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FY25 SUMMARY

Onslow Iron progress laying foundations for growth and balance sheet strength



\$4.5bn

REVENUE

1H: \$2.3bn 2H: \$2.2bn



\$0.9bn

UNDERLYING EBITDA

1H: \$302M 2H: \$599M



\$5.3bn

NET DEBT



\$1.1bn

LIQUIDITY1



(\$112M)

Underlying NPAT

1H: (\$196M) 2H: \$84M



Nil

DIVIDENDS Interim/Final: Nil

MINING SERVICES AND INFRASTRUCTURE

\$737M EBITDA – up 34% pcp



Record production volumes

Three new contracts
Six renewals



Unlocked \$1.1 billion from 49% sale of Onslow Iron road

COMMODITIES

\$279M EBITDA – down 65% pcp



Iron Ore transition to long-life, low-cost

- Onslow Iron turned cash flow positive
- Yilgarn Hub sold

Lithium responded to challenging market

- Mt Marion and Wodgina improving performance and lowering costs
 - Bald Hill in care and maintenance
- Energy monetised \$780 million from sale of onshore gas discoveries



Cash and undrawn debt facilities.

FY25 FULL YEAR RESULTS | 3

OUR VISION AND VALUES

Shaping our future growth and behaviours that will drive sustained success for our people and stakeholders

OUR VISION AND VALUES

OUR VISION:

MINRES WILL BE THE GLOBAL LEADER IN INNOVATIVE **RESOURCE PROJECT DESIGN, DELIVERY AND OPERATION**



CARE

We're committed to the safety and wellbeing of our people, genuine partnership with communities and respecting the environment and lands on which we work



UNITY

We are one team, working together with respect and towards shared goals. Our internal capability is our greatest asset and key to our success



INTEGRITY

We're honest, authentic and no-nonsense. We're trusted partners who take pride in our work and deliver on our promises



AGILITY

We move fast to capture opportunity where others can't. We make smart decisions, focus on outcomes and won't let growth slow us down



COURAGE

We're not afraid to disrupt the status quo. Our unwavering commercial focus is backed by innovative thinking and a can-do mentality



OUR STRATEGY

Progress our vision to be the leading resources project developer with long-term quality mining services and infrastructure earnings

SHORT TERM

Lay the foundations for the future

Transition to low-cost, long-life assets

- Deliver Onslow Iron to nameplate
- Implement best-practice governance
- Strengthen balance sheet and lower costs
- Maintain unique capability and culture

FUTURE FOCUS

Redeploy unique business model for growth

Use internal capability to continue unlocking new long-life, low-cost projects with world-class partners, securing commodity asset interests together with non-cyclical mining services and infrastructure earnings

UNIQUE BUSINESS MODEL

MINRES INTERNAL CAPABILITY

- 1. Unlocks innovative resources projects
- 2. Earns equity in commodity assets
- 3. Secures non-cyclical annuity-style earnings



ENGINEERING AND CONSTRUCTION

· Unique in-house design, engineering and construction pit to ship capability to unlock projects and earn commodity ownership



COMMODITIES

- Ownership in low-cost, long-life target commodity projects with Tier 1 partners
- Cyclical earnings on commodity sales



MINING SERVICES AND INFRASTRUCTURE

- Life of mine non-cyclical services earnings
- BOO infrastructure assets with annuity-style earnings across full project supply chain

Commodity and infrastructure assets provide options for recycling capital for additional growth and returns



FY25 PEOPLE

Committed to making MinRes a safe and supportive place to work



SAFETY

- TRIFR impacted by intensive construction activity at Onslow Iron
- TRIFR expected to reduce as operations move to steady-state phase



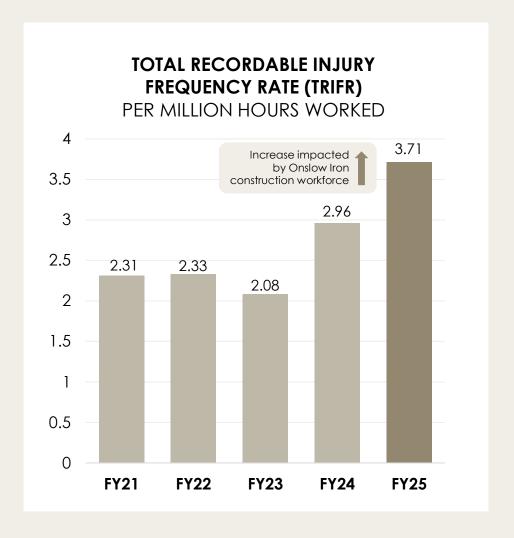
DIVERSITY

- 22.1% female representation
- 3.6% Indigenous representation
- 200+ graduates, apprentices and trainees



WELLBEING

- 10 in-house mental health clinicians across MinRes sites
- Early Learning Centre at head office
- Mungala Resort at Ken's Bore promoting comfort, diversity and safety





FY25 SUSTAINABILITY

Prioritising responsible operations and supporting stronger communities





~23% reduction in Scope 1 and 2 mining

emissions intensity relative to FY24 baseline¹



\$73 million+ spent with 50+ Aboriginal

businesses supporting MinRes operations



3.8MW solar array commissioned at Ken's Bore mine



Two joint ventures formed with Traditional Owner entities



MINRES BOARD

Recent appointments

- Malcolm Bundey (Chair from 1 July 2025)
- Lawrie Tremaine (7 July 2025)
- Ross Carroll (7 July 2025)

Ethics and Governance Committee

- Ross Carroll (Chair)
- Malcolm Bundey
- Lawrie Tremaine

Audit and Risk Committee

- Lawrie Tremaine (Chair)
- Malcolm Bundey
- Ross Carroll
- Xi Xi

Departures

- Denise McComish
- Jacqueline McGill AO
- James McClements
- Justin Langer AM
- Susie Corlett



Malcolm Bundey Independent Non-Executive Chair

Appointed: May 2025 Chair appointment: Jul 2025 Qual: BBus (Acc), CA, GAICD



Chris Ellison MNZM Managing Director Appointed: Feb 2006



Xi Xi Independent **Non-Executive Director**

Appointed: Sep 2017 Qual: MA IntRel, BSc (ChemEng), BSc (PetRef), BS Economics



Zimi Meka Independent **Non-Executive Director**

Appointed: May 2022 Qual: BEng (Hons) Mech, FEAust, FAusIMM, MAICD



Colleen Hayward AM Independent **Non-Executive Director**

Appointed: Jan 2023 Qual: BAEd, BAppISc, PgCert (Cross-Sector Partnerships), MAICD



Lawrie Tremaine Independent **Non-Executive Director**

Appointed: July 2025 Qual: BBus, FCPA



Ross Carroll Independent **Non-Executive Director**

Appointed: July 2025 Qual: BCom, GAICD, FCPA

Board renewal is driving a strengthened governance approach



CORPORATE GOVERNANCE

Refreshed Board and strengthened governance to support long-term sustainable growth



- Committed to strong Board independence
- New Non-Executive Directors (NED) Lawrie Tremaine and Ross Carroll
- Additional NED candidates being interviewed
- Managing Director transition being overseen by new Chair



GOVERNANCE UPLIFT

- King & Wood Mallesons reviewing governance framework
- New Director of Governance and Compliance working with the Chair and Board
- Strengthened processes:
 - Conflicts of interest
 - Related party transactions
 - Whistleblower



- Leased properties
 - Conflict ceased
- Northern Gateway Master Trust
 - Sales process under way
- · Ship Agency Services and Propel Marine
 - o Tenders overseen by the Board
- Resource Development Group (RDG)
 - Reviewed funding
 - o RDG subsequently entered voluntary administration





FY25 UNDERLYING PROFIT AND LOSS

| UNDERLYING PROFIT AND LOSS (\$M) | FY25 | FY24 | VARIANCE | VARIANCE % |
|----------------------------------|--------|-------|----------|------------|
| Revenue | 4,472 | 5,278 | (806) | (15%) |
| Underlying EBITDA | 901 | 1,057 | (156) | (15%) |
| Mining Services | 737 | 550 | 187 | 34% |
| Iron Ore | 252 | 394 | (142) | (36%) |
| Lithium | 23 | 384 | (361) | (94%) |
| Energy and Other | 4 | 8 | (4) | (52%) |
| Central | (88) | (170) | 82 | 48% |
| Intersegment | (27) | (108) | 81 | 75% |
| Underlying EBIT | 143 | 429 | (286) | (67%) |
| Underlying PBT ¹ | (170) | 225 | (395) | (176%) |
| Underlying NPAT ¹ | (112) | 158 | (270) | (171%) |
| Underlying basic EPS (\$/share) | (0.57) | 0.81 | (1.38) | (170%) |
| Reported NPAT | (896) | 114 | (1,010) | (885%) |
| Reported basic EPS (\$/share) | (4.59) | 0.64 | (5.23) | (814%) |

