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1H25 SUMMARY



\$2.3bn



▼ 9% pcp



\$0.3bn

UNDERLYING EBITDA

▼ 55% pcp



\$0.7bn

CASH

▼ 21% pcp



\$1.5bn

LIQUIDITY1



Nil

DIVIDEND







1. Cash and undrawn debt facilities FY25 HALF YEAR RESULTS | 3



MINING SERVICES 1H25



External contracts Two new, four extended

One new crushing plant commissioned

> 29 crushing and processing plants



Jumbo road train fleet expanded to 110

Onslow Iron haul road operational mine to port

Onslow Iron Road Trust inaugural earnings -\$29M EBITDA

PRODUCTION VOLUME 136MT

MARINE

Three of five transhippers launched

26 ships loaded July - December 2024

Fourth transhipper in February, fifth in April

PRODUCTION EBITDA \$350M



500 rooms occupied at Ken's Bore Resort

Resort restaurant, tavern and amenities open

Continued upgrades across existing camps



IRON ORE 1H25



Shipped 2.5M wmt (attributable)

FOB Cost \$77/wmt

Ramping-up to 35Mtpa (100%) nameplate



Shipped 4.9M wmt

FOB Cost \$74/wmt

Acquired Iron Valley



Shipped 2.3M wmt

FOB Cost \$128/wmt

Care and maintenance 31 December 2024



ONSLOW IRON PROGRESS



CRUSHING CAPACITY - 40Mtpa

- Three NextGen crushers commissioned
- Reclaimer and truck load out commissioning
- 500-room resort and airport operational



HAULAGE CAPACITY - 21Mtpa

- 150km haul road operational pit-to-port
- · Jumbo road train fleet expanding
- Truck maintenance facility complete



PORT CAPACITY - 35Mtpa

Port infrastructure has achieved nameplate capacity rates

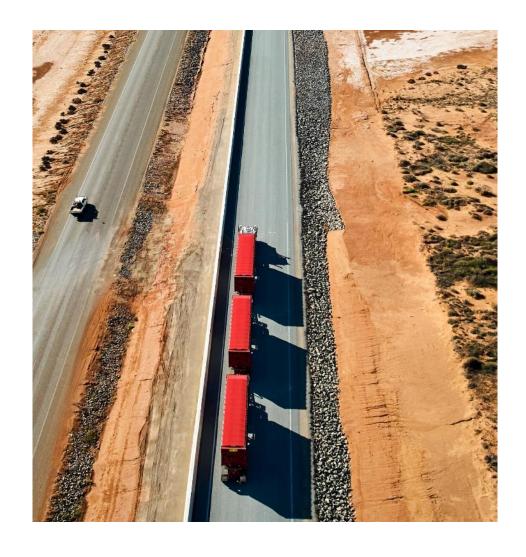


TRANSHIPPING CAPACITY - 21Mtpa

- Three transhippers operating
- Transhippers four and five begin operations in 2H25 – adds 14Mtpa capacity







ONSLOW IRON HAUL ROAD

Dedicated private 150km haul road from Ken's Bore mine to the Port of Ashburton, designed with Australian and international experts



Sold 49% stake to Morgan Stanley Infrastructure Partnersfor up to \$1.3bn¹



Jumbo road trains completed 18,000+ trips to port in past six months



Upgrade works under way to future-proof haul road and reduce maintenance costs

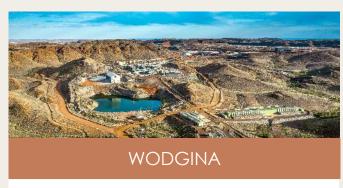
 Gross proceeds are payable in cash and comprise upfront consideration of \$1.1 billion and deferred consideration of \$0.2 billion, subject to achieving 35Mtpa run rate for any quarter before 30 June 2026.

LITHIUM 1H25



Shipped 100k dmt SC6 eq1

FOB Cost SC6 US667/dmt^{2}($1,076/dmt)$



Shipped 101k dmt SC6 eq1

FOB Cost SC6 US\$628/dmt² (\$1,013/dmt)

Cost out measures and accessing higher quality ore



Shipped 60k dmt SC6 eq

Care and maintenance November 2024

Updated Resource³ 58.1Mt at 0.94% Li₂O



- 1. Lithium volumes are shown at MinRes' share with Mt Marion at 50% and Wodgina at 50%.
- 2. FOB Cost presented in US\$ at an assumed AU\$:US\$ rate of 0.62.
- 3. Refer ASX announcement 13 November 2024.

ENERGY 1H25

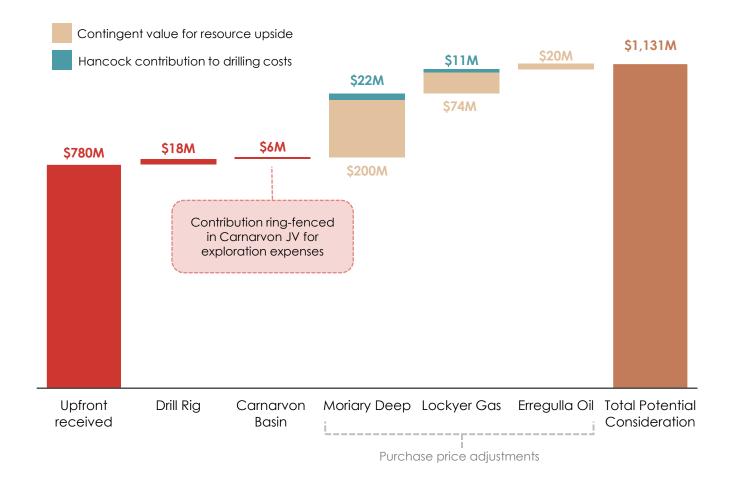
Deal with Hancock for Perth and Carnarvon basin assets

