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ASX Announcement

26 February 2021

Investor Presentation – 2020 Full Year Results

Coronado Global Resources Inc. (ASX: CRN) releases the following Investor Presentation for 2020 Full Year Results.

This announcement was authorised to be given to ASX by the Board of Coronado Global Resources Inc.

– Ends –

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About Coronado

Coronado Global Resources is one of the world's largest producers of high-quality metallurgical coal. Through our market leading expertise, we operate some of the cleanest and lowest cost mines in the industry. Coronado employs approximately 1500 people and our operations are located in two of the largest and most productive metallurgical coal basins in the world: the Bowen Basin in Queensland, Australia, and the Central Appalachian region of the USA. Our mining operations are situated close to transportation infrastructure and we supply customers throughout the Asia-Pacific, India, the Americas and Europe. With a diversified production base and significant Reserves and Resources, Coronado is well placed to grow over many years. As a reliable supplier to the steel industry, we are dedicated to making a positive contribution to the global economy; and through our sustainable business practices, to the local economies and communities where we operate.

FORWARD-LOOKING STATEMENTS

This announcement contains forward-looking statements concerning the Company business, operations, financial performance and condition, the coal, steel and other industries, as well as the Company's plans, objectives and expectations for its business, "believes," "estimates," "expects," "intends," considers", "forecasts", "targets" and other similar words. Forward-looking statements may be identified by words such as "may," "could," statements provide management's current expectations or predictions of future conditions, events or results. All statements that address operating performance, events or developments that the Company expects or anticipates will occur in the future are forward-looking statements. They may include estimates of revenues, income, earnings per share, cost savings, capital expenditures, dividends, share repurchases, liquidity, capital structure, market share, industry volume, or other financial items, descriptions of management's plans or objectives for future operations, or descriptions of assumptions underlying any of the above. All forward-looking statements speak only as of the date they are made and reflect the company's good faith beliefs, assumptions and expectations, but they are not guarantees of future performance or events. Furthermore, the company disclaims any obligation to publicly update or revise any forward-looking statement, except as required by law. By their nature, forwardlooking statements are subject to risks and uncertainties that could cause actual results to differ materially from those suggested by the forward-looking statements. Factors that might cause such differences include, but are not limited to, a variety of economic, competitive and regulatory factors, many of which are beyond the company's control, that are described in the Company's investor presentation filed with the ASX on or around the date of this announcement, as well as additional factors the Company may describe from time to time in other filings with the ASX and SEC. You may get such filings for free at the Company's website at www.coronadoglobal.com.au. You should understand that it is not possible to predict or identify all such factors and, consequently, you should not consider any such list to be a complete set of all potential risks or uncertainties.



2020 Full Year Results Presentation

GERRY SPINDLER Managing Director and CEO

GERHARD ZIEMS Group Chief Financial Officer

26 February 2021 (All units in USD, unless otherwise noted)



FY20 Safety Performance

Our commitment to maintain a healthy and safe workplace is our number one priority. We safeguard our employees by providing appropriate training in best practice procedures, robust monitoring systems and safe working environments

Australian Operations (TRIFR)^a

US Operations (TRIR)^b



COVID-19 Response

Focused management response resulted in a minimal impact to Coronado's employees and operations. Vaccination implementation across US operations helps to limited future impact

Response

In managing the pandemic Coronado implemented the following initiatives:

- Improved sanitization across all sites
- Masks, social distancing and restricting visitors
- Developed formal response plan for employees exhibiting COVID-19 symptoms
- Training on sanitizing equipment and work areas
- Contact tracing
- Developed plans for rapid testing, tracking and communicating

Impact

Coronado operations were indirectly impacted by the pandemic:

- Coronado lost 2,378 manshifts due to positive COVID-19 or quarantine
- Buchanan and Logan were idled during Q2, 2020

Forward Look

Key focuses for Coronado:

- US operations have registered ~400 employees for the essential work vaccination
- 70 employees have already received at least their first dose of the vaccine
- Australian operations continue to operate under COVID-19 protocols
- Rollout of vaccinations to Australian workforce in accordance with Government timetable