\$4.5bn

REVENUE

15% pcp ▼

\$0.9bn

UNDERLYING EBITDA 15% pcp ▼

- Record Mining Services earnings as Onslow Iron ramps-up, with FY25 Revenue and Underlying EBITDA impacted by weaker commodity prices
- Strong 2H EBITDA uplift: \$599M vs 1H EBITDA of \$302M
- · Significant reduction in central head office costs
- Reported NPAT primarily impacted by \$632M post-tax impairment charges recognised on RDG, Bald Hill and lithium tenements



IMPAIRMENTS EXCLUDED FROM UNDERLYING RESULTS'

| PRE-TAX IMPAIRMENT (\$M) | 1H25 | 2H25 | FY25 |
|---|-------|-------|-------|
| Bald Hill | (437) | - | (437) |
| RDG | - | (222) | (222) |
| Other lithium assets | (28) | (56) | (84) |
| Mobile fleet assets | - | (25) | (25) |
| Yilgarn Hub | (24) | - | (24) |
| Equity accounted investments ² | (14) | - | (14) |
| IMPAIRMENT CHARGES | (503) | (303) | (806) |



BALD HILL

- Transitioned to C&M in 1H25
- Idle asset status, resulting in impairment



RDG

- Voluntary administrators appointed to RDG
- MinRes holds 64.31% of the issued shares in RDG
- · Focused on obtaining best outcome for MinRes shareholders



OTHER LITHIUM ASSETS

- Lithium research and tenement impairment
- Decline in market pricing for lithium spodumene
- Unlikely to develop resource base near term



YILGARN HUB

- Transitioned to C&M during 1H25
- Sale completed 27 June 2025



- 1. For a reconciliation of non-IFRS information, refer to slide 41.
- 2. Impairment recognised for Delta Lithium Limited.

FY25 UNDERLYING EBITDA RECONCILIATION

| | UNDERLYING EBITDA RECONCILIATION (\$M) | MOVEMENT | TOTAL | COMMENTARY |
|------------|--|----------|-------|---|
| | FY24 Underlying EBITDA | | 1,057 | |
| | Lithium volume and FOB Cost | (76) | | FOB Cost impacted by lower recoveries and write-down of low-grade stockpiles at Mt Marion |
| ABLE | Iron Ore volume and FOB Cost | 30 | | Onslow ramp-up, offset by lower volumes at Yilgarn Hub following care and maintenance |
| | Mining Services | 187 | | Increased Production tonnes and Production EBITDA \$/t, inaugural Road Trust earnings |
| A L | Central | 82 | | Cost reduction initiatives |
| OS | Intersegment | 81 | | Lower profit eliminations in part due to Yilgarn transitioning into C&M |
| | Other | (4) | | |
| | Total Controllable | | 302 | |
| | Pro forma FY25 EBITDA | | 1,359 | Underlying EBITDA excluding the impact of pricing, shipping and royalties |
| JAI NAL | Lithium price | (319) | | |
| CTERN | Iron Ore price | (310) | | |
| E | Shipping and royalties | 171 | | Lower cost of shipping \$78M and royalties \$93M |
| | Total External | | (458) | |
| | FY25 Underlying EBITDA | | 901 | |



FY25 CASH **FLOW**

\$1.9bn CAPEX OUTFLOW

\$1.8bn NET INVESTMENTS AND ACQUISITIONS

- Movement in working capital includes:
 - o (\$0.3bn) Onslow carried expenditure, net of repayments¹
 - o (\$0.6bn) relating to decrease in payables as capex declines and inventory builds as Onslow ramps-up
- Capex of \$1.6bn per cash flow statement consists of:
 - o \$1.9bn (\$2.3bn gross spend; less (\$0.4bn) asset financing); less
 - o (\$0.3bn) incurred on behalf of API JV
- Net investments and acquisitions includes:
 - o \$1.1bn from Onslow Iron Haul Road minority sale
 - o \$0.8bn initial consideration from gas sale



| CASH FLOW (\$M) | FY25 | FY24 | VARIANCE |
|--|---------|---------|----------|
| Underlying EBITDA | 901 | 1,057 | (156) |
| Movement in working capital | | | |
| - Onslow carry loan receivable ¹ | (291) | (417) | 126 |
| - Other working capital | (637) | 1,269 | (1,906) |
| Operating cash flow before interest and tax | (27) | 1,909 | (1,936) |
| Net interest paid | (453) | (326) | (127) |
| Tax (paid)/received | 5 | (133) | 138 |
| Operating cash flow | (475) | 1,450 | (1,925) |
| Sustaining capex ² | (408) | (619) | 211 |
| Free cash flow from operations | (883) | 831 | (1,714) |
| Growth and exploration capex ² | (1,152) | (2,319) | 1,167 |
| Free cash flow | (2,036) | (1,488) | (548) |
| Net investments and acquisitions | 1,775 | (430) | 2,205 |
| Dividends paid to equity holders of the parent | (O) | (170) | 170 |
| Distributions to unitholders ³ | (46) | - | (46) |
| Net change to borrowings | (171) | 1,634 | (1,805) |
| Other | (18) | (17) | (1) |
| Movement in cash and cash equivalents | (497) | (471) | (26) |
| Closing cash and cash equivalents | 412 | 908 | (496) |

^{1.} Onslow carry-loan receivable for development expenditure incurred on behalf of the APIJV. MinRes will recover this development expenditure, plus capitalised interest, through the Onslow carry-loan.

^{2.} Sustaining capex \$408M + Growth and exploration capex \$1,152M plus Onslow carried expenditure \$348M = Total outflow \$1,908M (as shown on next slide).

^{3.} Distributions to MSIP's 49% non-controlling interest in Onslow Road Trust.

FY25 CAPEX

Disclosed on a similar basis as FY26 Capex guidance for comparative purposes¹

| | | RESOURCE | SUSTAINING | | | | |
|---------------------------------|--------|-----------------------------|-------------------|-------|-------|--|--|
| CAPEX ² (\$M) | GROWTH | DEVELOPMENT AND EXPLORATION | DEFERRED STRIP | OTHER | FY25 | COMMENTS | |
| Mt Marion | 24 | 13 | 70 | 16 | 123 | Growth: spend in 1H25 to progress underground development, which has since been deferred for cash preservation | |
| Wodgina | 15 | - | 114 | 6 | 135 | Growth: plant upgrades | |
| Bald Hill | 7 | 6 | 37 | 2 | 52 | 1H25 capex spend prior to care and maintenance | |
| Lithium | 46 | 19 | 221 | 24 | 310 | | |
| Onslow Iron | 392 | 1 | - | 14 | 407 | Growth: development of Ken's Bore and includes capitalised operating costs during ramp up of \$126M | |
| Pilbara Hub | 2 | 16 | 75 | 15 | 108 | | |
| Yilgarn Hub | - | 2 | 14 | 1 | 17 | 1H25 capex spend prior to care and maintenance | |
| Iron Ore | 394 | 19 | 89 | 30 | 532 | | |
| Onslow Iron | 727 | - | - | - | 727 | Growth: haul road upgrades, port and expansion of transhipping fleet | |
| Other contracts | 230 | - | - | 29 | 259 | | |
| Mining Services | 957 | - | - | 29 | 986 | | |
| Energy | 11 | 54 | - | - | 65 | Gas exploration wells in the Perth Basin | |
| Central and Other | - | - | - | 15 | 15 | | |
| TOTAL OUTFLOW | 1,408 | 92 | 310 | 98 | 1,908 | Outflow is net of asset financing of \$390M | |
| Less Onslow carried expenditure | | | | | (348) | | |
| CAPEX | | | | | 1,560 | | |



^{1.} Refer to Appendix for disclosure on previous FY25 Capex guidance basis.

^{2.} FY25 total outflow also includes Onslow development expenditure incurred on behalf of the APIJV which is reported within 'Cash flows from operating activities' in the financial statements. MinRes will recover this development expenditure, plus capitalised interest, through the Onslow carry-loan.

