decrease in Iron Valley fines and Wodgina DSO stock holdings
- Offset by an increase in trade payables due to business growth

Capex and investment of \$391m in FY20 includes:

- Completion of Wodgina spodumene concentrate plant and related infrastructure
- Growth at Koolyanobbing
- Investment in our Pilbara iron ore strategy

Driven by strong underlying profit and Wodgina proceeds, MRL increased its cash balance by over \$1.2bn in the year

Cash Flow (\$ million)	FY19	FY20	Variance
Underlying EBITDA	433	765	332
Realised FX gain on translation of Wodgina proceeds	-	24	24
Movement in working capital	(163)	5	168
Net cash flow from operating activities before financing and tax	269	794	525
Deferred stripping	(39)	(89)	(51)
Maintenance capex	(36)	(54)	(18)
Growth capex and investment	(783)	(248)	536
Net free cash flow (before financing and tax)	(589)	403	992
Tax paid	(66)	(117)	(51)
Net interest paid	(17)	(83)	(66)
Dividends paid	(94)	(96)	(2)
Amounts advanced to joint operations	(3)	-	3
Net change in borrowings	792	(64)	(856)
Disposal of 60% interest in Wodgina	-	1,206	1,206
Other	2	7	5
Net increase in cash and cash equivalents	25	1,256	1,231



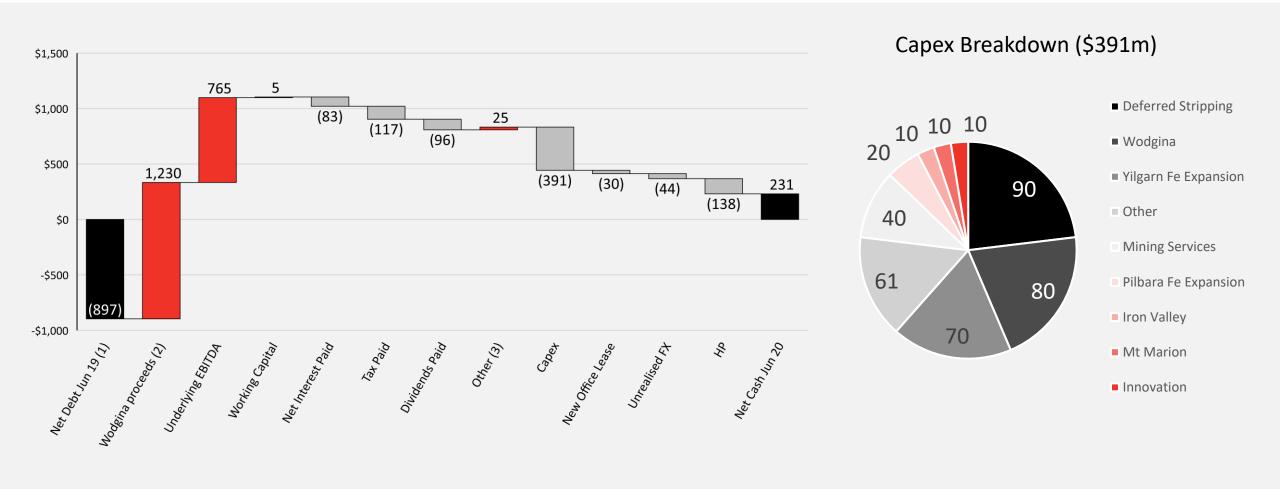
Summary Balance Sheet

- Trade and other payables increased \$60m as a result of the increased business activity during the year
- Current tax payable of \$416m relates to the remaining tax payable on the Wodgina disposal gain (\$335m) plus a shortfall on tax instalments paid on underlying taxable profits in the period (\$81m)
- Non-current receivables and inventory increase of \$644m mainly reflects accounting for MRL's interest in the Kemerton hydroxide facility and reallocation of Wodgina stockpiles
- Financial assets reduced \$33m from the fair value adjustment of MRL's holding in Pilbara Minerals (ASX: PLS) net of acquisitions during the year
- Driven by the strong underlying profit in the period and Wodgina proceeds, MRL ended the year with \$1.5bn in cash and equivalents

Summary Balance Sheet (\$ million)	FY19	FY20	Variance
Inventories	180	156	(24)
Trade and other receivables	167	178	10
Trade and other payables	(259)	(319)	(60)
Current tax receivable / (payable)	54	(416)	(470)
Other	(12)	(50)	(38)
Net working capital	131	(451)	(582)
Non-current receivables and inventory	40	684	644
Financial assets	75	42	(33)
Property, plant and equipment	1,301	1,366	65
Intangibles	85	48	(37)
Exploration and mine development	409	476	68
Provisions	(89)	(98)	(9)
Net deferred tax liability	(140)	(3)	137
Capital employed	1,811	2,065	254
Net assets held for sale	441	-	(441)
Cash and cash equivalents	265	1,522	1,256
Borrowings	(1,137)	(1,291)	(154)
Net cash / (debt)	(872)	231	1,103
Total net assets	1,380	2,296	916



Net Debt Waterfall \$m





Notes:

- 1. Net Debt at 30 June 2019 (\$871m + \$26m held for sale), less HP liabilities disposed of as part of Wodgina transaction (\$13m), plus debt from introduction of AASB 16 (leases) (\$13m).
- 2. Wodgina cash proceeds (\$1,206m), plus realised FX gain on translation of Wodgina proceeds to AUD (\$24m).
- 3. Other comprises: proceeds from disposal of PPE (\$27m); proceeds from disposal of financial assets (\$8m).