FY20 HIGHLIGHTS

GERRY SPINDLER MANAGING DIRECTOR AND CEO





FY20 Highlights^a

🔓 Financial performance

- Reported FY20 Net Loss of \$226.5 million, down \$532.0 million (174.2%) compared to FY19
- Adjusted EBITDA^b of \$53.8 million, down 91.5% compared to FY19 of \$634.2 million, impacted by lower sales volumes and reduced realised pricing
- Group mining cost of \$55.6 per tonne, 7.3% higher than FY19 as a result of lower production volumes
- Revenue of \$1,462.3 million, down 34.0% compared to FY19 of \$2,215.8 million, due to decreased realized pricing and lower sales volumes
- Net debt position of \$281.9 million as of December 31, 2020, comprising \$45.7 million of cash and \$327.6 million of drawn debt

Operational performance

- ROM production of 25.2 Mt, down 18.1% compared to FY19.
- Saleable production of 17.0 Mt, 15.8% lower than FY19 due to operational impacts
- Sales volumes of 18.2 Mt, 9.0% lower than FY19 as a result of lower saleable production
- Group realized metallurgical coal pricing of \$90.5 per tonne, down 29.7% compared to FY19, as a result of soft market conditions
- Successfully returned US operating assets to near full capacity following the idle period in Q2, 2020



FY20 Highlights (Cont.)

Corporate

- Successfully executed two covenant waiver letters in May and August 2020 which waived the covenants testing under the Syndicated Facility Agreement (SFA) until 30 September 2021.
- Capital expenditure \$123.9 million in FY20 was down 32% on FY19 and 40% below original FY20 guidance which preserved capital during a period of uncertain economic conditions without impacting the ability of operations to respond to improved pricing
- Raised gross proceeds of ~\$180.0 million through a Placement and Institutional and Retail Entitlement Offer issuing CDIs on the ASX. Proceeds were used to repay debt, improving Coronado's liquidity position
- Xcoal overdue receivable as of December 31, 2020 was \$85.2 million, Coronado collected \$20.1 million during January and February 2021. The outstanding overdue balance was \$65.1 million as of February 25, 2021^a.
- Curragh HME equipment sale and lease back concluded in January 2021, netting \$23.5 million (A\$30.2 million). Proceeds were
 used to repay debt and improve liquidity



Managing the Downturn

Legend: Implemented Initiatives New Initiatives Potential Future Initiatives

COVID-19 Safety Protocols

Preventative measures implemented across all mines in Australia and the US to protect the health of our workforce

COMPLETED

Bank Covenant Waiver

Agreed with SFA lenders to waive compliance with the financial covenants until 28 February 2021

COMPLETED

Inventory Management

COMPLETED

Inventory levels are actively managed to achieve balance between stockpiling costs and meeting customers' demand, as well as positioning for a recovery in met coal prices

Restart US Operations

Buchanan and Logan resumed operation on 1 June after being idled on 30 March. Operating at lower levels that meet domestic and export contracts. Greenbrier remains idle

Equity Raising

Provides additional liquidity, improves credit metrics and increases free float (which sets the company up for potential index inclusion in the future)

COMPLETED

Production Right Sizing

Production rates have been analyzed to ensure operations can now responding to the current pricing environment

COMPLETED

2020 Capex Review

2020 capex reduced by 40% from original guidance range of US\$190 – 210 million. Curragh Expansion deferred until met coal prices normalize

COMPLETED

Further Bank Covenant Waiver

Further agreed with SFA lenders to waive compliance with the financial covenants until 30 September 2021 and to release certain assets from existing security package

COMPLETED

Other Liquidity Levers

Potential liquidity levers have been identified. Detailed review of the Company's capital structure

ONGOING





Diversified Operations

Coronado is positioned to benefit from the arbitrage opportunity in the seaborne metallurgical coal market

Coronado's Marketing Flow





US metallurgical coals are selling above \$200 per tonne price on a China delivered basis. Buchanan is currently the main beneficiary of high demand from Chinese steel mills

Coronado has the capability to capitalize on the current market dynamic due to its geographical diversification.