FY25 **BALANCE** SHEET

\$0.4bn CASH

\$9.0bn

CAPITAL **EMPLOYED**

\$1.1bn

CASH AND UNDRAWN FACILITIES

Trade payables unwinding as capex peaked at end FY24

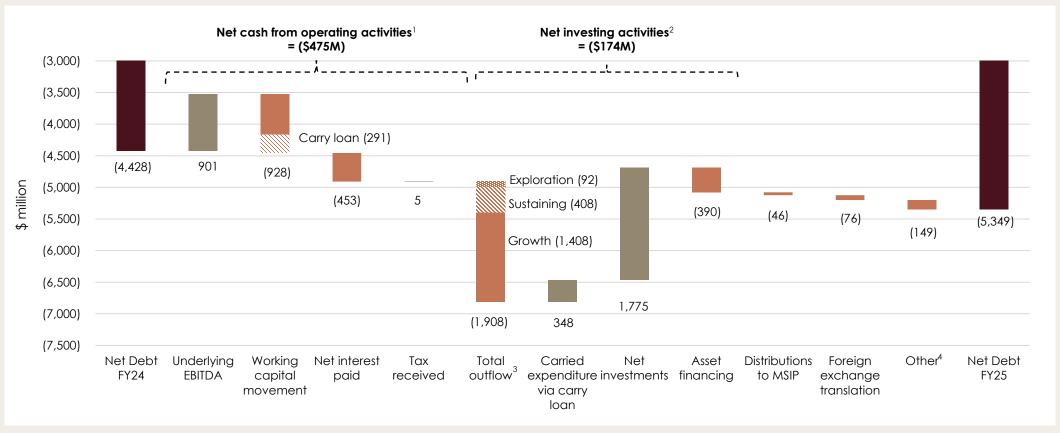


| BALANCE SHEET (\$M) | FY25 | FY24 | VARIANCE |
|---|---------|---------|----------|
| Inventories | 586 | 607 | |
| | | | (21) |
| Trade and other receivables ¹ | 840 | 1,027 | (187) |
| Trade and other payables ² | (1,225) | (1,784) | 559 |
| Other | (237) | (313) | 77 |
| Net working capital | (35) | (463) | 427 |
| Financial assets and equity accounted investments | 184 | 249 | (65) |
| Property, plant and equipment | 6,303 | 5,170 | 1,134 |
| Intangibles | 2 | 8 | (6) |
| Exploration and mine development | 2,653 | 3,644 | (991) |
| Other non-current assets ¹ | 660 | 439 | 221 |
| Other non-current liabilities ² | (986) | (1,106) | 120 |
| Net tax balances | 209 | 68 | 141 |
| Capital employed | 8,991 | 8,011 | 980 |
| Net assets held for sale | 17 | - | 17 |
| Cash and cash equivalents | 412 | 908 | (496) |
| Borrowings | (5,761) | (5,336) | (426) |
| Net debt | (5,349) | (4,428) | (922) |
| Net assets | 3,659 | 3,584 | 76 |

^{1.} Includes Onslow carry-loan receivable: \$356M current, and \$410M non-current, totalling \$766M (FY24: \$475M).

^{2.} Includes iron ore prepayment liability: (\$203M) current, and (\$411M) non-current, totalling (\$614M) (FY24: (\$600M)).

FY25 NET DEBT WATERFALL





- 1. As disclosed in the FY25 financial statements.
- 2. Net investing activities of (\$174M) less proceeds from sale of 51% in Road Trust of (\$1,100M) = 'Net cash used in investing activities' of (\$1,274M) as disclosed in the financial statements.
- 3. Total outflow of (\$1,908M) less carried Onslow development expenditure of \$348M = Capex of (\$1,560M). Onslow development expenditure is incurred on behalf of the APIJV which is reported within 'Cash flows from operating activities' in the financial statements. MinRes will recover this development expenditure, plus capitalised interest, through the Onslow carry-loan.
- 4. Comprised of other financing costs and non-cash movement in borrowings.

BALANCE SHEET CONSIDERATIONS

| CREDIT METRICS | FY25 | FY24 |
|---|---------|---------|
| Cash | \$0.4bn | \$0.9bn |
| Liquidity | \$1.1bn | \$2.8bn |
| Net debt | \$5.3bn | \$4.4bn |
| Net debt to Underlying EBITDA | 5.9x | 4.2x |
| Net debt to Enterprise Value ¹ | 56% | 30% |

- Net debt to EBITDA expected to continue reducing
- Long-term target of gross leverage < 2.0x EBITDA, with clear path to organic deleveraging
- Ample liquidity, no near-term maturities and covenant-light capital structure
- Recent capital investment has stretched balance sheet but transformed quality of earnings
 - 1. As at 30 June.
 - 2. Refer to slide 31.
 - 3. Includes \$200M MSIP payment and \$94M for Lockyer Gas and Erreaulla Oil.
 - 4. Assumes US\$95/t 62% iron ore prices. Super senior right to MinRes until fully paid down. Repaid by 80% of JV partner's share of project cashflows. Earns interest on balance BBSW plus 2.90%.



HIGH QUALITY MINING SERVICES EARNINGS

- Annuity-like revenue streams
- Long-life order book from life-of-mine contracts
- High quality relationships with blue-chip clients
- Onslow underpins mining services growth



TRANSFORMED IRON ORE BUSINESS

- Onslow significantly lowers Company's cost profile and materially extends reserve life
- MineCo breakeven of US\$57/t at nameplate²expected to operate at all points of price cycles



STRONG FREE CASH FLOW POTENTIAL

- Onslow strip ratio is low, with new equipment
- Discretionary growth capex and dividends
- Focus on near term operating cash flow conversion



FURTHER EXPECTED INFLOWS

- Potential contingent inflows up to \$294M³
- Forecast inflows from carry loan⁴ (balance \$766M) over \$350M across next 12 months
- Sales of surplus fleet and equipment in progress



DEBT MATURITY PROFILE AND OVERVIEW

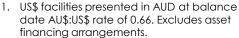
CAPITAL MANAGEMENT OVERVIEW

- Strong liquidity in excess of \$1.1bn
- No significant maturities prior to mid-2027
- Supportive relationship banking group
- No near-term covenant pressure
- Ba3/BB- credit ratings²; **commitment to double-B**

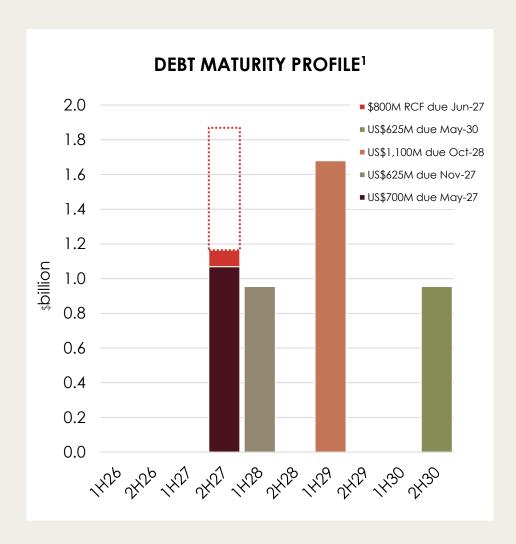
BONDS AND DEBT INVESTORS

- Strong debt investor support since 2019
- All bonds trading above par
- May 2027 bond now callable at par (no premium)
- Can refinance from as early as **September 2025**
- Refinancing process is streamlined and quick





2. Ratings from Moody's and Fitch, respectively.



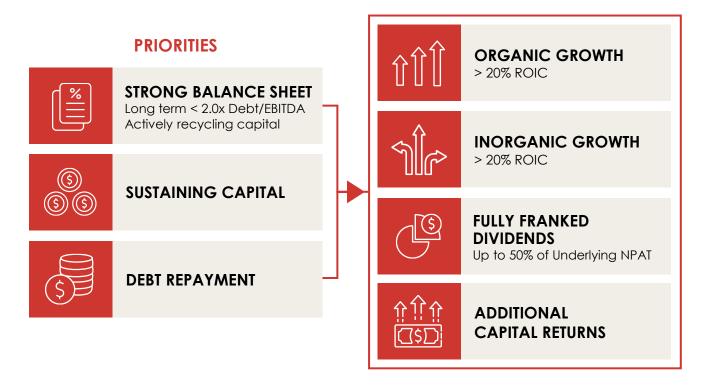
CAPITAL **ALLOCATION** FRAMEWORK

Key focus of refreshed Board:

- Financial policies and target capital structure
- · Allocation of priorities and growth capital across business units and projects
- Incorporation of governance framework

Near-term emphasis on deleveraging and debt repayment towards stated targets

 More fulsome overview to be provided during FY26





EXCESS CASH

FY26 GUIDANCE

| | IRON (| ORE | LITHIUM | | | |
|--|--|-------------------------------|-------------------------------------|---|--|--|
| | ONSLOW IRON | PILBARA HUB | MT MARION | WODGINA | | |
| MinRes Share | 57% ¹ | 100% | 51% ² | 50% | | |
| Product | All Fines | 25% Lump | Spodumene Grade 4.1% | Spodumene Grade 5.5% | | |
| Volume (attributable basis) | 17.1 to 18.8Mt (30.0 to 33.0Mt; 100% Basis) | 9.0 to 10.0Mt | 160 to 180k dmt (SC6 equivalent) | 220 to 240k dmt (SC6 equivalent) | | |
| FOB Cost | \$54 to \$59/t | \$54 to \$59/t \$75 to \$80/t | | \$730 to \$800/t ³ (SC6 equivalent) | | |
| MINING SERVICES PRODUCTION VOLUMES 305 – 325MT | | | | | | |



- 1. Onslow Iron attributable volumes are expected to average at MinRes' 57% equity share over the life of the project. MinRes also holds an indirect interest of 3.3% through its shareholding in Aquila Resources.
- 2. MinRes operates 100% of the Mt Marion project, in which it has a 50% equity interest and a 51% offtake share of spodumene concentrate produced.
- 3. FY26 FOB Cost guidance includes costs of other lithium overheads associated that have been previously disclosed outside of the project's FOB Cost per segment slide 43.