Our History of Value Creation

Commodities Project		Carina	Mt Marion	Wodgina ¹
Product		Iron Ore	Spodumene	Spodumene
Acquisition Date		Aug 2009	Oct 2012	Jun 2016
Investment	Capital Cost Inclusive of Purchase Price	291	158	321
	Rehabilitation	25	6	14
	Total Investment	316	163	334
Operating Cash Flow	EBITDA	399	144	171
	Divestment Price	-	-	1,290
	Tax ²	(60)	(35)	(434)
	Total Cash Flow	338	109	1,033
After Tax Returns at 30 June 2020 ³		106%	66%	309%
Current Project Status		Care & Maintenance	Producing	Care & Maintenance
Equity Ownership		100%	50%	40%
Production Capacity		-	400 ktpa	750 ktpa Spodumene 50 ktpa Lithium Hydroxide
Available Ore Resources			71Mt	259Mt



^{1.} Under the terms of the Wodgina Sale Agreement, Albemarle will fund 100% of the capital expenditure at the Kemerton facility through to commissioning.

^{2.} Tax calculated assuming 100% equity project funding.

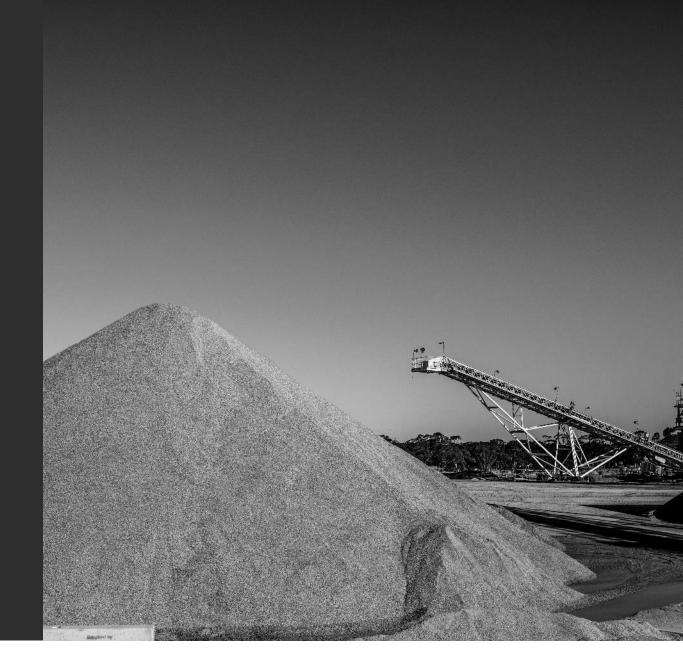
^{3.} Project returns are calculated based upon our MRL's Commodities division only and exclude the returns generated through MRL's Mining Services contracts at these operations.

Value Creation Outcomes

Return on Invested Capital After Tax Cumulative Returns to Shareholders Share Price Performance Since Listing 19% p.a. Growth in Dividends **Total Shareholder Returns** \$m \$4,500 50% \$500 \$450 \$4,000 40% \$400 \$3,500 \$350 \$3,000 \$300 \$2,500 20% \$250 \$2,000 \$200 \$1,500 10% \$150 \$1,000 \$100 0% \$500 \$50 -10% 2007 2012 2013 2014 2015 2016 2017 2018 2019 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2010 2012 2018 2015 2011 Invested capital ——Operating Cashflow ——Dividends Declared ——ASX 300 4-yr Rolling Ave ROIC Annual ROIC ■ASX 300 Resources



FY20 Operations & Commodities Performance





Our Business Pillars



Mining Services

- Leading provider of mining services
- Deliver contracted earnings through:
 - Open pit mining
 - Contract crushing
 - Mineral processing
 - · Road & rail bulk haulage
 - Site services



Commodities

Lithium

- Wodgina (40%), Pilbara 259Mt resource
- Mt Marion (50%), Goldfields 71Mt resource
- Kemerton, Bunbury 50Ktpa hydroxide plant (40%) – under construction

Iron Ore

- Koolyanobbing, Yilgarn 13 Mtpa run rate
- Iron Valley, Pilbara 8 Mtpa run rate



Profit Share Projects

- Take an equity position in the ore body
- Prove up the commodity resource
- JV owners granted a life-ofmine contract to build, own, operate service
- 10 to 30 year life-of-mine mining services contracts



Innovation & Infrastructure

- · Extensive supply chain
 - Strategic port allocations
 - Road train and rail networks
- Innovative solutions for the mining industry:
 - NextGen crushing plants
 - Energy solutions to lower emissions





Mining Services Contracts

- 2 new, 4 renewed, 1 completed
- Volumes increased 65% yoy

Crushing & Processing

22 operating plants

Contract Mining

21 open pits

Construction

- Completed Wodgina
- MRL crane fleet and crew at Kemerton
- Built 15Mt NextGen crushing plant preparing to mobilise
- 120km off highway bitumen roads constructed in Yilgarn

Supply Chain - Haulage

- 23 Rail locomotives and 844 rail wagons hauled 7.5Mt
- 81 on highway road trains, average payload 130t, hauled 6.7Mt
- 19 off highway trucks, hauled 7.5Mt
- 14.5Mt shipped

Energy

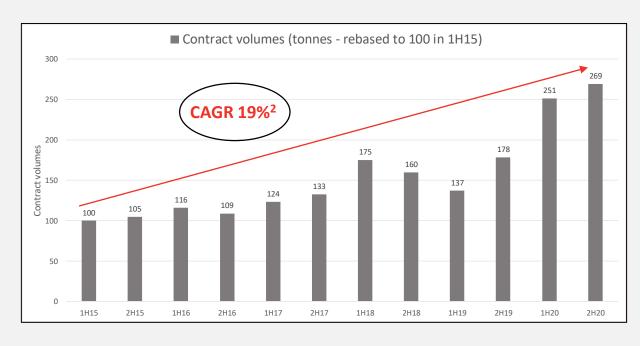
- Operating 4 power stations, combined 54 MW
- Perth Basin activities delayed due to COVID-19