- 100% sale of EP 368 and 426
- 50/50 joint venture for remaining tenements

Received upfront \$780M from **Hancock** – definition drilling for Moriary Deep Prospect and Lockyer-6 under way

Completed aerial geophysical survey in Ashburton region within Carnarvon Basin

OVERVIEW OF GAS TRANSACTION PROCEEDS¹







PEOPLE AND WORKPLACE EXPERIENCE



TRIFR 3.87 Impacted by Onslow construction

In-house mental health professionals five site-based, two office-based

> 620+ in-house mental health sessions



21.6% female representation

3.4% Indigenous representation

170+ apprentices, graduates and trainees



Completed 330 flights with MinRes Air

> MinRes childcare launched

500 rooms occupied at Ken's Bore Resort





1H25 **SUSTAINABILITY**





Decarbonisation fund

introduced across all MinRes operations







CORPORATE GOVERNANCE



Strengthened processes and procedures with Ethics and Governance Committee oversight

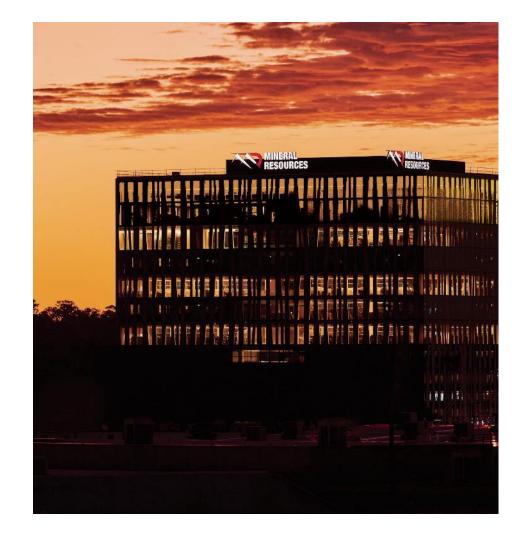


New Chair recruitment process

- appointment expected this half



Progressing new internal governance-focused function





UNDERLYING PROFIT AND LOSS (\$M)	1H24	1H25	VARIANCE	VARIANCE	%
Revenue	2,515	2,290	(225)	(9%)	\blacksquare
Underlying EBITDA	675	302	(373)	(55%)	
- Mining Services	254	379	125		
- Commodities	542	(28)	(570)		
- Corporate and intersegment	(121)	(49)	71		
D&A	(254)	(402)	(148)		
Underlying EBIT	421	(100)	(521)	(124%)	•
Net finance costs	(138)	(182)	(44)		
Underlying PBT	283	(282)	(565)	(200%)	•
Adjusted tax ¹	(87)	86	173		
Effective tax rate (%)	31%	30%	(0%)		
Underlying NPAT ²	196	(196)	(392)	(200%)	•
Underlying basic EPS (\$/share)	1.01	(0.99)	(2.00)	(199%)	\blacksquare
Reported NPAT ³	530	(807)	(1,337)	(252%)	•
Reported basic EPS (\$/share)	2.82	(4.10)	(6.92)	(246%)	\blacksquare
Dividend per share (\$/share)	0.20	-	(0.20)	(100%)	\blacksquare



- 1. Tax has been normalised to exclude the tax impact of one-off transactions.
- 2. Underlying earnings from continuing operations; refer to reconciliation in Appendices.
- 3. Reported results for 1H24 have been restated to increase Reported NPAT by \$12M, with no impact on Underlying results. Refer note 23 in the 1H25 financial statements.

1H25 UNDERLYING PROFIT AND LOSS

\$2.3bn

REVENUE 9% pcp ▼

\$0.3bn

UNDERLYING EBITDA (55%) pcp ▼

- 1H25 Revenue and Underlying EBITDA impacted by weaker commodity prices, offset by strong Mining Services earnings as Onslow Iron ramps-up
- Over \$150M of annualised savings realised across the group
- Increased D&A driven by amortisation on Onslow Iron and Bald Hill
- Reported NPAT primarily impacted by \$352M post-tax impairment on Bald Hill following transition to care and maintenance and \$232M post-tax translation impact on foreign currency denominated balances

1H25 UNDERLYING EBITDA

			(\$M)	Commentary
	1H24 Underlying EBITDA		675	
	Lithium volume and FOB Cost	30		Increased volumes sold, partially offset by higher spodumene FOB cost
llable	Iron Ore volume and FOB Cost	(35)		Lower volumes and write-downs of remaining stockpiles with transition to care and maintenance in the Yilgarn, partially offset by ramp-up of Onslow
Controllable	Mining Services	125		Consistent production volumes but increased EBITDA \$/t driven by Onslow ramp-up rates and Yilgarn going into C&M
	Other	70		Lower Central costs from cost-out measures and lower Intersegment
	Total Controllable		191	
	Pro forma 1H25 EBITDA		866	Underlying EBITDA excluding the impact of pricing, shipping and royalties
_	Lithium price	(353)		
External	Iron Ore price	(282)		
m	Shipping and royalties	72		Royalties \$78M and shipping (\$6M)
	Total External		(563)	
	1H25 Underlying EBITDA		302	



1H25 CASH FLOW

- Movement in working capital includes (\$0.3bn) Onslow carried expenditure¹ and (\$0.5bn) mainly related to the decrease in payables as capex reduces
- MinRes spent capex of \$1.1bn
 - Including Onslow development expenditure incurred on behalf of the APIJV, total outflow for the half was \$1.4bn²

\$1.7bn NET INVESTMENTS AND ACQUISITIONS

- Includes:
 - \$1.1bn proceeds from Onslow Iron Haul Road
 - \$0.8bn initial consideration from gas transaction
 - (\$0.2bn) payments to Red Hill Minerals and BCI Minerals