Reserves & Resources (Mt)^a

All operating assets have a minimum life greater than ~20 years

Reserves and Resources (Mt) as December 31, 2020





Australian resources are estimated inclusive of 5.3% insitu moisture. United States resources are estimated on a dry basis. Refer also section headed 2020 JORC Resources and Reserve Statement also released on the ASX February 26, 2021.

Group Operational Performance

Reduced production as result of operational impacts at Australian and US assets

ROM Production (Mt)

Coronado



Export Ratio (%)



Saleable Metallurgical Production (Mt)



Revenue Split by tonnage (%)





FY20 FINANCIAL PERFORMANCE

GERHARD ZIEMS GROUP CHIEF FINANCIAL OFFICER



FY20 financial metrics

Coronado

Softer metallurgical coal market and lower saleable production impact profitability

| | FY20 | FY19 | Variance |
|------------------------------------|------------|------------|----------|
| Production | 17.0Mt | 20.2Mt | 3.2Mt |
| Sales Volumes | 18.2Mt | 19.9Mt | 1.7Mt |
| Revenue | \$1,462.3m | \$2,215.8m | \$753.5m |
| EBITDA | \$53.8m | \$634.2m | \$580.4m |
| Net Income (Statutory) | (\$226.5m) | \$305.5m | \$532.0m |
| Group Metallurgical Realized Price | \$90.5/t | \$128.8/t | \$38.3/t |
| Group Mining Cost per tonne sold | \$55.6/t | \$51.8/t | \$3.8/t |
| Effective Tax Rate | 20.9% | 27.3% | 6.4% |

Sales volumes were impacted by idling of US Operations for two months in response to weaker demand incurred during COVID-19 economic downturn. Australian operations were impacted by the fatality and adverse weather conditions in H1 2020

Reduction in FY20 EBITDA primarily driven by softer market conditions resulting in a decrease in the average realized metallurgical coal price and lower sales volumes

FY20 Group mining cost per tonne sold increased by 7.3%, compared to FY19, due to lower saleable production.

Revenue performance

Soft market conditions and lower sales volume impact revenue generation

Group sales volumes were down 1.7 Mt due to lower production stemming from the temporary suspension of mining activities at Curragh mine and idling of US operations in April and May 2020

Sales Volume (Mt)



Revenue of \$1,462 million, decreased 34.0% compared to FY19 as a result of lower sales volumes and a reduction in the average realized metallurgical coal price

Revenue (US\$m)





Realized pricing

Weak metallurgical coal markets impacted realized pricing in FY20

Revenue generated from metallurgical coal sales was consistent with FY19

Subdued economic activity during FY20 impacted the demand for metallurgical coal resulting in Coronado's average realized metallurgical price declining 30% to \$90.5 per tonne

Group Sales Mix by Revenue (%)

Metallurgical coal realized price (US\$/t)





FY20 EBITDA

EBITDA impacted by lower sales volume and coal pricing, partially offset by lower costs and royalties

FY20 sales volume was impacted by operational impacts at both Australian and US operations resulting in 1.7Mt of lower sales compared to FY19 During FY20 the Platts PLV HCC (FOB Australia) index fell 27.9% to \$101/t during the period having a significant impact on realised pricing Cost of Coal Revenues improved marginally by 3.1% compared to FY19. US operations reduced cost of coal revenues by \$106.0 million partially offset by an increase in costs at the Australian operations to mobilize additional fleet to recover lost production from H1 2020

Lower royalties were driven by lower average realized export pricing and lower volumes for FY20





Segment performance

Strong cost management by US operation anchor Coronado's FY20 EBITDA performance



Coronado

Mining cost analysis on FOR basis*

FY19 Mining Cost Curve (US\$/t)

Group FY20 costs impacted by lower volumes at Australian Operations, US assets benefitted from strong cost management