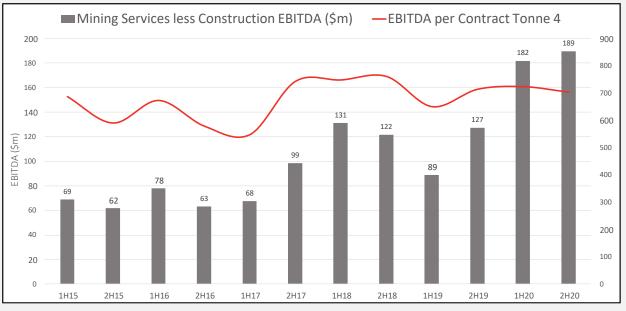


Mining Services Performance FY15 to FY20

Mining Services production-related contract volumes¹

Mining Services less construction EBITDA³







- 1. Contract volumes include production-related Ore Mined, Crushed, Processed and other mining services where MRL owns the underlying assets delivering the service.
- 2. CAGR since 1H15 calculated as the CAGR for the successive 6-month periods from 1H15 to 2H20 multiplied by 2.
- 3. Mining Services less construction EBITDA reflects MRL's annuity style production-related earnings.
- 4. Mining Services less construction EBITDA divided by contract tonnes rebased to 100 in 1H15.



Koolyanobbing

- 7.4Mt shipped
- Average revenue \$116/t
- Average cost \$72/t CFR
- Total material moved (TMM) 46.7Mt

Iron Valley

- 6.7Mt shipped
- Average revenue \$104/t
- Average cost \$81/t CFR
- TMM 17.3Mt

Mt Marion

- 394Kdmt spodumene concentrate shipped¹
- Average revenue \$618/dmt
- Average cost \$538/dmt CFR
- **TMM 28.2Mt**
- Mt Marion Running at over 90% recovery

Kemerton

- Construction ongoing
- 750 people on site

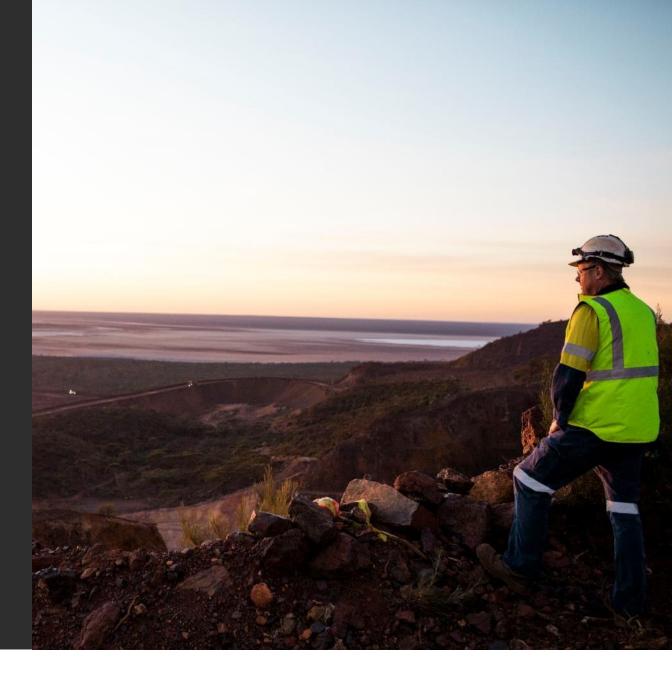
Wodgina

Care and maintenance



Where are we going in FY21

- Operations FY21 outlook
- Project pipeline





FY21 Mining Services Outlook

Key Headlines

- Double the business over CY20-CY22
- To support our growth, appointed Mike Grey as Chief Executive, Mining Services
- Mining Services includes CSI,
 Construction, Energy and
 Infrastructure assets



Energy

- Evaluating solutions to own gas reserves
- Continue to displace diesel with LNG, natural gas and solar

Crushing

- Volumes expected to increase:
 - Koolyanobbing 12 to 12.7 Mt
 - Iron Valley 7.5 to 8.5 Mt
 - NextGen II Crushing plant operational from 2Q21

Processing

- Higher product volumes
- Processing volumes remain stable due to yield improvement

Contract Mining and Haulage

- Strong volume growth expected
- Impact of new contracts signed in FY20
- Koolyanobbing growth

Strong enquiries for new business



FY21 Commodity Outlook

Key Headlines

- Developing mining operations with a 20-50 year life
- Appointed Paul Brown, Chief Executive, Commodities
- Total iron ore volumes 18.3Mt to 20.3Mt



Kemerton

Construction and receipt of equipment ongoing
Ramping up to 1000 people on site
On track for completion in late 2021
Full production expected 2022

Wodgina

- Care and maintenance
- We will restart Wodgina as market conditions dictate

Iron Valley

- Export: 7.5 to 8.5Mt at 40% Lump product
- Volumes weighted to 2H
- Year end run rate: 9Mtpa
- FY21 TMM 31.2Mt

Koolyanobbing

- Export: 12 to 12.7 Mt at 40% Lump product
- Volumes weighted to 2H
- Year end run rate: 13Mtpa
- FY21 TMM 73.7Mt

Mt Marion

- Export 450 to 475 Kt ¹
- FY21 TMM 30.3Mt



1. Dry Tonnes

Growth Projects



West Pilbara

- Working with Government and other parties to develop additional iron ore export capacity in the Pilbara
- Successful completion of projects would at least double our current iron ore exports
- Targeting lower operating costs than current operations
- Planning for first ore on ship in approximately two years
- Further detail expected to be announced this calendar year

Marillana

- Additional exploration drilling and test work completed
- Ore quality is considerably better than our existing operations
- Evaluating most cost-effective approach to transport ore to port
- Further detail expected to be announced this calendar year



Our Energy Future

Provide long-term energy security to achieve lower cost energy and a reduced carbon footprint

Stage 1: FY20 Stage 3: 2030+ Stage 2: 2022 to 2030 LNG/Gas Diesel LNG/Gas + Solar/ Wind LNG/Gas + Solar/Wind + Storage **Power** Generation 44 MW Gas Hydrogen and Batteries combined with 3.7 MW Diesel Phase-in Renewables Capacity 6 MW LNG Greenhouse Gas Emissions 100% <75% of Diesel <50% of Diesel <20% of Diesel Cost 100% 60% of Diesel 55% of Diesel 50% of Diesel Mining Hybrid Diesel Equipment **Emerging Technologies Transport and** Diesel **LNG Rail** Logistics