CASH FLOW (\$M)	1H24	1H25	VARIANCE
Underlying EBITDA	675	302	(373)
Movement in working capital:			
- Onslow carry loan receivable ¹	-	(320)	(320)
- Other working capital	173	(458)	(631)
Operating cash flow before interest and tax	848	(476)	(1,324)
Net interest paid	(126)	(189)	(63)
Tax (paid)/received	(71)	9	80
Operating cash flow	651	(656)	(1,307)
Sustaining capex ²	(367)	(242)	125
Free cash flow from operations	284	(897)	(1,181)
Growth and exploration capex ²	(1,109)	(856)	253
Free cash flow	(825)	(1,753)	(928)
Net investments and acquisitions	(695)	1,678	2,373
Dividends paid to equity holders of the parent	(133)	-	133
Distributions to unitholders ³	-	(4)	(4)
Net change to borrowings	1,681	(96)	(1,776)
Other	(23)	(13)	10
Movement in cash and cash equivalents	4	(188)	(192)
Closing cash and cash equivalents	1,383	720	(663)

Onslow carry-loan receivable for development expenditure incurred on behalf of the APIJV. MinRes will recover this development expenditure, plus capitalised interest, through the Onslow carry-loan.

Total outflow \$1,361M = Sustaining capex \$242M + Growth and exploration capex \$856M + Onslow carried expenditure \$263M.

^{3.} Distributions to MSIP's 49% non-controlling interest in Onslow Road Trust.

1H25 CAPITAL EXPENDITURE

CAPEX ¹ (\$M)	GROWTH	SUSTAINING	RESOURCE DEVELOPMENT AND EXPLORATION	1H25	COMMENTS
Lithium	50	161	15	226	Sustaining includes deferred strip of \$126M
Iron Ore	116	61	10	187	Sustaining includes deferred strip of \$51M
Onslow Iron Stage 1 development	692	-	-	692	 Development capex associated with infrastructure, haul road, port, autonomous road trains and transhipping fleet
Onslow Iron Stage 2 development	51	-	-	51	Milestone payments for transhipping fleet 6 and 7
Energy	11	-	37	48	Oil and gas exploration wells in the Perth Basin
Mining Services	136	7	-	143	Investment to support Mining Services growth
Central and Other	-	13	-	13	
Total outflow ¹	1,057	242	62	1,361	
Less Onslow carried expenditure ¹				(263)	
Capex				1,098	



^{1.} Consistent with prior reporting, capex is net of asset financing. 1H25 total outflow also includes Onslow development expenditure incurred on behalf of the APIJV which is reported within 'Cash flows from operating activities' in the financial statements. MinRes will recover this development expenditure, plus capitalised interest, through the Onslow carry-loan.

1H25 SUMMARY BALANCE SHEET

\$0.7bn CASH

\$8.9bn CAPITAL EMPLOYED

\$1.5bn CASH AND UNDRAWN FACILITIES

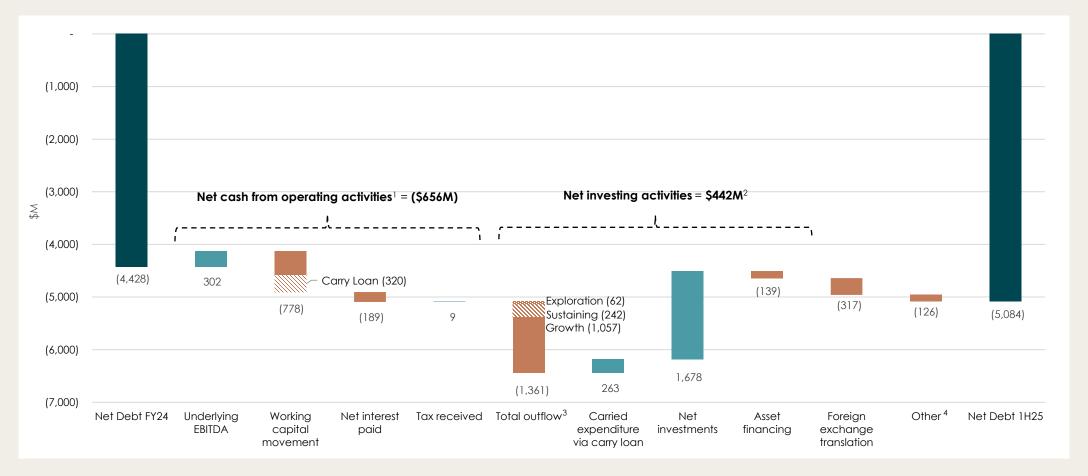
- Current and non-current receivables include Onslow carry-loan of \$794M (FY24: \$475M)
- Trade payables unwinding as capex peaked at end FY24

BALANCE SHEET (\$M)	FY24	1H25	VARIANCE
Inventories	607	578	(29)
Current receivables			
- Trade and other receivables	908	861	(47)
- Current Onslow carry-loan receivable ¹	119	331	211
Trade and other payables	(1,784)	(1,518)	266
Other	(313)	(209)	105
Net working capital	(463)	44	507
Non-current Onslow carry-loan receivable ¹	356	464	108
Other non-current receivables	84	202	119
Financial assets and equity accounted investments	249	203	(46)
Property, plant and equipment	5,170	5,993	823
Intangibles	8	7	(1)
Exploration and mine development	3,644	2,744	(901)
Other non-current liabilities	(1,106)	(1,132)	(26)
Net tax balances	68	344	275
Capital employed	8,011	8,869	858
Cash and cash equivalents	908	720	(188)
Borrowings	(5,336)	(5,804)	(468)
Net debt	(4,428)	(5,084)	(656)
Net assets	3,584	3,785	202



Onslow carry-loan receivable recognised under the joint arrangement for the Onslow Iron
Project for funding the costs of other joint operators (carried expenditure). The receivable is
recognised at amortised cost and is interest-bearing.