FY26 CAPEX GUIDANCE

| | | RESOURCE - | | SUSTAINING | | | |
|--------------------------|--------|--------------------------------|-------------------|------------|-------|---|--|
| CAPEX ¹ (\$M) | GROWTH | DEVELOPMENT AND EXPLORATION | DEFERRED STRIP | OTHER | FY26 | COMMENTS | |
| Mt Marion | 5 | 5 | 30 | 10 | 50 | Deferred stripping significantly reduced based on optimised mine plan | |
| Wodgina | - | 5 | 95 | 30 | 130 | Advancing Stage 3 pit. Sustaining Other primarily Tailings Storage Facility | |
| Lithium | 5 | 10 | 125 | 40 | 180 | | |
| Onslow Iron | 105 | 10 | 15 | 30 | 160 | Development of Ken's Bore and Upper Cane | |
| Pilbara Hub | - | 25 | 80 | 125 | 230 | Includes Lamb Creek development and Iron Valley deferred payment | |
| Iron Ore | 105 | 35 | 95 | 155 | 390 | | |
| Onslow Iron | 370 | - | - | - | 370 | Onslow haul road upgrades, expansion of transhipping and haulage fleet | |
| Other contracts | 25 | - | - | 125 | 150 | Crushing equipment and mobile fleet for Lamb Creek and other sites | |
| Mining Services | 395 | - | - | 125 | 520 | | |
| Energy | - | 45 | - | - | 45 | Three wells in Perth Basin and two wells in Carnarvon Basin | |
| Central and Other | - | - | - | 5 | 5 | | |
| TOTAL OUTFLOW | 505 | 90 | 220 | 325 | 1,140 | Growth capex heavily weighted to 1Q26. Net of \$150M asset financing | |



^{1.} FY26 capex guidance are shown as approximate figures and include assumptions, including an exchange rate of AUD:USD 0.65 where applicable. As in FY25, capex guidance reported is net of asset financing and includes Onslow development expenditure incurred on behalf of the APIJV, which is recovered, plus capitalised interest, through the Onslow carry-loan.



MINING SERVICES FY25

Stable growth engine underpinned by record volumes and Onslow Iron delivery





MINING **SERVICES** OUTLOOK

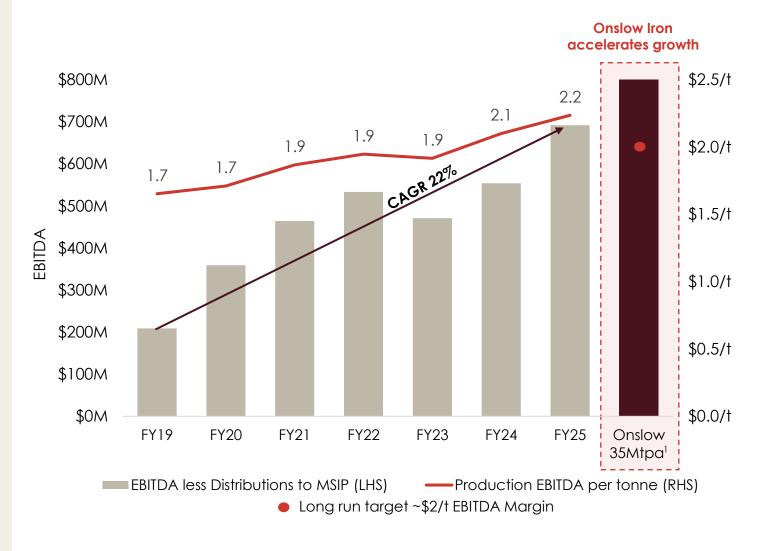
Strong recurring earnings growth accelerated by **Onslow Iron**

Innovative build, own, operate mining services business in strong growth period

Paid on tonnes mined, crushed, processed, hauled, port handled and transhipped

Rates indexed annually



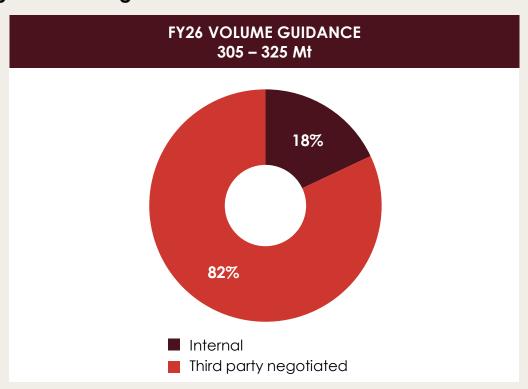


^{1.} Indicative scenario assumes the midpoint of FY26 Mining Services production tonnage guidance (315Mt), long run EBITDA per production tonne target of \$2.0/t, and Onslow Iron at 35Mtpa (100%).

MINING SERVICES OUTLOOK

Proven performance and long-term partnerships are driving sustainable growth





Only two contracts lost to competitors over the past 10 years – both of which were won back



MINING SERVICES INNOVATION

Track record of industry-leading innovation for MinRes and external clients

2018

2015

JUMBO ROAD TRAINS

First road train to exceed 320T gross combination mass

2021

NEXTGEN 2

Modular crushing plant up to 15Mtpa

JUMBO ROAD TRAINS

Began first custom jumbo road train at Yilgarn Hub

TRANSHIPPER

Bespoke design finalised

2024

CRUSHING AND PROCESSING

- NextGen3 modular crushers
- Up to 15Mtpa and studying new designs
- 29 plants

HAULAGE

TODAY

- Jumbo road trains
- Fleet of 177 deployed
- Progressing autonomy

TRANSHIPPING

- Articulated tug and barge
- 20,000T per vessel
- Fleet of five operating

2006

CRUSHING

NEXTGEN 1

Modular crushing plant up to 10Mtpa. Rapid deployment - plug and play

NEXTGEN 3

Modular crushing plant up to 15Mtpa

- Carbon fibre screens
- · In house crusher/feeder designs and fabrication

TRANSHIPPER

First ore shipped

JUMBO ROAD TRAINS

Commenced at Onslow Iron



ENGINEERING & CONSTRUCTION

In-house expertise provides unmatched speed, control and cost efficiency

FY26 CONSTRUCTION PROJECTS

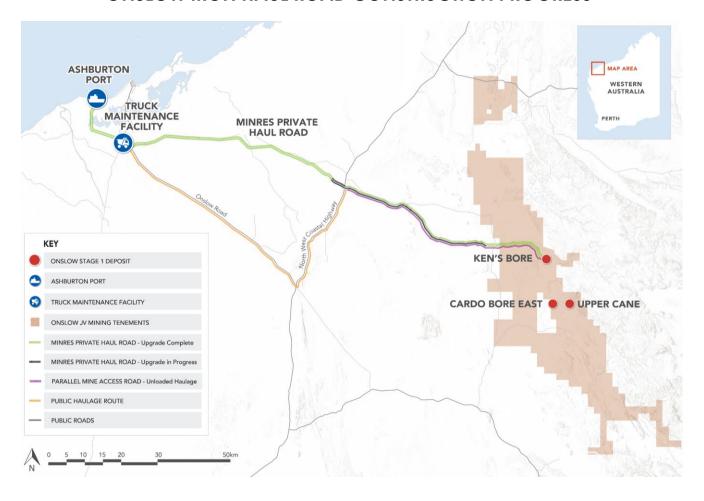
- Haul Road upgrade to be completed mid-September
- Onslow Iron satellite deposit infrastructure – Upper Cane
- Lamb Creek development
- Wodgina Tailings Storage Facility

ENGINEERING STUDIES

- Mt Marion flotation and underground
- Various client projects supporting mining services business development

MINERAL RESOURCES

ONSLOW IRON HAUL ROAD CONSTRUCTION PROGRESS¹



IRON ORE FY25

Onslow Iron ramp-up and Yilgarn sale have supported our transition to lower-cost, longer-life operations



First full year of production 16M wmt (100%)

Shipped 14M wmt (100%), 8M wmt (57%)