Lower Cost and Emissions Per Tonne Material Mined



FY21 Guidance

COMMODITIES	Koolyanobbing ¹	Iron Valley ¹	Iron Valley ¹ Mt Marion ²		Mt Marion ² Wodgina Keme		Iron Valley ¹ Mt Marion ² Wodgina		Kemerton
Commodity	Iron ore	Iron ore	Iron ore Spodumene concentrate		Lithium hydroxide				
Ownership	100%	100%	50%	40%	40%				
Exports	12 — 12.7Mt 40% Lump product Weighted to 2H	7.5 – 8.5Mt 40% Lump product Weighted to 2H	450 - 475Kt 70% SC6 product	Care & maintenance	Under construction				
Operating costs CFR	Similar to FY20	Similar to FY20 10-15% Lower than FY20		Not material	Not applicable				
MINING SERVICES	Mining Services volumes expected to increase 20-25%								
CAPEX	\$400m								



Notes:

2. Dry metric tonnes for 100% of project output

^{1.} Wet metric tonnes for 100% of project output.

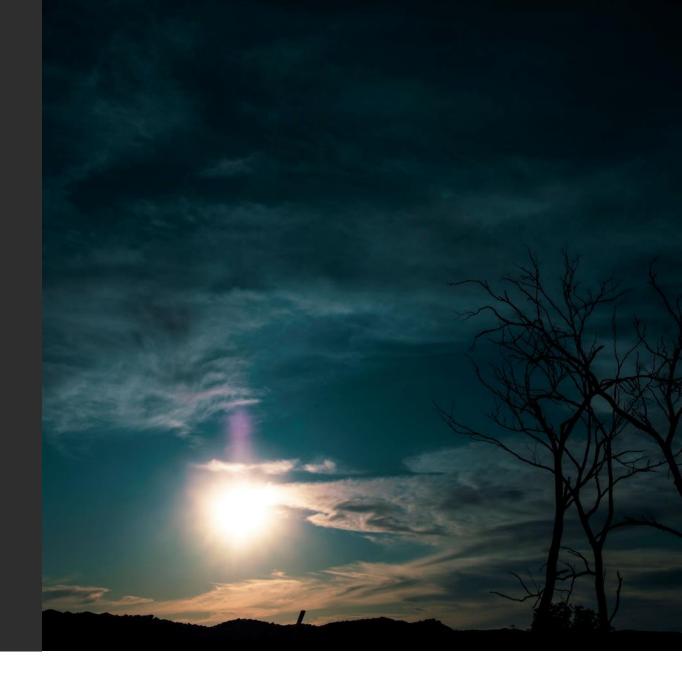
Thank you – Any questions





Appendix

Additional Information





Reconciliation of Non-IFRS Financial Information

Reconciliation of Non-IFRS Financial Information (\$ million)	1H19	2H19	FY19	1H20	2H20	FY20
Statutory Revenue	555	957	1,512	987	1,138	2,125
Statutory EBITDA	72	314	386	1,575	431	2,006
Less: gain on disposal of 60% interest in Wodgina ¹	-	-	-	(1,290)	(8)	(1,298)
Less: realised FX gain on translation of Wodgina disposal proceeds ²	-	-	-	-	(24)	(24)
Less: gain on bargain purchase on acquisition of Resource Development Group ²	-	-	-	-	(4)	(4)
Less: unrealised fair value loss on investments ²	30	12	42	32	8	40
Less: unrealised FX translation loss on US Bond ²	-	4	4	1	21	22
Less: unrealised FX translation loss on US cash holdings ²	-	-	-	12	11	23
Underlying EBITDA	102	331	433	330	435	765
Less: depreciation and amortization	(46)	(63)	(109)	(92)	(102)	(194)
Underlying EBIT	56	268	324	238	334	572
Add: interest income	1	2	3	4	10	14
Less: finance costs ³	(8)	(26)	(34)	(51)	(54)	(105)
Underlying PBT	49	244	293	191	290	481
Less: adjusted tax	(15)	(73)	(88)	(62)	(85)	(147)
Underlying NPAT	34	171	205	129	205	334
Add: adjustments to Statutory EBITDA listed above (net of tax at 30%)	(21)	(12)	(33)	869	-	869
Add: impairments (net of tax at 30%)	-	(7)	(7)	(114)	(86)	(200)
Statutory NPAT	13	152	165	884	118	1,002

^{1.} Adjustment attributable to Commodities operating segment.

^{2.} Adjustment attributable to Central operating segment.

^{3.} Finance costs does not include interest capitalized on Wodgina Lithium Project of 1H19 \$12m and 2H19 \$10m.

Operating Segments

- Mining Services provides pit-to-port infrastructure services across the mining supply chain to Australia's blue chip mining companies and MRL's own and joint venture projects
- Mining Services contracts are paid per unit of production and are not subject to commodity price movements. Sliding scale contractual rates provide downside protection in the event the client requires lower production
- Mining Services growth in FY20 was driven by the ramp-up of Koolyanobbing, higher tonnes in existing external contracts and new external contracts won during the year
- Commodities growth in FY20 was driven by record Iron Ore exports and higher Iron Ore revenues per tonne
- MRL has centralised the majority of corporate and support functions. Costs for centralised services are allocated to projects monthly based on usage and are included in the Mining Services and Commodities segments. Unallocated costs remain in Central
- Inter-segment EBITDA represents Mining Services EBITDA earned on MRL's Commodity projects where the underlying commodity has not yet been sold

Operating Segments	FY19	FY19	FY19	FY20	FY20	FY20
(\$ million)	Revenue	Underlying EBITDA	Margin	Revenue	Underlying EBITDA	Margin
Mining Services	850	209	25%	1,275	359	28%
Commodities	1,184	246	21%	1,684	457	27%
Central	-	(8)		-	(28)	
Inter-segment	(523)	(15)		(834)	(23)	
MRL Group	1,512	433	29%	2,125	765	36%