1H25 NET DEBT WATERFALL





- 1. As disclosed in the 1H25 financial statements.
- 2. Net investing activities of \$442M less proceeds from sale of 51% in Road Trust of (\$1,100M) = 'Net cash used in investing activities' of (\$658M) as disclosed in the financial statements.
- 3. Total outflow of (\$1,361M) less carried Onslow development expenditure of \$263M = Capex of \$1,098M. Onslow development expenditure is incurred on behalf of the APIJV which is reported within 'Cash flows from operating activities' in the financial statements. MinRes will recover this development expenditure, plus capitalised interest, through the Onslow carry-loan.
- 4. Comprised of other financing costs and non-cash movement in borrowings.

DEBT MATURITY PROFILE¹ AND OVERVIEW



No significant maturities prior to mid-2027

First bond callable at par from May 2025

US bonds: no financial maintenance covenants

Strong liquidity of \$1.5B; fully undrawn \$800M RCF

MINERAL RESOURCES

TRADING LEVELS SINCE MAY 2022²



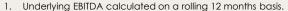
US\$ facilities presented in AUD at balance date AU\$:US\$ rate of 0.62. Excludes asset financing arrangements.

^{2.} Per J.P. Morgan DataQuery as of 13 February 2025.

BALANCE SHEET CONSIDERATIONS

CREDIT METRICS	FY24	1H25
Cash	\$0.9bn	\$0.7bn
Liquidity	\$2.8bn	\$1.5bn
Net debt	\$4.4bn	\$5.1bn
Net debt to Underlying EBITDA ¹	4.2x	7.4x
Net debt to Enterprise Value ²	30%	43%

- **Peak net debt to EBITDA** position expected
- Long-term target of gross leverage < 2.0x EBITDA, with clear path to deleveraging
- Ample liquidity, no near-term maturities and covenant-light capital structure



Confident in ability to reduce net debt position and delever through earnings growth



SIGNIFICANT CURRENT RECEIVABLES BALANCE

- Carry loan of ~\$800M³ expected forecast inflows of ~\$250M next 12 months
- Potential to earn over \$500M in additional considerations on road and gas transactions



HIGH QUALITY MINING SERVICES EARNINGS

- Long-life order book
- Annuity like revenue streams
- High quality relationships



ONSLOW IRON TRANSFORMS BUSINESS

- Underpins Mining Services growth
- Operation cash positive in November 24
- Low-cost curve position MineCo breakeven of US\$54/t 62% Fe at nameplate⁴



SOLID FREE CASH FLOW POTENTIAL

- Onslow strip is low, with new equipment
- Discretionary growth capex and dividends



^{3.} Repaid from JV partner's share of project cashflows (80%) super senior right to MinRes until fully paid down. Earns interest on balance BBSW plus 2.90%.

^{4.} Refer to slide 28; Onslow Iron Outlook

FY25 GUIDANCE

	IRON	I ORE	LITHIUM						
	ONSLOW	PILBARA HUB	MT MARION	WODGINA					
MinRes Share	57% ¹	100%	50%	50%					
Product	All Fines	25% Lump	Spodumene Grade 4.1%	Spodumene Grade 5.5%					
Volume (attributable)	8.8 to 9.3Mt	9.0 to 10.0Mt	150 to 170k dmt (SC6 equivalent)	210 to 230k dmt (SC6 equivalent)					
FOB Cost	\$60 to \$70/t	\$76 to \$86/t	\$870 to \$970/t (SC6 equivalent)	\$800 to \$890/t (SC6 equivalent)					
	MINING SERVICES PRODUCTION VOLUMES 280 – 300MT								



Onslow attributable volumes are expected to average at MinRes' 57% equity share over the life of the project. MinRes also holds an indirect interest of 3.3% through its shareholding in Aquila Resources.

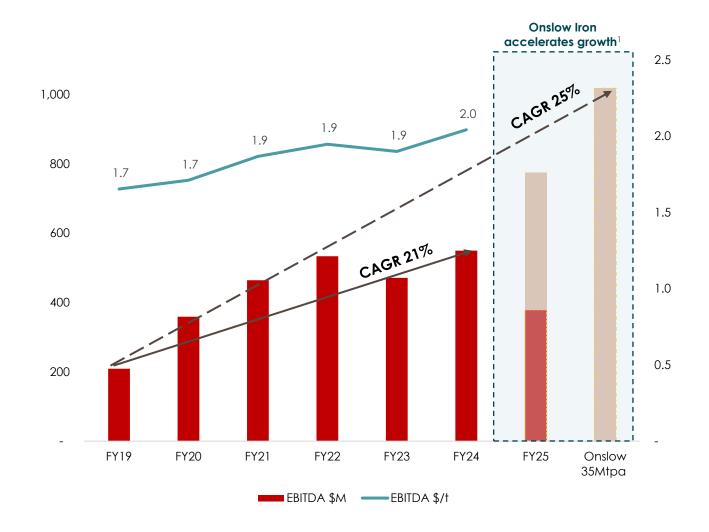
FY25 CAPEX GUIDANCE

CAPEX ¹ (\$M)	GROWTH	SUSTAINING	RESOURCE DEVELOPMENT AND EXPLORATION	FY25	COMMENTS
Lithium	95	268	25	388	 Reflects capex reductions, with sustaining (including deferred strip) reduced to \$211M
Iron Ore	132	116	22	270	Sustaining includes deferred strip of \$84M
Onslow Iron Stage 1 development	1,024	-	-	1,024	Increased to upgrade haul road and expand fleet
Onslow Iron Stage 2 development	74	-	-	74	 Revised for deferral of milestone payments for transhipping fleet 6 and 7
Energy	11	-	67	78	 Gas exploration wells in the Perth Basin retained following Hancock gas deal
Mining Services	225	19	-	244	In line with previous guidance
Central and Other	-	27	-	27	Reflects capex reductions
Total outflow	1,561	430	114	2,105	



^{1.} As in FY24, capex guidance reported is net of asset financing and includes Onslow development expenditure incurred on behalf of the APIJV. MinRes will recover this development expenditure, plus capitalised interest, through the Onslow carry-loan.