> **FOB Cost** \$63/wmt



Shipped 9.7Mt

FOB Cost \$76/wmt

Acquired Iron Valley assets



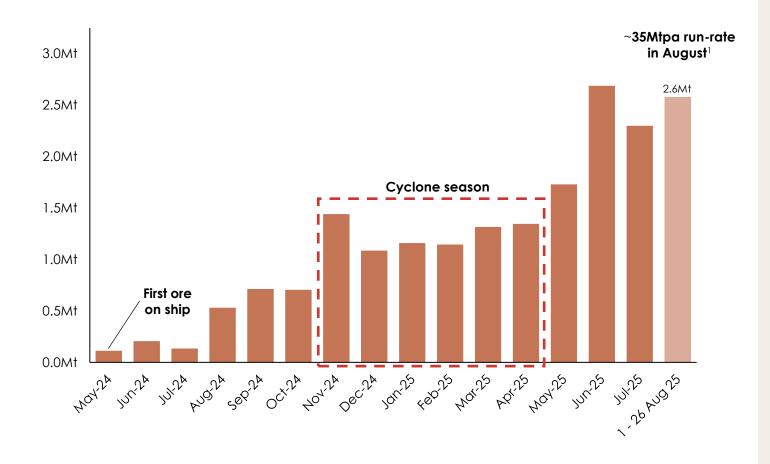
Shipped 2.4Mt

Production ceased in 1H FY25

Sold in June 2025 to external party



ONSLOW IRON MONTHLY SHIPPING RAMP-UP



ONSLOW IRON OUTLOOK

Achieved 35Mtpa nameplate capacity in Q1 FY26

FY26 guidance

- 30.0-33.0Mt (100%)
- FOB Cost of \$54-59/wmt

Transhipper 6 expected commissioning June 2026 increases capacity >35Mtpa

Transhipper 7 expected commissioning August 2026 - system redundancy

Potential \$200M from MSIP upon three months' shipments at 35Mtpa run-rate (8.75Mt in three months)



ONSLOW IRON EARNINGS

Expected to generate significant free cash flow through the cycle

KEY ASSUMPTIONS

Target shipped – 35Mtpa

Target FOB Cost – \$49/wmt

Moisture - LOM average 8.0%

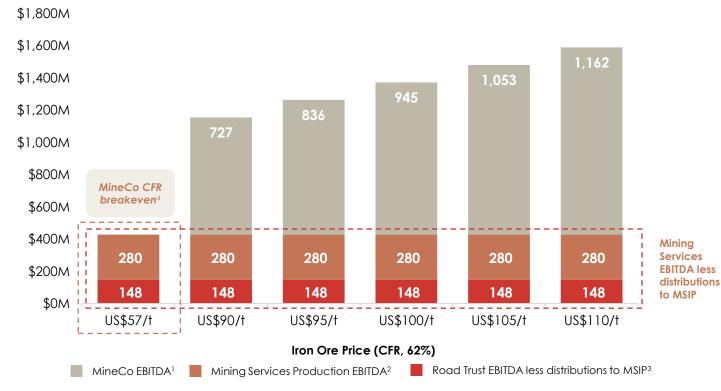
Royalties – LOM average 9.5%

SUSTAINING CAPITAL

- MineCo LOM average \$2/t
- Mining Services LOM \$0.5/per production tonne



MINRES ATTRIBUTABLE 57% EBITDA SENSITIVITY (A\$M)



- 1. Indicative EBITDA based on MinRes' 57% direct interest at various 62% Fe prices. Assumptions include the latest MinRes actuals or life of mine (LOM) estimates: 0.65 AU\$:US\$; LOM moisture average 8.0% (FY25 7.0%), price discounts of 15% to 62% Fe Index (including Baowu's 2.5% discount to spot for their portion of MinRes offtake; FY25 price realisation 83%), target \$49/wmt FOB Cost (ex-royalties, inclusive of mining services charges), plus LOM average royalties 9.5% (FY25 9.0%) and shipping of US\$9/wmt (FY25: US\$8/wmt).
- 2. Mining Services Production EBITDA assumes Onslow Iron at 35Mtpa (100%) with four contracts: Crushing, Transportation, Port Handling and Transhipping at EBITDA per production tonne target of \$2.0/t.
- Road Trust EBITDA less distributions to MSIP based on 35Mt at CY25 charge of \$8.27/t less 49% EBITDA
 paid out as distributions.
- 4. CFR Cost is FOB Cost U\$\$32/wmt (\$49/wmt using FX rate of 0.65) plus 9.5% Royalty at U\$\$57/dmt (U\$\$3/wmt), plus U\$\$9/wmt shipping = U\$\$44/wmt. Achieved Price is 62% Fe price U\$\$57/dmt x realisation 85% = U\$\$48/dmt, adjusted for 8.0% FY25 FULL YEAR RESULTS | 31 moisture = U\$\$44/wmt

PILBARA HUB OUTLOOK

Maiden Reserve demonstrates ongoing mine life

LAMB CREEK DEVELOPMENT

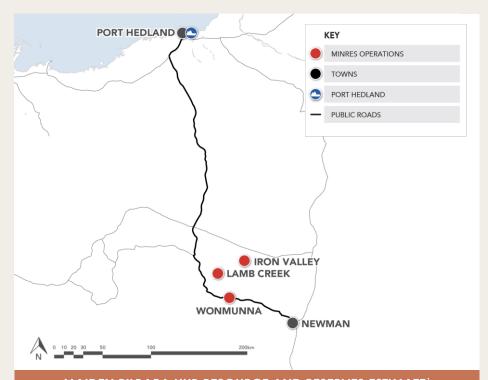
- Incorporated into supply chain to blend with Iron Valley
- Supports 10Mtpa for next five years at similar cost profile
- Construction expected Q2 FY26 target first ore Q3 FY26

ESTIMATED CAPITAL EXPENDITURE OF \$140M

- Included in FY26 sustaining capex
- Non-process infrastructure, 16km haul road, crushing plant
- < Two-year payback at US\$100/t 62% Fe including mining services contribution (50-60Mt)

FY26 GUIDANCE

- 9.0-10.0Mt (100%)
- FOB Cost of \$75-80/wmt



| MAIDEN PILBARA HUB RESOURCE AND RESERVES ESTIMATE | | | | | | | | | |
|---|-----|--------|----------------------|------------------------------------|-------|--|--|--|--|
| | Mt | Fe (%) | SiO ₂ (%) | Al ₂ O ₃ (%) | P (%) | | | | |
| Pilbara Hub Resources | 161 | 57.0 | 6.3 | 3.5 | 0.15 | | | | |
| Pilbara Hub Reserves | 51 | 57.5 | 6.5 | 3.2 | 0.13 | | | | |



LITHIUM FY25

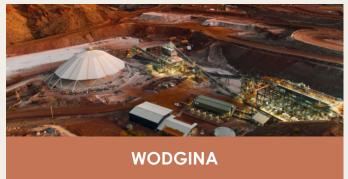
Focus on reducing cost and optimising performance to navigate challenging price environment



Shipped 203k dmt SC6 eq 7% pcp

FOB Cost \$902/dmt SC6 eq

Plant improvements to increase product grade



Shipped 214k dmt SC6 eq 6% pcp

FOB Cost \$849/dmt SC6 eq

Improving ore quality and plant performance



Shipped 60k dmt SC6 ea

Care and maintenance November 2024

Updated Resource¹ 58.1Mt at 0.94% Li₂O

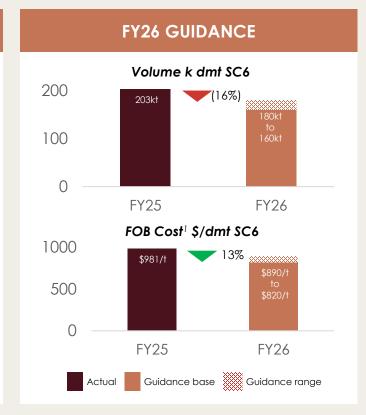


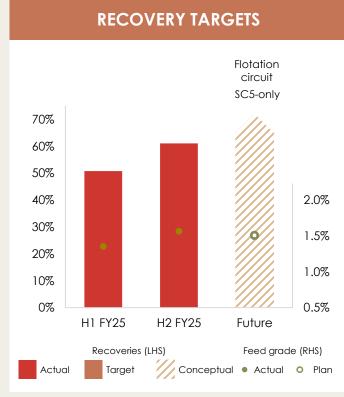
LITHIUM MT MARION OUTLOOK

Optimising mine plan to lower costs and maintain operational flexibility

FY26 PRIORITIES

- Flotation study well advanced to improve recoveries and optionality to produce a single SC5 product
- Planning transition to partial underground mining
- Ongoing near-mine exploration to unlock additional lower strip open cut resources





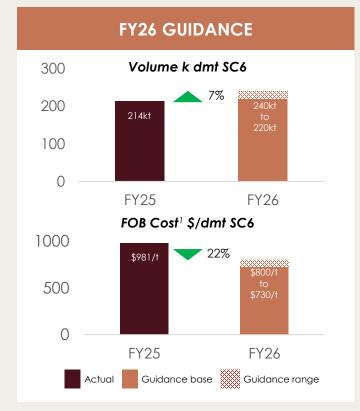


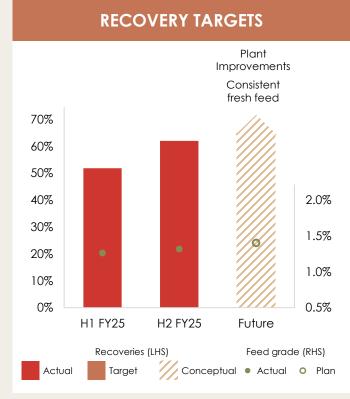
LITHIUM WODGINA OUTLOOK

Ongoing optimisation expected to see recoveries improve, strip ratio fall, and costs reduce