Mining Services Key Business Metrics

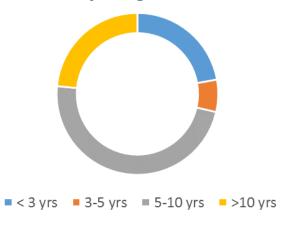
Major external contract¹ win / renewal metrics

Metrics	FY15	FY16	FY17	FY18	FY19	FY20
New contracts commenced	-	-	3	1	3	2
Ore bodies exhausted early, contracts ended due to end of life-of-mine or completion of scope	-	(1)	-	(1)	-	(1)
Existing contracts renewed	7	1	3	4	7	4
Existing contracts lost on renewal to alternative provider	-	-	-	(1)	-	-
Retention rate of existing contracts on renewal	100%	100%	100%	80%	100%	100%

Revenue^{2,3} by end user



Revenue² by length of contract



Notes:

- 1. External contract with annual revenues greater than \$5m.
- 2. FY20 Mining Services Segment Revenue (External and Inter-segment).
- 3. MRL's Mining Services contract rates and not linked to commodity prices. There are no commodity price related revenues in the Mining Services segment.

Commodities Segment

Iron Ore

- Record exports of 14.1Mt up 33% pcp due to ramp up of Koolyanobbing
- Further increase forecast for FY21 as Koolyanobbing increases to 12Mtpa run-rate
- Material increase in market prices pcp has driven higher Revenue and EBITDA per tonne

Spodumene Concentrate

- EBITDA of (\$3m) in FY20, down \$49m pcp
- At Mt Marion, cost control and production improvements offset by further deterioration of market price
- Wodgina placed into care and maintenance in period incurring costs of \$19m

Commodities Segment	FY19	FY19	FY19	FY20	FY20	FY20
(\$ million)	Revenue	Underlying EBITDA	Margin	Revenue	Underlying EBITDA	Margin
Iron Ore	954	215	23%	1,553	479	31%
Spodumene Concentrate	177	46	26%	132	(3)	(2%)
Lithium Direct Ship Ore	53	(5)	(9%)	-	-	
Other	-	(10)		-	(19)	
Commodities	1,184	246	21%	1,684	457	27%

Commodity Exports	1H18	2H18	1H19	2H19	1H20	2H20
(Kwmt)						
Iron Ore	4,835	4,514	3,965	6,597	6,748	7,326
Spodumene Concentrate	202	181	186	192	198	213
Lithium Direct Ship Ore	1,772	1,710	422	-	-	-
Commodities	6,809	6,404	4,573	6,789	6,945	7,539



Commodities – Koolyanobbing Iron Ore

- 7.4Mt exported in FY20, with Lump contribution to exports at 40% in line with Guidance
- Overall revenue per tonne reduced slightly in FY20 due to the introduction of additional lower spec products, along with some fixed price, lower spec products in 1H. These additional spec products allowed the mine to increase volumes.
- CFR Cost per tonne reduced in FY20 primarily due to lower shipping costs

Koolyanobbing Iron Ore	1H19	2H19	FY19	1H20	2H20	FY20
Lump						
Exports (Kwmt)	55	1,216	1,271	1,135	1,824	2,959
Fe grade (%)	59.7%	59.3%	59.3%	59.7%	59.2%	59.4%
Moisture (%)	2.8%	3.1%	3.1%	3.2%	3.7%	3.5%
Revenue (\$/wmt)	102.8	143.0	141.3	117.0	128.0	123.8
Fines						
Exports (Kwmt)	237	1,648	1,885	2,023	2,396	4,419
Fe grade (%)	58.4%	58.1%	58.2%	59.0%	58.6%	58.8%
Moisture (%)	4.3%	4.0%	4.1%	4.5%	5.2%	4.9%
Revenue (\$/wmt)	76.0	110.9	106.5	104.1	116.4	110.8
Weighted Average						
Exports (Kwmt)	292	2,864	3,156	3,158	4,221	7,378
Revenue (\$/wmt)	81.1	124.5	120.5	108.8	121.4	116.0
CFR cost (\$/wmt)	83.5	74.6	75.5	73.6	71.1	72.1
EBITDA (\$/wmt)	(2.4)	49.9	45.0	35.2	50.4	43.9



Commodities – Iron Valley Iron Ore

- 6.7Mt exported in FY20, with Lump contribution to exports at 41%, in line with Guidance
- Lump revenue per tonne decreased in FY20 due to a reduction in Lump premium and the impact of some fixedprice, lower spec sales in 2H
- Fines revenue per tonne increased in FY20 primarily due to strong Platts index, together with increased market demand for Fines, offset by the impact of fixed price sales on FY19 result
- CFR Cost per tonne exported in FY20 was higher than Guidance primarily due to higher mine-gate and royalty costs
- Of the \$21/wmt increase in CFR Cost between 1H19 and 2H20:
 - \$12/wmt has directly resulted from higher revenue
 - \$4/wmt has resulted from a higher apportionment of centralised overheads
 - With the remainder resulting from higher Mine Gate costs primarily due to an increase in strip ratio

Iron Valley Iron Ore	1H19	2H19	FY19	1H20	2H20	FY20
Lump						
Exports (Kwmt)	1,926	1,187	3,113	1,305	1,417	2,723
Fe grade (%)	60.1%	60.0%	60.1%	59.6%	59.2%	59.4%
Moisture (%)	5.4%	6.7%	5.9%	6.0%	6.5%	6.2%
Revenue (\$/wmt)	80.5	129.8	99.3	111.5	112.7	112.1
Fines						
Exports (Kwmt)	1,747	2,546	4,293	2,285	1,688	3,973
Fe grade (%)	58.3%	58.5%	58.4%	58.3%	58.7%	58.4%
Moisture (%)	8.5%	9.2%	8.9%	9.0%	10.9%	9.8%
Revenue (\$/wmt)	45.7	72.6	61.7	90.7	109.1	98.5
Weighted Average						
Exports (Kwmt)	3,673	3,733	7,406	3,590	3,106	6,696
Revenue (\$/wmt)	64.0	90.8	77.5	98.2	110.8	104.0
CFR cost (\$/wmt)	63.2	72.7	68.0	77.3	84.4	80.6
EBITDA (\$/wmt)	0.7	18.9	9.8	20.9	26.3	23.4