MINING SERVICES OUTLOOK

Innovative build, own and operate mining services business entering its strongest growth period

Long term order bookMore than 70% over 20 years

Paid on tonnes mined (TMM), crushed, processed, hauled, port handled and transhipped

Rates indexed annually



 FY25 is shown assuming the midpoint of guidance and long run EBITDA per tonne target of \$2/t. Indicative Onslow 35Mtpa scenario is FY25 performance with Onslow Iron project ramped up to 35Mtpa (100%). EBITDA is inclusive of 100% of the Onslow Road Trust earnings.

ONSLOW IRON OUTLOOK



Target 35Mtpa¹ nameplate



Target 30+ YEAR² mine life



OFFTAKE

50-75% of MinRes share with Baowu



Target A\$45/wmt

FOB Cost (based on 2024 rates³)

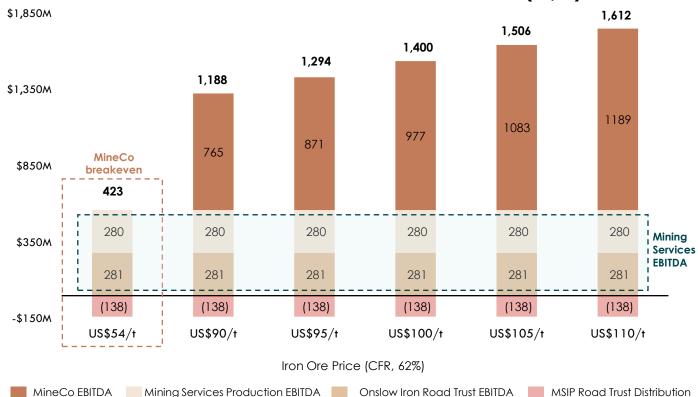


JV PARTNERS

BAOWU POSCO AMCI



ONSLOW MINRES 57% EARNINGS SENSITIVITY (A\$M)4,5



- 1. Wet metric tonnes.
- 2. Target and assumes development of Australian Premium Iron Joint Venture (APIJV) deposits and MinRes wholly owned deposits not currently in the Red Hill Iron Joint Venture (RHIOJV).
- 3. Includes Mine to Ship and Crushing contract charges as at January 2024. Charges are adjusted annually on 1 January to reflect the rise and fall factors based on CPI and various other inflation baskets as specified in the Mine to Ship and Crushing contracts. The Mine to Ship contract charge includes the Road Trust access charge.
- 4. 57% is MinRes' direct interest. MinRes also has an indirect 3.3% interest through Aquila Resources which is accounted for as an associate. Attributable indicative earnings assuming various 62% Fe prices, 1H25 Actual 0.66 AU\$:U\$\$, life of mine moisture of 8.8% (1H25 average 7%), current price discounts of 15% to 62% Fe Index (including Baowu offtake 2.5% discount; 1H25 realisation 85%), target A\$45/wmt FOB (ex-royalties inclusive of mining services and access charges), plus 9.5% life of mine average royalties (1H25 royalty rate 9.0%) and shipping costs of U\$\$9/wmt (1H25 shipping U\$\$9/wmt). MinRes has a 51% controlling interest in Road Trust and consolidates its 100% into underlying earnings with 49% minority share recognised as a non-controlling interest.
- 5. Earnings for MineCo, Mining Services Production and Onslow Iron Road Trust are EBITDA. MSIP Road Distribution is paid out as a distribution to a non-controlling interest and is a financing cash outflow.

LITHIUM OUTLOOK



Tier 1 hard rock assets in one of the world's best jurisdictions



Ongoing focus on improving performance and recoveries

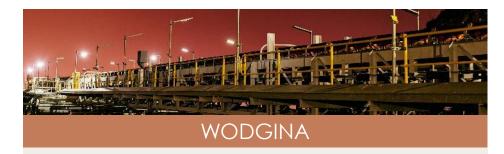


Lithium business supported by strong joint venture partners

OPERATIONAL PRIORITIES

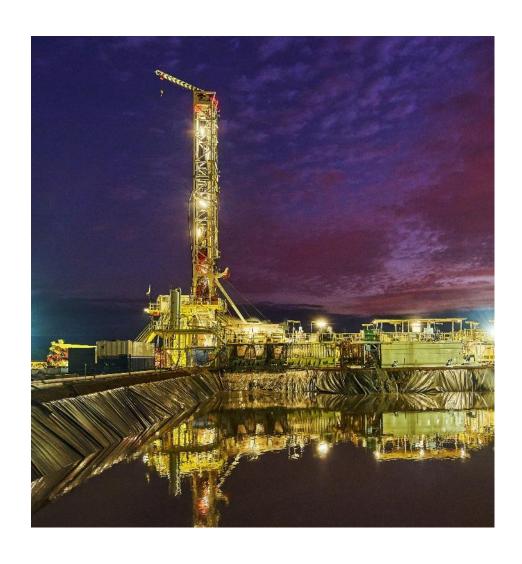


- Complete float plant study
- Assess underground timing
- Progress near-mine exploration



- Pit development to increase access to fresh ore
- Ongoing plant improvements
- Assess T3 timing





ENERGY OUTLOOK

Ongoing exploration program across highly prospective regions in Western Australia



Prove up deal with Hancock Prospecting



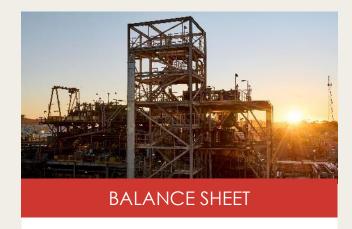
Confirm medium-term exploration and drill schedule