FY26 PRIORITIES

- Continued pit development through second half of FY26 for consistent fresh ore supply
- Ongoing plant optimisation projects targeting to achieve 65%+ recoveries in FY26
- Train 3 timing aligned with market conditions
- Advancing planning and approvals for future expansion and optimisation projects







ENERGY FY25

Delivering value from exploration success

REALISING VALUE

Strategic transaction with Hancock for Perth and Carnarvon basin assets

- \$780M cash from 100% sale of Lockyer and North Erregulla gas discoveries
- 50/50 joint venture for remaining exploration tenements

FURTHER POTENTIAL VALUE

Additional purchase price adjustments of up to \$94M from Hancock

- Lockyer 6 up to \$74M
- Erregulla Oil up to \$20M
- Moriary Deep no adjustment payment



Bamberg-1 exploration drilling



ENERGY OUTLOOK

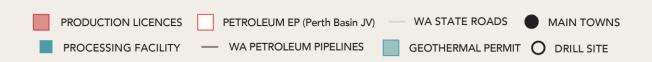
Advancing exploration program in highly prospective WA basins

PERTH BASIN | 5,500km² landholding over six tenements

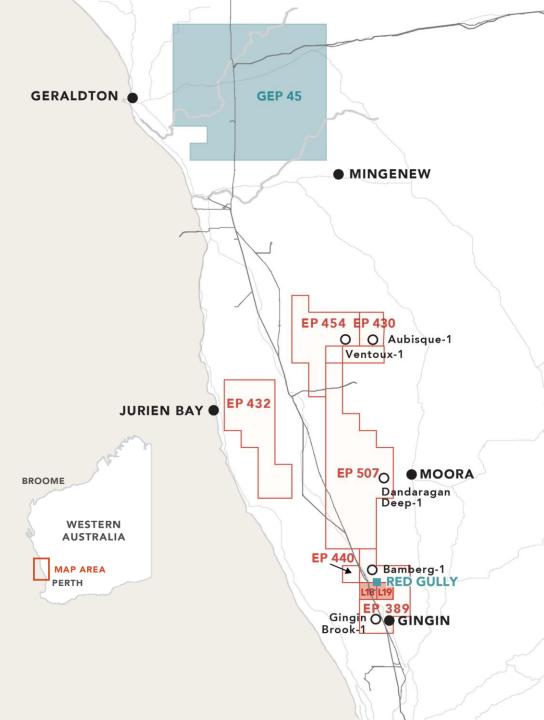
- Appraising Lockyer 6 and Erregulla oil linked to Hancock transaction (up to \$94M consideration)
- Planning three gas exploration wells in FY26
 - o Gingin Brook-1, Ventoux-1 and Aubisque-1

CARNARVON BASIN | 17,500km² landholding

- Highly prospective and underexplored
- Planning two gas exploration wells in FY26
 - o Avenger-1 and Omega-1







BUSINESS PRIORITIES

Building a stronger and more resilient business



Board renewal

Succession planning

Governance uplift



BALANCE SHEET

Disciplined financial management

Delever to target leverage < 2.0x EBITDA

> Capital allocation framework review



OPERATIONS

Operate Onslow Iron at 35Mtpa

Managing costs and quality across the business

Continuing to grow Mining Services business





COMPANY **SNAPSHOT**

A leading diversified resources company with extensive operations in mining services and commodities across Western Australia



MINING SERVICES

Innovative pit-to-ship mining services, capital infrastructure and operational expertise



ENGINEERING AND CONSTRUCTION

In-house design, engineering and construction expertise supporting world-class project delivery



IRON ORE

Transitioning to lower-cost, longer-life operations in the Pilbara and West Pilbara regions



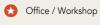
LITHIUM

Ownership in three hard rock lithium mines and partnerships with global battery mineral producers



ENERGY

Prioritising natural gas and renewables to support a transition to lower emissions



Iron Ore operations





CSI Mining Services



Development project Energy exploration







TANAMI

NORTHERN



WEIPA

FY25 RECONCILIATION OF NON-IFRS INFORMATION

| | | FY25 | | | FY24 | |
|--|------------------|--|-------------------|------------------|--|-------------------|
| RECONCILIATION OF NON-IFRS FINANCIAL INFORMATION (\$M) | PBT ¹ | Tax (expense) /benefit ² | NPAT ² | PBT ¹ | Tax (expense) /benefit ² | NPAT ² |
| Underlying results | (170) | 58 | (112) | 225 | (67) | 158 |
| Items excluded from underlying results ¹ : | | | | | | |
| Impairment charges | (806) | 174 | (632) | (142) | 42 | (100) |
| Net fair value losses on investments | (56) | 17 | (39) | (293) | 88 | (205) |
| Foreign exchange gains/(losses) | (74) | 22 | (52) | 54 | (16) | 38 |
| Net gain on MARBL JV completion | - | - | - | 283 | 95 | 378 |
| Foreign tax expense on LBC ³ sales | - | - | - | - | (127) | (127) |
| Loss on cessation of downstream lithium operations | (71) | 15 | (56) | - | - | - |
| Gain on disposal of Lockyer permits | 80 | (24) | 56 | - | - | - |
| Gain on disposal of operations and assets in the Yilgarn Hub | 80 | (28) | 51 | - | - | - |
| Onerous contract (Yilgarn) | (16) | 5 | (11) | - | - | - |
| Cost to bring into care and maintenance and other redundancy costs | (80) | 24 | (56) | - | - | - |
| Other | (3) | (41) | (44) | (22) | (6) | (29) |
| Total excluded from underlying results | (946) | 163 | (783) | (120) | 76 | (44) |
| Statutory NPAT | (1,117) | 221 | (896) | 105 | 9 | 114 |



^{1.} Reconciliations to profit before tax IFRS measures are provided in note 4 of the financial statements.

^{2.} Tax has been normalised to exclude the tax impact of one-off transactions.

^{3.} Lithium battery chemicals (LBC). MinRes discontinued LBC tolling and sales in FY24.

FY25 CAPEX

Stated on same basis as initial FY25 Capex guidance

| CAPEX ¹ (\$M) | GROWTH | RESOURCE DEVELOPMENT AND EXPLORATION | SUSTAINING | FY25 | COMMENTS |
|--|--------|--|------------|-------|---|
| Lithium | 61 | 19 | 259 | 339 | Sustaining includes deferred strip of \$221M |
| Iron Ore | 128 | 19 | 120 | 267 | Growth includes capitalised operating costs during ramp up of \$126M; Sustaining includes deferred strip of \$89M |
| Onslow Iron Stage 1 development | 939 | - | - | 939 | Development capex associated with infrastructure, haul road, port, jumbo road trains and transhipping fleet |
| Onslow Iron Stage 2 development | 55 | - | - | 55 | Milestone payments for transhipping fleet six and seven |
| Energy | 11 | 54 | - | 65 | Oil and gas exploration wells in the Perth Basin |
| Mining Services | 214 | - | 14 | 228 | Investment to support Mining Services growth |
| Central and Other | - | - | 15 | 15 | |
| TOTAL OUTFLOW ¹ | 1,408 | 92 | 408 | 1,908 | Outflow is net of asset financing of \$390M |
| Less Onslow carried expenditure ¹ | | | | (348) | |
| CAPEX PER CASH FLOW | | | | 1,560 | |



^{1.} FY25 total outflow also includes Onslow development expenditure incurred on behalf of the APIJV which is reported within 'Cash flows from operating activities' in the financial statements. MinRes will recover this development expenditure, plus capitalised interest, through the Onslow carry-loan.

FY25 OPERATING SEGMENTS

- Mining Services growth driven by Onslow ramp-up
- Iron Ore margins impacted by lower Platts, offset by growth in Onslow volumes
- Lithium margins impacted by lower prices and higher costs from lower recoveries and write-down of lowgrade stockpiles at Mt Marion

| | | FY25 | | | | FY24 | | |
|----------------------------------|---------|----------------------|--------|-------|---------|----------------------|--------|-------|
| OPERATING SEGMENTS (\$M) | Revenue | Underlying EBITDA | Margin | D&A | Revenue | Underlying EBITDA | Margin | D&A |
| Mining Services | 3,297 | 737 | 22% | (405) | 3,380 | 550 | 16% | (219) |
| Iron Ore ¹ | 2,334 | 252 | 11% | (157) | 2,578 | 394 | 15% | (198) |
| Lithium ² | 601 | 23 | 4% | (250) | 1,409 | 384 | 27% | (217) |
| Energy and Other ³ | 76 | 4 | 5% | (5) | 35 | 8 | 21% | (3) |
| Central | - | (88) | - | (26) | - | (170) | - | (29) |
| Intersegment ⁴ | (1,836) | (27) | - | 85 | (2,124) | (108) | - | 38 |
| MinRes Group | 4,472 | 901 | 20% | (758) | 5,278 | 1,057 | 20% | (628) |

^{1.} Iron Ore Underlying EBITDA comprises Onslow \$287M, Pilbara Hub \$84M, Yilgarn Hub (\$89M), other iron ore overheads (\$18M) and write-off of damaged asset (\$13M).