Commodities – Mt Marion Lithium (wmt)

- FY20 Spodumene Concentrate exports above FY20 Guidance due to a revised agreement with customer
- 6% Product contribution of exports of 63.8% is lower than guidance of 70%. However, due to the higher overall sales, 6% tonnage exceeds guidance
- Prevailing Lithium market conditions have resulted in a further reduction in Revenue per tonne in the year
- CFR Cost per tonne in FY20 is below guidance, primarily due to reduced cost to mine gate on a TMM basis, and higher yield obtained through the processing plant due to a grade adjustment
- EBITDA loss of \$7.4/wmt (\$1.6m) in 2H20 primarily relates to a foreign exchange translation loss on USD denominated invoicing which is not captured as a cost in the floor price calculation

Mt Marion Lithium	1H19	2H19	FY19	1H20	2H20	FY20
6% Spodumene Concentrate						
Exports (at 100%) (Kwmt)	138	134	272	127	133	260
Moisture (%)	3.1%	2.8%	2.9%	2.9%	3.1%	3.0%
Revenue (\$/wmt)	1,341.0	1,014.2	1,181.8	805.6	535.7	667.5
4% Spodumene Concentrate						
Exports (at 100%) (Kwmt)	48	58	106	67	81	148
Moisture (%)	4.4%	3.5%	3.9%	3.6%	4.2%	3.9%
Revenue (\$/wmt)	753.0	582.2	682.9	405.4	528.3	472.5
Weighted Average						
Exports (at 100%) (Kwmt)	185	192	378	194	213	408
6% Product contribution (%)	74.6%	69.8%	72.0%	65.4%	62.4%	63.8%
Revenue (\$/wmt)	1,204.9	888.6	1,043.9	667.1	533.1	596.9
CFR Cost (\$/wmt)	594.2	646.4	620.8	498.0	540.4	520.2
EBITDA (\$/wmt)	610.7	242.2	423.1	169.0	(7.4)	76.7



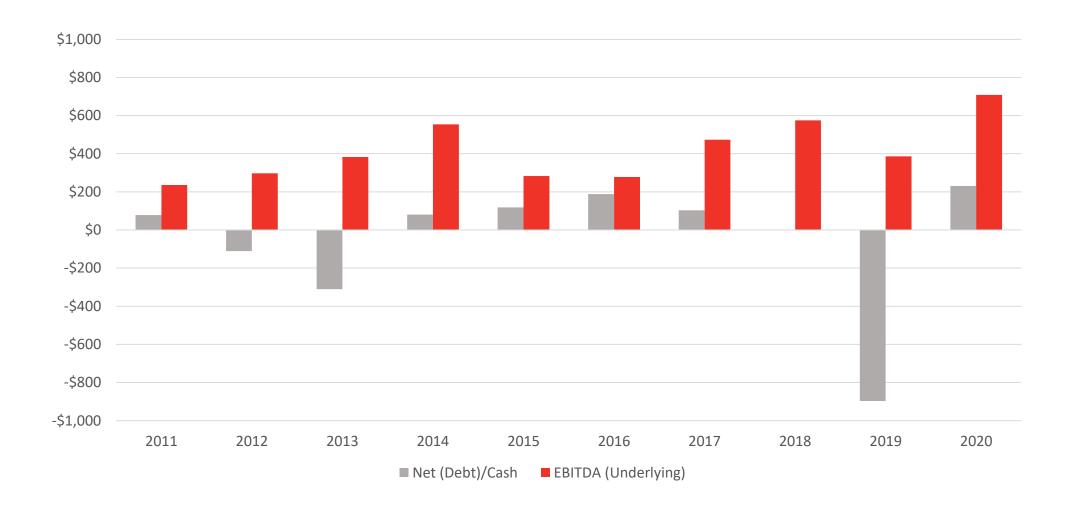
Commodities – Mt Marion Lithium (dmt)

- FY20 Spodumene Concentrate exports above FY20 Guidance due to a revised agreement with customer
- 6% Product contribution of exports of 63.8% is lower than guidance of 70%. However, due to the higher overall sales, 6% tonnage exceeds guidance
- Prevailing Lithium market conditions have resulted in a further reduction in Revenue per tonne in the year
- CFR Cost per tonne in FY20 is below guidance, primarily due to reduced cost to mine gate on a TMM basis, and higher yield obtained through the processing plant due to a grade adjustment
- EBITDA loss of \$7.6/dmt (\$1.6m) in 2H20 primarily relates to a foreign exchange translation loss on USD denominated invoicing which is not captured as a cost in the floor price calculation

Mt Marion Lithium	1H19	2H19	FY19	1H20	2H20	FY20
6% Spodumene Concentrate						
Exports (at 100%) (Kdmt)	133	130	264	123	129	252
Moisture (%)	3.1%	2.8%	2.9%	2.9%	3.1%	3.0%
Revenue (\$/dmt)	1,384.1	1,043.0	1,217.7	829.6	553.0	688.2
4% Spodumene Concentrate						
Exports (at 100%) (Kdmt)	46	56	102	65	77	142
Moisture (%)	4.4%	3.5%	3.9%	3.6%	4.1%	3.9%
Revenue (\$/dmt)	787.5	603.0	710.4	420.7	551.6	491.8
Weighted Average						
Exports (at 100%) (Kdmt)	179	187	366	188	206	394
6% Product contribution (%)	74.5%	69.8%	72.1%	65.6%	62.6%	64.0%
Revenue (\$/dmt)	1,247.8	915.8	1,078.4	695.6	546.2	617.5
CFR Cost (\$/dmt)	615.4	666.2	641.3	521.1	553.8	538.2
EBITDA (\$/dmt)	632.5	249.6	437.1	174.5	(7.6)	79.3