Continue to pursue quality assets in Perth and Carnarvon basins



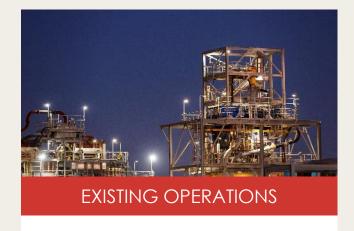
BUSINESS FOCUS



Disciplined financial management

Strong liquidity, covenant light and no near-term maturities

Delevering to target of gross leverage < 2.0x EBITDA



Progressing Onslow Iron ramp-up to 35Mtpa

Managing costs and quality across lithium business

Continuing to grow Mining Services business



Attracting and retaining quality people

Providing safe and supportive environments

Maintaining an innovative and agile culture







1H25 RECONCILIATION OF NON-IFRS INFORMATION

	1H24 ³				1H25		
RECONCILIATION OF NON-IFRS FINANCIAL INFORMATION (\$M)	PBT ¹	Tax (expense) /benefit ²	NPAT ²	PBT ¹	Tax (expense) /benefit ²	NPAT ²	
Underlying results	283	(87)	196	(282)	86	(196)	
Items excluded from underlying results1:							
Impairment charges (mainly on Bald Hill and Yilgarn)	(20)	6	(14)	(503)	151	(352)	
Net fair value losses on investments	(105)	31	(74)	(22)	6	(15)	
Net gain on MARBL JV completion	280	98	378	-	-	-	
Gain on disposal of Lockyer permits	-	-	-	42	(13)	29	
Foreign exchange gains/(losses)	94	(28)	66	(331)	99	(232)	
Onerous contract (Yilgarn)	-	-	-	(15)	4	(10)	
Cost to bring into care and maintenance and other redundancy costs	-	-	-	(35)	10	(24)	
Other	(40)	19	(21)	(9)	3	(7)	
Total excluded from underlying results	209	126	334	(872)	262	(611)	
Statutory NPAT	491	39	530	(1,154)	347	(807)	



^{1.} Reconciliations to profit before tax IFRS measures are provided in note 3 of the financial statements.

^{2.} Tax has been normalised to exclude the tax impact of one-off transactions.

^{3.} Reported results for 1H24 have been restated to increase reported NPAT by \$12M, with no impact on Underlying results. Refer note 23 in the 1H25 financial statements.

1H25 **OPERATING SEGMENTS**

- Mining Services growth driven by Onslow ramp-up and contribution of new external work
- Iron Ore margins impacted by lower Platts and higher Yilgarn costs from write-downs of unsold stock
- Lithium margins impacted by lower prices

		1H24				1H25		
OPERATING SEGMENTS (\$M)	Revenue	Underlying EBITDA	Margin	D&A	Revenue	Underlying EBITDA	Margin	D&A
Mining Services	1,452	254	17%	(108)	1,716	379	22%	(170)
Iron Ore ¹	1,329	266	20%	(61)	1,108	(9)	(1%)	(97)
Lithium ²	705	271	38%	(88)	345	(15)	(4%)	(148)
Energy	8	2	18%	(1)	8	(10)	(127%)	(1)
Other Commodities	8	3	38%	-	16	6	40%	(1)
Central	-	(103)		(14)	-	(53)		(14)
Inter-segment ³	(987)	(18)		19	(903)	4		29
MinRes Group	2,515	675	27%	(254)	2,290	302	13%	(402)

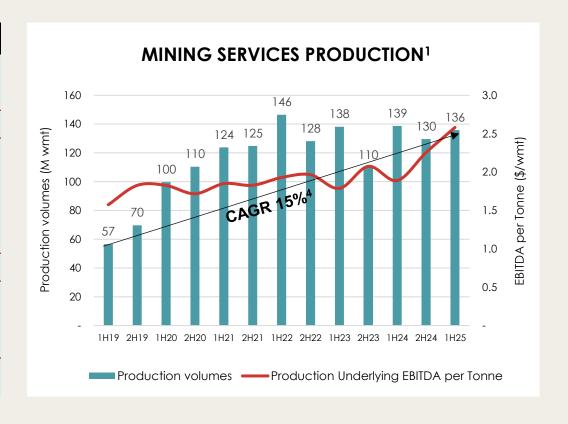
^{1.} Iron Ore Underlying EBITDA comprises Onslow \$54M, Pilbara Hub \$29M, Yilgarn Hub (\$87M) and other iron ore overheads (\$5M).

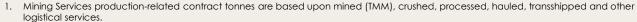
^{2.} Lithium Underlying EBITDA comprises Mt Marion spodumene \$3M, Wodgina \$16M, Bald Hill (\$4M) and other lithium overheads (\$30M).

^{3.} Inter-segment Underlying EBITDA represents Mining Services Underlying EBITDA earned on MinRes' commodity projects where the underlying commodity has not yet been sold.

MINING SERVICES PERFORMANCE

		1H23	2H23	1H24	2H24	1H25
Production Tonnes ¹	Mwmt	138	110	139	131	136
Road Trust Tonnes ²	Mwmt	-	-	-	-	3.6
Revenue	\$M	1,194	1,368	1,452	1,928	1,716
Production Underlying EBITDA ³	\$M	247	228	262	292	350
Construction Underlying EBITDA	\$M	(1)	(3)	(8)	4	(O)
Road Trust Underlying EBITDA ²	\$M	-	-	-	-	29
Total Underlying EBITDA	\$M	246	225	254	296	379
Production Underlying EBITDA	\$/t	1.8	2.1	1.9	2.2	2.6
Road Trust Underlying EBITDA ²	\$/†	-	-	-	-	8.0
Road Trust Distribution to MSIP ²	\$M	_	-	-	-	(4)





^{2.} Onslow Iron Road Trust was established to facilitate the sale of a 49% non-controlling interest in the Onslow Iron Haul Road to Morgan Stanley Infrastructure Partners (MSIP) on 25 September 2024. The access charge received by Road Trust was \$8.04/wmt for 2024 and is indexed by CPI each year on 1 January. Distributions to owners of the Road Trust are discretionary. Road Trust's policy is to make monthly distributions of all available cash. Distributions approved by the Road Trust Board are paid approximately one month in arrears. Road Trust's distribution to MinRes is eliminated on consolidation.