Group mining cost = \$55.6/t Group mining cost = \$51.8/t 52.9 614 44 5 64 9 Australian US -WAC Australian - US -WAC US Operations decreased costs of coal revenues by Australian operations increased cost of coal revenues by \$106.0 million due to idling of US Operations in April and Total cost of coal revenues was \$1.014.9 million, a \$73.5 million driven primarily by the mobilization of decrease of \$32.5 million or 3.1% lower compared to May 2020 in response to the COVID-19 pandemic and additional fleet during the year to recover lost production **FY19** associated cost control measures implemented during the from H1 2020 vear

FY20 Mining Cost Curve (US\$/t)

Coronado

Cash flows and Balance Sheet

Sufficient liquidity supports Coronado during the downturn







The availability to fully draw down under the SFA is subject to a modified liquidity buffer of \$50 million, leading to a review event process if amounts within this buffer are dawn down during the extended waiver period (i.e. before 30 September 2021). However, lender consent required to access the remaining \$50 million was removed as part of the current waiver arrangement

OPERATIONAL UPDATE

GERRY SPINDLER MANAGING DIRECTOR AND CEO





Sustainability

Steel is a fundamental pillar of economic growth and metallurgical coal is essential to steel production

2020 Sustainability Overview

Environmental

 We take our environmental obligations seriously and see good environmental management as a way to improve our business performance and ensure the long term sustainability of our operations

Community Engagement

 Engagement and cooperation with the communities in which Coronado operates is a key enabler to being a safe, reliable and environmentally conscious business

Financial

Maintaining access to capital markets is fundamental to achieving that goal

Transparent & Ethical Business Practices

 Coronado engages with all stakeholders in an open, transparent and ethical manner





Australian Operational Review

Curragh operations annualize ~13.2Mt in H2 2020 representing a strong operating turnaround from H1 2020

Operational Highlights

Coronado

- ROM Production declined by 10.3% to 14.7 Mt due to operational impacts during H1 2020, some lost tonnage was recovered by additional truck shovel fleets throughout the H2 2020
- Total saleable production reduced by 4.6% to 12.0 Mt as a result of lower ROM availability
- Sales volumes of 12.4 Mt, down 3.4% compared to FY19 driven by a decrease in saleable production, partially offset by a draw down in clean coal inventory
- Mix skewed to higher percentage of HCC to maximize revenue



Export Metallurgical Coal Sales Mix (%)

Metallurgical Coal Production (Mt)



Production Mix (%)



US Operational Review

Strong cost focus offsets temporary idling of Buchanan & Logan in Q2 2020

Operational Highlights

- US operating performance was impacted by an idle period in April and May 2020 to manage inventory as a result of market constraints caused by COVID-19
- Buchanan return to full production through Q4, 2020 underpinned by increased export sales
- Logan increased production days during Q4, 2020 with fewer operating continuous miner units and maintained a balance with shipping demands
- Greenbrier was idled from April 2020 and a decision has been made to hold this asset for sale

Metallurgical Production Mix (%)



Total Metallurgical Coal Production (Mt)



Export Sales Ratio (%)



METALLURGICAL COAL MARKET

GERHARD ZIEMS GROUP CHIEF FINANCIAL OFFICER





Metallurgical coal market

Spot pricing improved 40% from December 2020 lows of \$101/t, stable pricing expected for 2021

Seaborne Price (US\$/t)^a



Key Market Points

| by | returning to operation in Japan, South Korea, Europe and Brazil. Demand for steel in India has risen to near pre-lockdown levels |
|-------------|---|
| gns teel | China's demand for Australian metallurgical coal is likely to remain subdued until a resolution to the trade dispute. North American metallurgical coal producers will be the beneficiary of this trade rebalancing |
| | |

Blast furnace restarts accelerated in

Q4 2020 with numerous steel mills

Improved economic optimism will see continued increase in blast furnace utilization. Supply is expected to remain tight as mines in Australia recover from weather impacts



Long Term Outlook for Metallurgical Coal

Demand for seaborne metallurgical coal is underpinned by the growth of India's blast furnace production over the next decade