3. Other Underlying EBITDA comprises of Energy (\$11M) and RDG \$15M.



^{2.} Lithium Underlying EBITDA comprises spodumene earnings from Mt Marion \$36M, Wodgina \$57M, Bald Hill (\$4M) and other lithium overheads from Mt Marion (\$18M), Wodgina (\$28M), Bald Hill (\$14M), Wodgina other income \$5M and Mt Marion net realisable value write down of low-grade stockpiles (\$11M).

^{4.} Inter-segment Underlying EBITDA represents elimination of unrealised profit and loss in intercompany transactions between Mining Services and MinRes' commodity segments.

| | | 1H25 | 2H25 | FY25 | 1H24 | 2H24 | FY24 |
|--|--------------|-------|-------|-------|-------|-------|-------|
| Production Tonnes ¹ | Mwmt | 136 | 144 | 280 | 139 | 130 | 269 |
| Road Trust Tonnes ² | Mwmt | 3.6 | 9.5 | 13.0 | - | - | - |
| Revenue | \$M | 1,716 | 1,581 | 3,297 | 1,452 | 1,928 | 3,380 |
| Production Underlying EBITDA | \$M | 350 | 276 | 626 | 262 | 292 | 555 |
| Construction Underlying EBITDA | \$M | - | 4 | 4 | (8) | 4 | (5) |
| Road Trust Underlying EBITDA ² | \$M | 29 | 78 | 107 | - | - | - |
| Total Underlying EBITDA | \$M | 379 | 358 | 737 | 254 | 296 | 550 |
| Sustaining capex | \$M | (20) | (10) | (30) | (26) | (45) | (71) |
| Road Trust Distribution to MSIP ² | \$M | (4) | (42) | (46) | - | - | - |
| Production Underlying EBITDA | \$/t | 2.6 | 1.9 | 2.2 | 1.9 | 2.2 | 2.1 |
| Road Trust Underlying EBITDA ² | \$/† | 8.0 | 8.3 | 8.2 | - | - | - |
| Sustaining Capex | \$/ † | 0.15 | 0.07 | 0.11 | 0.19 | 0.35 | 0.26 |

1. Mining Services Production Tonnes are based on tonnes mined (total material mined), onsite hauled, crushed, rehandled, processed, offsite hauled, port handled, and transhipped for internal, JV and external contracts where the Mining Services segment generates associated earnings.

MINING **SERVICES** PERFORMANCE

- FY25 Production and Road Trust Tonnes driven by Onslow Iron
- FY25 Production EBITDA per tonne
 - o 1H25: \$2.60/t, due to higher initial Onslow Iron ramp up rates and Yilgarn moving into C&M
 - o 2H25: \$1.90/t, due to use of supplementary contractor trucks at Onslow Iron, which is expected to reduce following completion of the private haul road in Q1 FY26



^{2.} Onslow Iron Road Trust was established to facilitate the sale of a 49% non-controlling interest in the Onslow Iron Haul Road to MSIP on 25 September 2024. The access charge received by Road Trust was \$8.27/wmt for 2025 and is indexed by CPI each year on 1 January. Distributions to owners of the Road Trust are discretionary. Road Trust's policy is to make monthly distributions of all available cash. Distributions approved by the Road Trust Board are paid approximately one month in arrears. Road Trust's distribution to MinRes is eliminated on consolidation.

IRON ORE ONSLOW

- Onslow ramps-up, achieving an annualised monthly run-rate of 32.4Mt in June 2025
- FOB Cost continues to decline with commercial production achieved by end FY25

| ONSLOW | | | | | | | |
|---|----------|-------|--------|--------|------|------|------|
| (Attributable basis, unless otherwise indicated. Attributable volumes are expected to average at MinRes' 57% direct equity share over the life of the project) ¹ | UNITS | 1H25 | 2H25 | FY25 | 1H24 | 2H24 | FY24 |
| TMM ² (100%) | Mwmt | 29.0 | 26.2 | 55.2 | 5.2 | 21.9 | 27.2 |
| Ore mined (100%) | kwmt | 9,494 | 13,730 | 23,223 | - | 868 | 868 |
| Produced (100%) | kwmt | 6,321 | 9,611 | 15,931 | - | 386 | 386 |
| Shipped (100%) | kwmt | 4,611 | 9,389 | 14,000 | - | 319 | 319 |
| Shipped (attributable) | kwmt | 2,499 | 5,495 | 7,994 | - | 159 | 159 |
| Realisation | % | 85% | 82% | 83% | - | 80% | 80% |
| Revenue | US\$/dmt | 86 | 83 | 84 | - | 89 | 89 |
| Moisture | % | 7.0% | 7.0% | 7.0% | - | 7.0% | 7.0% |
| Revenue | \$/wmt | 121 | 122 | 121 | - | 122 | 122 |
| FOB Cost | \$/wmt | 77 | 57 | 63 | - | 76 | 76 |
| Shipping | \$/wmt | 14 | 12 | 12 | - | 20 | 20 |
| Royalties | \$/wmt | 9 | 11 | 10 | - | 10 | 10 |
| CFR Cost | \$/wmt | 100 | 80 | 86 | - | 105 | 105 |
| EBITDA | \$/wmt | 21 | 42 | 35 | - | 17 | 17 |
| Sales revenue | \$M | 302 | 668 | 970 | - | 19 | 19 |
| Other revenue | \$M | 3 | 2 | 5 | - | 13 | 13 |
| Total revenue | \$M | 305 | 670 | 975 | - | 32 | 32 |
| CFR Cost | \$M | (251) | (437) | (688) | - | (17) | (17) |
| EBITDA | \$M | 54 | 233 | 287 | - | 15 | 15 |

^{1.} MinRes also holds an indirect interest of 3.3% through its shareholding in Aquila



^{2.} TMM is inclusive of development tonnes.

| PILBARA HUB (100% attributable basis, unless otherwise indicated) | UNITS | 1H25 | 2H25 | FY25 | 1H24 | 2H24 | FY24 |
|---|----------|-------|-------|--------|-------|-------|---------|
| TMM | Mwmt | 22.0 | 20.1 | 42.1 | 21.4 | 17.2 | 38.6 |
| Ore mined | kwmt | 5,551 | 5,427 | 10,978 | 5,277 | 4,478 | 9,755 |
| Produced | kwmt | 5,183 | 5,278 | 10,461 | 5,307 | 4,229 | 9,536 |
| Shipped | kwmt | 4,884 | 4,809 | 9,693 | 4,981 | 5,390 | 10,371 |
| Lump weighting | % | 25% | 30% | 28% | 18% | 20% | 19% |
| Realisation | % | 80% | 83% | 81% | 89% | 79% | 84% |
| Revenue | US\$/dmt | 81 | 83 | 82 | 108 | 93 | 100 |
| Moisture | % | 13.1% | 11.0% | 12.1% | 12.7% | 11.1% | 11.9% |
| Revenue | \$/wmt | 107 | 115 | 111 | 143 | 126 | 134 |
| FOB Cost | \$/wmt | 74 | 78 | 76 | 74 | 74 | 74 |
| Shipping | \$/wmt | 17 | 14 | 15 | 17 | 18 | 18 |
| Royalties | \$/wmt | 11 | 11 | 11 | 18 | 16 | 17 |
| CFR Cost | \$/wmt | 101 | 103 | 102 | 109 | 108 | 109 |
| EBITDA | \$/wmt | 6 | 11 | 8 | 34 | 18 | 26 |
| Revenue | \$M | 524 | 552 | 1,076 | 714 | 679 | 1,393 |
| CFR Cost | \$M | (495) | (496) | (991) | (543) | (583) | (1,126) |
| EBITDA | \$M | 29 | 56 | 84 | 171 | 96 | 267 |

IRON ORE PILBARA HUB

- 9.7Mt exported, 28% lump
- Revenue lower reflecting a softening in the Platts index
- Realisations improved from 2H24 with higher weighting of lump product