3. Mining Services Production EBITDA reflects MinRes' annuity style production-related earnings.

4. CAGR since 1H19 calculated as the CAGR for the successive six-month periods from 1H19 to 1H25 multiplied by two.



PILBARA HUB (100% attributable basis, unless otherwise indicated)	UNITS	1H24	2H24	FY24	1H25
TMM	Mwmt	21.4	17.2	38.6	22.0
Ore mined	kwmt	5,277	4,478	9,755	5,551
Produced	kwmt	5,307	4,229	9,536	5,183
Shipped	kwmt	4,981	5,390	10,371	4,884
Lump weighting	%	18%	20%	19%	25%
Realisation	%	89%	79%	84%	80%
Revenue	US\$/dmt	108	93	100	81
Moisture	%	12.7%	11.1%	11.9%	13.1%
Revenue	\$/wmt	143	126	134	107
FOB Cost	\$/wmt	74	74	74	74
Shipping	\$/wmt	17	18	18	17
Royalties	\$/wmt	18	16	17	11
EBITDA	\$/wmt	34	18	26	6
Revenue	\$M	714	679	1,393	524
EBITDA	\$M	171	96	267	29

IRON ORE PILBARA HUB

- 4.9Mt exported in 1H25, 25% lump
- Realisations stable on 2H24.
 Revenue lower reflecting a softening in the Platts index
- FOB Cost per tonne steady despite underlying cost inflation and remains in line with unchanged guidance



IRON ORE YILGARN HUB

- 2.3Mt exported in 1H25, 34% lump
- Transitioned to care and maintenance in early 2025, in line with guidance
- Revenue per tonne lower on pcp reflecting a softening in the Platts index and higher product discounts
- FOB Cost per tonne higher than guidance due to write-down of remaining unsold stockpiles at the end of 1H25

YILGARN HUB (100% attributable basis, unless otherwise indicated)	UNITS	1H24	2H24	FY24	1H25
TMM	Mwmt	16.4	14.4	30.8	4.6
Ore mined	kwmt	3,673	3,117	6,790	1,696
Produced	kwmt	3,956	3,538	7,494	2,335
Shipped	kwmt	3,758	3,796	7,554	2,348
Lump weighting	%	29%	27%	28%	34%
Realisation	%	94%	85%	89%	82%
Revenue	US\$/dmt	114	100	107	83
Moisture	%	6.0%	5.9%	5.9%	5.9%
Revenue	\$/wmt	164	142	153	119
FOB Cost	\$/wmt	109	108	108	128
Shipping	\$/wmt	18	19	18	20
Royalties	\$/wmt	12	10	11	8
EBITDA	\$/wmt	26	5	15	(37)
Revenue	\$M	615	538	1,153	279
EBITDA	\$M	96	21	117	(87)



ONSLOW (100% basis, unless otherwise indicated. Attributable volumes are expected to average at MinRes' 57% direct equity share over the life of the project.)1	UNITS	1H24	2H24	FY24	1H25
TMM ²	Mwmt	5.2	21.9	27.2	29.0
Ore mined	kwmt	-	868	868	9,494
Produced	kwmt	-	386	386	6,321
Shipped (100%)	kwmt	-	319	319	4,611
Shipped (attributable)	kwmt	-	159	159	2,499
Realisation	%	-	80%	80%	85%
Revenue	US\$/dmt	-	89	89	86
Moisture	%	-	7.0%	7.0%	7.0%
Revenue	\$/wmt	-	122	122	121
FOB Cost ³	\$/wmt	-	76	76	77
Shipping	\$/wmt	-	20	20	14
Royalties	\$/wmt	-	10	10	9
EBITDA	\$/wmt	-	17	17	21
Sales revenue	\$M	-	19	19	302
Other revenue	\$M	-	13	13	3
Total revenue	\$M	-	32	32	305
EBITDA	\$M	-	15	15	54



- 1. MinRes also holds an indirect interest of 3.3% through its shareholding in Aquila Resources.
- 2. TMM is inclusive of development tonnes.
- 3. Reflects application of standard cost for ramp-up tonnes produced prior to mine start date.

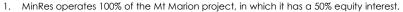
IRON ORE **ONSLOW**

- Ramp-up continues, 4.6Mt (100% basis) exported in 1H25
- Realisations of 85% reflecting strong demand for Onslow Iron product

LITHIUM MT MARION

- · Reduced production in line with guidance to align to market conditions
- Cost reduction measures implemented in December quarter, including a change in workforce rosters and reduction in digger fleet
- FOB Cost SC6 guidance of \$870-970/dmt held as cost reduction measures expected to flow through in 2H25, along with improved recoveries

	MT MARION ¹ (50% attributable basis, unless otherwise indicated)	UNITS	1H24	2H24	FY24	1H25
	TMM (100% basis)	M wmt	24.6	20.4	45.0	17.7
	Ore mined (100% basis)	k dmt	2,048	1,792	3,840	1,306
	Produced	k dmt	147	181	328	125
O	Shipped SC6	k dmt	99	119	218	100
Total Spodumene	Average grade shipped	%	4.0%	4.1%	4.1%	4.2%
P C	Shipped	k dmt	150	171	321	144
Spo	High Grade contribution	%	34%	43%	39%	33%
otal	FOB Cost SC6	\$/dmt	844	679	754	1,076
-	FOB Cost	\$/dmt	548	481	512	747
	Shipping	\$/dmt	43	51	47	43
	Royalties	\$/dmt	139	67	100	50
	Spodumene concentrate cost	\$/dmt	731	598	660	841
S ₂	Sold SC6	k dmt	94	105	199	116
sale Sale	Sold	k dmt	144	150	294	167
ne :	Revenue SC6	US\$/dmt	1,848	1,043	1,425	814
Spodumene sales ²	Revenue	\$/dmt	1,840	1,104	1,464	860
poc	Revenue	\$M	265	166	431	144
S	EBITDA	\$M	162	67	229	3



^{2.} Mt Marion 1H24 and 2H24 comparatives restated to reflect change in reporting from 50% share of Mt Marion JV to 51% offtake entitlement.