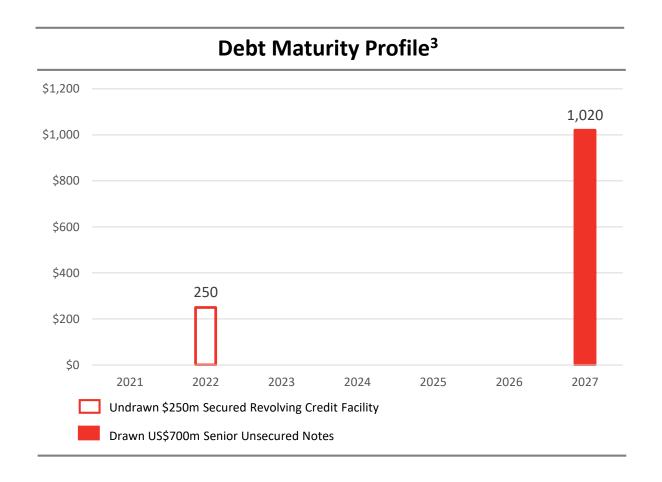
Conservatively Geared while Growing through Cycles \$m





Credit Metrics and Debt Maturity Profile

Credit Metrics	FY19 ^{1,2}	FY20
Cash and equivalents	\$265m	\$1,522m
Net debt/(cash)	\$872m	(\$231m)
Net gearing	39%	(11%)
Gross gearing	45%	36%
Net debt/(cash) to Underlying EBITDA	2.0x	(0.3x)
Gross debt to Underlying EBITDA	2.6x	1.7x
Underlying EBITDA to net interest	8.2x	8.4x
Underlying EBITDA to gross interest	7.7x	7.3x



Notes:



- 1. Net debt and gross debt at end FY19 excludes \$26m of Hire Purchase liabilities held within net assets held for sale.
- 2. Net interest and gross interest for FY19 includes \$22m of capitalised interest.
- 3. Excluding capital repayments on Hire Purchase arrangements.

FY21 Guidance

Capital Expenditure

CAPEX (\$ million)	FY21	FY21
Deferred strip	69	
Koolyanobbing	78	
Iron Valley	5	
Other	23	
Total sustaining capex		175
Commodities	25	
Mining Services	63	
Central	43	
Corp Office	60	
Other	34	
Total growth capex		225
TOTAL CAPEX		400

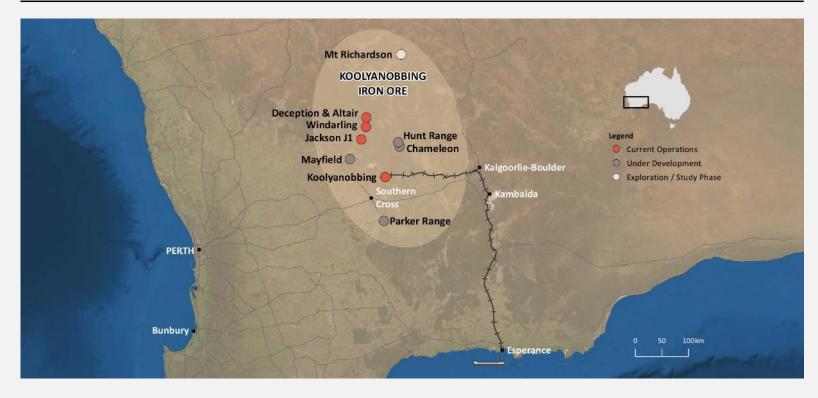


Koolyanobbing

Project Overview

- Open pit Iron Ore operation, located in Western Australia
- Located immediately adjacent to MRL's Carina Iron
 Ore Project (now in care and maintenance)
- MRL acquired 100% of the project in June 2018 for an undisclosed sum
- Fixed plant, mobile equipment and rail rolling stock from Carina Project transferred to Koolyanobbing
- Project produces Lump and Fines products
- Ore hauled 580km by rail to Port of Esperance, then exported via Capesize carriers to customers in China
- Project has subcontracted mining, crushing, camp and logistics management to MRL Mining Services under a BOO life-of-mine contract
- Koolyanobbing's operating costs are inclusive of MRL Mining Services margins

RESERVES & RESOURCES (100% basis at June 2019)						
Category	Ore (Mt)	Fe grade (%)				
Proven	13.8	57.1%				
Probable	27.0	58.8%				
Total reserves	40.8	58.2%				
Measured	25.7	55.7%				
Indicated	61.7	57.5%				
Inferred	21.2	56.2%				
Total resources (inc. reserves)	108.6	56.8%				





Iron Valley

Project Overview

- Open pit Iron Ore operation, located in Western Australia
- Iron Valley held on tenements owned by BCI Minerals Ltd (BCI)
- MRL operates mine at cost and has exclusive right to purchase actual production tonnes at mine gate for life-of-mine

Inferred

- BCI entitled to sliding scale mine gate payment, linked to achieved sales price for product sold
- Project produces Lump and Fines products. The levels of impurities in the ore have increased over time
- Ore is delivered 350km by road train to Utah Point in Port Hedland, then exported via Minicape and Post-Panamax carriers to customers in China
- Project has subcontracted crushing and camp management to MRL Mining Services under a BOO life-of-mine contract
- · Iron Valley operating costs are inclusive of MRL Mining Services margins

KESEKVES & KESOUKCES (100% pasis at Julie 2019)						
Category	Ore (Mt)	Fe grade (%)				
Proved	56.9	58.2%				
Probable	32.2	58.6%				
Total reserves	89.0	58.3%				
Measured	86.4	57.7%				
Indicated	77.4	58.5%				