LITHIUM MT MARION

 Cost reduction measures implemented in December quarter, along with improved recoveries, contributed to lower FOB Cost in 2H25

| | MT MARION ¹ (50% attributable basis, unless otherwise indicated) | UNITS | 1H25 | 2H25 | FY25 | 1H24 | 2H24 | FY24 |
|------------------------|---|----------|-------|-------|-------|-------|-------|-------|
| | TMM (100%) | M wmt | 17.7 | 16.0 | 33.7 | 24.6 | 20.4 | 45.0 |
| | Ore mined (100%) | k dmt | 1,306 | 1,685 | 2,991 | 2,048 | 1,792 | 3,840 |
| | Produced | k dmt | 125 | 132 | 257 | 147 | 181 | 328 |
| O | Shipped SC6 | k dmt | 100 | 103 | 203 | 99 | 119 | 218 |
| Total Spodumene | Average grade shipped | % | 4.2% | 4.5% | 4.4% | 4.0% | 4.1% | 4.1% |
| gen | Shipped | k dmt | 144 | 136 | 280 | 150 | 171 | 321 |
| Spo | High Grade contribution | % | 33% | 48% | 40% | 34% | 43% | 39% |
| otal | FOB Cost SC6 ² | \$/dmt | 1,076 | 712 | 902 | 844 | 679 | 754 |
| Ĕ | FOB Cost ² | \$/dmt | 747 | 547 | 657 | 548 | 481 | 512 |
| | Shipping | \$/dmt | 43 | 41 | 42 | 43 | 51 | 47 |
| | Royalties | \$/dmt | 50 | 47 | 49 | 139 | 67 | 100 |
| | CFR Cost | \$/dmt | 841 | 635 | 748 | 731 | 598 | 660 |
| S | Sold SC6 | k dmt | 116 | 107 | 223 | 94 | 105 | 199 |
| <u>ale</u> | Sold | k dmt | 167 | 139 | 306 | 144 | 150 | 294 |
| ne : | Revenue SC6 | US\$/dmt | 814 | 725 | 771 | 1,848 | 1,043 | 1,425 |
| Spodumene sales 3 | Revenue | \$/dmt | 860 | 876 | 867 | 1,840 | 1,104 | 1,464 |
| poc | Revenue | \$M | 144 | 121 | 265 | 265 | 166 | 431 |
| S. | EBITDA | \$M | 3 | 33 | 36 | 162 | 67 | 229 |

- 1. MinRes operates 100% of the Mt Marion project, in which it has a 50% equity interest.
- 2. FOB Cost excluding non-cash \$11M net realisable value write down of low-grade stockpiles in 2H25, as reported in Q4 FY25.
- 3. Mt Marion 1H24 and 2H24 comparatives restated to reflect change in reporting from 50% share of Mt Marion JV to 51% offtake entitlement.



| | WODGINA ¹ (50% attributable basis from 18 October 2023, unless otherwise indicated) | UNITS | 1H25 | 2H25 | FY25 | 1H24 | 2H24 | FY24 |
|--|--|----------|-------|-------|-------|-------|-------|-------|
| | TMM (100%) | M wmt | 19.1 | 20.8 | 39.9 | 24.2 | 24.1 | 48.3 |
| | Ore mined (100%) | k dmt | 2,358 | 2,261 | 4,619 | 1,910 | 2,453 | 4,363 |
| | Produced | k dmt | 105 | 146 | 251 | 101 | 111 | 212 |
| ene | Shipped SC6 | k dmt | 101 | 113 | 214 | 87 | 114 | 201 |
| Total Spodumene | Average grade shipped | % | 5.6% | 5.4% | 5.5% | 5.7% | 5.5% | 5.6% |
| poc | Shipped | k dmt | 108 | 126 | 234 | 90 | 126 | 216 |
| S S | FOB Cost SC6 | \$/dmt | 1,013 | 703 | 849 | 875 | 1,064 | 972 |
| 100 | FOB Cost | \$/dmt | 948 | 628 | 775 | 845 | 967 | 907 |
| | Shipping | \$/dmt | 45 | 45 | 45 | 47 | 50 | 48 |
| | Royalties | \$/dmt | 59 | 57 | 58 | 181 | 73 | 128 |
| | CFR Cost | \$/dmt | 1,051 | 731 | 879 | 1,073 | 1,090 | 1,083 |
| es S | Sold SC6 | k dmt | 101 | 113 | 214 | - | 134 | 134 |
| sales | Sold | k dmt | 108 | 126 | 234 | - | 145 | 145 |
| au e | Revenue SC6 | US\$/dmt | 837 | 753 | 793 | - | 1,141 | 1,141 |
| Spodumene | Revenue | \$/dmt | 1,197 | 1,062 | 1,124 | - | 1,583 | 1,583 |
| poo | Revenue | \$M | 129 | 134 | 263 | - | 230 | 230 |
| \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ | EBITDA | \$M | 16 | 42 | 57 | - | 92 | 92 |
| v | Sold | Kt | - | - | - | 10.7 | 13.2 | 24.0 |
| LBC | Revenue | \$M | - | - | - | 402 | 217 | 619 |
| · · · · · · | EBITDA | \$M | - | - | - | 134 | (55) | 79 |

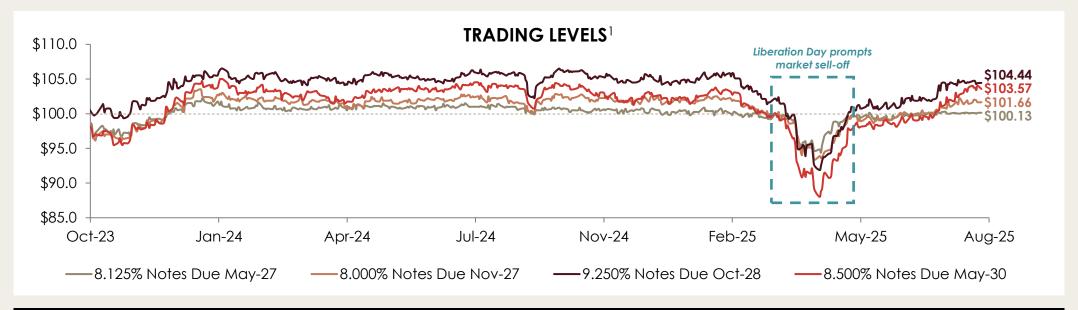
LITHIUM WODGINA

 Ore recovery improvement initiatives and cost reduction measures implemented in December quarter contributing to increased production and lower FOB Cost in 2H25



1. MinRes' equity interest in Wodgina increased from 40% to 50% following the completion of the Australian part of the MARBL JV restructure in 1H24. Refer to ASX announcement dated 18 October 2023.

BOND OVERVIEW



| SIZE (US\$M) | COUPON | MATURITY | CALLABLE AT PAR | RATING | PRICE | YIELD TO WORST ² |
|--------------|--------|----------|-----------------|-----------|----------|-----------------------------|
| \$700 | 8.125% | May-27 | May-25 | Ba3 / BB- | \$100.13 | 8.03% |
| \$625 | 8.000% | Nov-27 | Nov-26 | Ba3 / BB- | \$101.66 | 6.51% |
| \$1,100 | 9.250% | Oct-28 | Oct-27 | Ba3 / BB- | \$104.44 | 6.93% |
| \$625 | 8.500% | May-30 | May-28 | Ba3 / BB- | \$103.57 | 6.99% |



^{1.} Per J.P. Morgan DataQuery as of 25 August 2025.

^{2.} Lower of the bond's Yield to Maturity or Yield to Call.

GLOSSARY OF TERMS

| 1H, 2H, FY | First half, second half, full year |
|---------------|--|
| \$ | Australian dollar |
| US\$ | United States dollar |
| bn | Billion |
| CAGR | Compound annual growth rate |
| Сарех | Capital expenditure |
| CFR | Cost and freight rate |
| CFR Cost | Operating costs before interest, tax, depreciation and amortization where it pertains to the Iron Ore and Lithium segments, adjusted to exclude the impact of items that do not reflect the underlying performance on our operating segments |
| C&M | Care and maintenance |
| D&A | Depreciation and amortisation |
| dmt | Dry metric tonnes |
| EPS | Earnings per share |
| Fe | Iron ore |
| FOB Cost | CFR Cost less royalties and shipping costs |
| FX | Foreign exchange |
| Gross debt | Total borrowings inclusive of finance lease liabilities |
| Gross gearing | Gross debt/(gross debt + equity) |
| K | Thousand |
| Li | Lithium |

| LTIFR | Lost time injury frequency rate as a 12-month rolling average |
|-------------------|---|
| м | Million |
| MSIP | Morgan Stanley Infrastructure Partners |
| Net debt/(cash) | Gross debt less cash and cash equivalents |
| Рср | Prior corresponding period |
| RDG | Resource Development Group (ASX:RDG) |
| ROIC | Return on invested capital |
| T or t | Wet metric tonnes unless otherwise stated |
| TMM | Total material mined |
| TRIFR | Total recordable injury frequency rate (per million hours worked) as a 12-month rolling average |
| Underlying EBIT | Earnings before interest and tax (EBIT) adjusted to exclude the EBIT impact of items that do not reflect the underlying performance of our operating segments |
| Underlying EBITDA | Earnings before interest, tax, depreciation and amortisation (EBITDA) adjusted to exclude the EBITDA impact of items that do not reflect the underlying performance of our operating segments |
| Underlying PBT | Profit before tax (PBT) adjusted to exclude the PBT impact of items that do not reflect the underlying performance of our operating segments |
| Underlying NPAT | Net profit after tax (NPAT) adjusted to exclude the NPAT impact of items that do not reflect the underlying performance of our operating segments |
| wmt | Wet metric tonnes |