	WODGINA ¹ (50% attributable basis from 18 October 2023, unless otherwise indicated)	UNITS	1H24	2H24	FY24	1H25
	TMM (100% basis)	M wmt	24.2	24.1	48.3	19.1
	Ore mined (100% basis)	k dmt	1,910	2,453	4,363	2,358
	Produced	k dmt	101	111	212	105
ne	Shipped SC6	k dmt	87	114	201	101
ume	Average grade shipped	%	5.7%	5.5%	5.6%	5.6%
poc	Shipped	k dmt	90	126	216	108
Total Spodumene	FOB Cost SC6	\$/dmt	875	1,064	972	1,013
호	FOB Cost	\$/dmt	845	967	907	948
	Shipping	\$/dmt	47	50	48	45
	Royalties	\$/dmt	181	73	128	59
	Spodumene concentrate cost	\$/dmt	1,073	1,090	1,083	1,051
S	Sold SC6	k dmt	-	134	134	101
sale	Sold	k dmt	-	145	145	108
au e	Revenue SC6	US\$/dmt	-	1,141	1,141	837
Spodumene sales	Revenue	\$/dmt	-	1,583	1,583	1,197
poc	Revenue	\$M	-	230	230	129
S	EBITDA	\$M	-	92	92	16
sales	Sold	Kt	10.7	13.2	24.0	-
S	Revenue	\$M	402	217	619	-
LBC	EBITDA	\$M	134	(55)	79	-

LITHIUM WODGINA

- · Ore recovery improvement initiatives and cost reduction measures implemented in December quarter
- FOB Cost SC6 guidance of \$800-890/dmt held as cost reduction measures expected to flow through in 2H25 from higher production



LITHIUM BALD HILL

· Placed into care and maintenance in November given prevailing market conditions and being MinRes' highest cash cost operation

	BALD HILL (100% attributable basis, unless otherwise indicated)	UNITS	1H24	2H24	FY24	1H25
	TMM (100% basis)	M wmt	2.2	9.4	11.6	5.9
	Ore mined (100% basis)	k dmt	175	834	1,009	554
	Produced	k dmt	26	65	91	63
a e	Shipped SC6	k dmt	18	49	67	60
ume	Average grade shipped	%	5.6%	5.0%	5.2%	5.1%
pod	Shipped	k dmt	20	58	78	70
Total Spodumene	FOB Cost SC6	\$/dmt	1,600	1,172	1,290	1,153
5	FOB Cost	\$/dmt	1,473	988	1,112	973
	Shipping	\$/dmt	11	51	41	27
	Royalties	\$/dmt	125	70	84	93
	Spodumene concentrate cost	\$/dmt	1,609	1,109	1,237	1,093
v	Sold SC6	k dmt	18	49	67	59
sale	Sold	k dmt	20	58	78	70
e e	Revenue SC6	US\$/dmt	1,059	1,141	1,118	805
Spodumene sales	Revenue	\$/dmt	1,433	1,457	1,450	1,030
pod	Revenue	\$M	28	84	113	72
<i>S</i>	EBITDA	\$M	(4)	20	17	(4)



BOND OVERVIEW



SIZE (US\$M)	COUPON	MATURITY	CALLABLE AT PAR	RATING	PRICE	YIELD TO WORST ²
\$700	8.125%	May-27	May-25	Ba3 / BB	\$100.25	6.78%
\$625	8.000%	Nov-27	Nov-26	Ba3 / BB	\$102.00	6.74%
\$1,100	9.250%	Oct-28	Oct-27	Ba3 / BB	\$105.75	6.82%
\$625	8.500%	May-30	May-28	Ba3 / BB	\$103.00	7.43%



GLOSSARY OF TERMS

1H, 2H, FY	First half, second half, full year
\$	Australian dollar
USŞ	United States dollar
bn	Billion
CAGR	Compound annual growth rate
Capex	Capital expenditure
CFR	Cost and freight rate
CFR Cost	Operating costs before interest, tax, depreciation and amortisation (adjusted for impact of one-off, non-operating gains or losses), where it pertains to the Iron Ore and Lithium segments
D&A	Depreciation and amortisation
dmt, wmt	Dry metric tonnes, wet metric tonnes
EPS	Earnings per share
Fe	Iron ore
FOB Cost	CFR Cost less royalties and freight
FX	Foreign exchange
Gross debt	Total borrowings inclusive of finance lease liabilities
Gross gearing	Gross debt / (gross debt + equity)
k	Thousand
Li	Lithium

LTIFR	Lost time injury frequency rate as a 12-month rolling average
М	Million
MSIP	Morgan Stanley Infrastructure Partners
Net debt / (cash)	Gross debt less cash and cash equivalents
рср	Prior corresponding period
ROIC	Return on invested capital
T or t	Wet metric tonnes unless otherwise stated
TMM	Total material mined
TRIFR	Total recordable injury frequency rate (per million hours worked) as a 12-month rolling average
TSR	Total shareholder return being CAGR in gain from change in share price plus dividends paid
Underlying EBIT	Earnings before interest and tax (adjusted for impact of one-off, non-operating gains or losses)
Underlying EBITDA	Earnings before interest, tax, depreciation and amortisation (adjusted for impact of one-off, non-operating gains or losses)
Underlying PBT	Profit before tax (adjusted for impact of one-off, non-operating gains or losses)
Underlying NPAT	Net profit after tax (adjusted for after tax impact of one-off, non- operating gains or losses)