26.1

189.9

RESERVES & RESOURCES (100% basis at June 2010)





57.8%

58.0%

Mt Marion

Project Overview

- Open pit Lithium hard rock operation, located in Western Australia
- Structured as a 50:50 incorporated JV with Jiangxi Ganfeng Lithium Co. ("Ganfeng"), with an expected mine life of 20+ years
- Project produces Spodumene Concentrate products
- All products produced currently sold to Ganfeng under life-of-mine offtake priced on a formula applied to market prices of Lithium Carbonate and Lithium Hydroxide in previous calendar quarter
- Post February 2020, MRL has option to take up to 51% of total project production under an offtake agreement in any one year
- MRL manages and operates the project under a BOO life-of-mine Mining Services contact
- Mt Marion operating costs are inclusive of MRL Mining Services margins
- Product is hauled 350km by road train to Port of Esperance, where it is exported via Handysize carriers to Ganfeng facilities in China

RESERVES & RESOURCES (100% basis at October 2018)		
Category	Ore (Mt)	Li ₂ 0 grade (%)
Indicated	22.7	1.34%
Inferred	48.7	1.38%
Total resources	71.3	1.37%





Wodgina Project Overview

- Lithium hard rock operation located in Western Australia
- Project structured as a 40:60 unincorporated JV with Albemarle Corporation ("Albemarle")
- World's largest known hard rock Lithium resource on total tonnes basis, with an expected mine life of 30+ years
- Lithium Direct Ship Ore (DSO) operations commenced in April 2017, with ore hauled 110km by road train to Utah Port in Port Hedland where it was exported to customers in China
- DSO export voluntarily ceased in October 2018 to retain ore for higher value Spodumene Concentrate and Lithium Hydroxide
- Construction of Spodumene Concentrate plant complete with name plate capacity of 750Ktpa (dry) of 6% Spodumene Concentrate (based on 5.65Mt (wet) of ore feed and 65% recovery)
- Plant comprises 3 parallel trains each with a capacity of 250Ktpa. Infrastructure capable of supporting fourth 250Ktpa train
- Project has subcontracted crushing, camp and logistics management services to MRL on a BOO life-of-mine Mining Services contract
- Project currently in care and maintenance

	MINERAL
1 4	RESOURCES

RESERVES & RESOURCES (100% basis at October 2018) Ore (Mt) Li₂0 grade (%) Category Probable 151.9 1.17% **Total reserves** 151.9 1.17% 196.9 1.17% Indicated Inferred 62.2 1.16% Total resources (inc. reserves) 259.2 1.17%



Glossary

1H, 2H, FY First half, second half, full year

\$ Australian dollar

US\$ United States dollar

CAGR Compound annual growth rate

CFR Cost and freight rate

CFR cost Operating costs of mining, processing, rail/road haulage, port,

freight and royalties, including mining infrastructure service

agreements with MRL Group entities, direct administration costs,

and apportionment of corporate and centralised overheads

DMT Dry metric tonnes

EBIT Earnings before interest and tax

EBITDA Earnings before interest, tax, depreciation and amortization

EPS Earnings per share

Gross debt Total borrowings and finance lease liabilities

Gross gearing Gross debt / (gross debt + equity)

K Thousand

M Million

Net debt / (cash) Gross debt less cash and cash equivalents

NPAT Net profit after tax

PBT Profit before tax

Pcp Prior corresponding period

ROIC Return on invested capital

T or t Wet metric tonnes unless otherwise stated

TRIFR Total Recordable Injury Frequency Rate per million hours

worked

TSR Total Shareholder Return being CAGR in gain from change in

share price plus dividends paid

Underlying EBIT /

EBITDA

EBIT / EBITDA adjusted for impact of one-off, non-cash gains or

losses, and profit on the Wodgina sale

Underlying NPAT NPAT adjusted for after tax impact of one-off, non-cash gains or

losses, and profit on the Wodgina sale

WMT Wet metric tonnes



Disclaimer

This presentation has been prepared by Mineral Resources Limited ("MRL" or "the Company"). It should not be considered as an offer or invitation to subscribe for or purchase any securities in the Company or as an inducement to make an offer or invitation with respect to those securities. No agreement to subscribe for securities in the Company will be entered into on the basis of this presentation.

This presentation contains forecasts and forward looking information. Such forecasts, projections and information are not a guarantee of future performance, involve unknown risks and uncertainties. Actual results and developments will almost certainly differ materially from those expressed or implied. The potential quantity and grade of the Exploration Target is conceptual in nature and therefore is an approximation. There has been insufficient exploration to estimate a Mineral Resource in the Yilgarn Region, and it is uncertain if further exploration will result in the estimation of a Mineral Resource in the Yilgarn Region.

You should not act or refrain from acting in reliance on this presentation material. This overview of MRL does not purport to be all inclusive or to contain all information which its recipients may require in order to make an informed assessment of the Company's prospects. You should conduct your own investigation and perform your own analysis in order to satisfy yourself as to the accuracy and completeness of the information, statements and opinions contained in this presentation before making any investment decision.

To the fullest extent permitted by law, MRL and its affiliates and their respective officers, directors, employees and agents, accept no responsibility for any information provided in this presentation, including any forward looking information and disclaim any liability whatsoever (including for negligence) for any loss howsoever arising from any use of this presentation or reliance on anything contained in or omitted from it or otherwise arising in connection with this. In addition, MRL accepts no responsibility to update any person regarding any inaccuracy, omission or change in information in this presentation or any other information made available to a person, nor any obligation to furnish the person with any further information.





Investor Relations

James Bruce Head of Investor Relations

T: +61 8 9329 3706

E: james.bruce@mrl.com.au

OFFICE: 1 Sleat Road, Applecross, WA 6153

POSTAL: PO Locked Bag 3, Canning Bridge LPO,

Applecross, WA 6153

P +61 8 9329 3600 F +61 8 9329 3601

www.mrl.com.au