Metallurgical Coal Demand (Mt)^a



India's seaborne metallurgical coal demand is set to grow at CAGR 4.9% from 2021 to 2030. This is supported by blast furnace production increasing from ~51Mt in 2021 to ~99Mt in 2030. Increased demand from India will assist in balancing the indexes reliance on China

Australia will continue to be the dominant producer in the supply of seaborne metallurgical coal. Supply is forecasted to increase from 175Mt in 2020 to 190Mt in 2030. Production is supported by a combination of brownfield expansion and greenfield development

Growth in supply to underpin demand is likely to be impacted by three core issues: 1) access to financing for greenfield developments

- 2) permitting of projects
- 3) production of high-quality assets



2021 Marketing

Coronado

2020 Metallurgical Pricing Breakdown

Coronado's operations are positioned to capitalize on the recovery in metallurgical coal markets



Fixed Index Spot

2020 US Operations Export / Domestic Analysis



2020 Marketing Comments

| Marginal increase in expected export sales in FY21 from US Operations | US Operations have entered into a combination of fixed, index and spot pricing for Low Vol and High Vol products |
|---|--|
| Confirmed US Domestic Pricing: 2.2 Mt at VWAP \$86.8 per tonne (FOR) expected for 2021 | Australian Operations will continue to price metallurgical products on a lag rolling 3- month index linked basis |
| Australian Operations product mix is forecast to be broadly consistent with FY20 | Demand from China for Buchanan is expected to remain strong in 2021. Coronado is forecasting to send ~2Mt into this market |



OUTLOOK

GERRY SPINDLER MANAGING DIRECTOR AND CEO



Disciplined Focus for FY21

Coronado will have three core focuses in FY21 to reposition the business for growth

FY21 Key Initiatives

Safety

Coronado will continue to implement safety initiatives to reduce injuries which include:

- higher level of investigation of recordable injuries
- increase inspections and audits to ensure compliance with safety and health standards by both employees and contractors

Production

- Improved contractor performance at Australian operations to limit mine sequencing issues
- Review the expansion plan at Curragh inline with market recovery
- Stabilise production at Buchanan and Logan

Financial

- Continued focus on cost and capital spend
- Progress non-core asset sales such as the Housing and Accommodation sales at Curragh mine
- Curragh main mining services agreement under renegotiation
- Detailed capital structure review



FY2021 Guidance

| | Guidance Range |
|-----------------------------------|----------------|
| Saleable Production (Mt) | 18.0 – 19.0 |
| Mining Cost per Tonne Sold (\$pt) | 57.0 – 59.0 |
| Capex (\$m) | 135 - 155 |



QUESTIONS





Disclaimer

The material contained in this presentation is intended to be general background information on Coronado Global Resources (Coronado) and its activities.

The information is supplied in summary form and is therefore not necessarily complete. It is not intended that it be relied upon as advice to investors or potential investors, who should consider seeking independent professional advice depending upon their specific investment objectives, financial situation or particular needs. The material contained in this presentation may include information derived from publicly available sources that have not been independently verified. No representation or warranty is made as to the accuracy, completeness or reliability of the information.

All amounts are in United States dollars unless otherwise indicated.

The presentation of certain financial information may not be compliant with financial captions in the primary financial statements prepared under US GAAP. Refer to Coronado's 2020 FORM 10-K for the twelve months ended December 31, 2020 available at www.coronadglobal.com.au for details of the basis primary financial statements prepared under US GAAP.

This presentation contains statements that constitute "forward-looking statements" within the meaning of Section 21E of the US Securities Exchange Act of 1934. Forward looking statements are statements about matters that are not historical facts. Forward-looking statements appear in a number of places in this presentation and include statements regarding our intent, belief or current expectations with respect to our business and operations, market conditions and results of operations.

This report contains forward-looking statements concerning our business, operations, financial performance and condition, the coal, steel and other industries, as well as our plans, objectives and expectations for our business, operations, financial performance and condition. Forward-looking statements may be identified by words such as "may," "could," "believes," "estimates," "expects," "intends," "considers", "forecasts", "targets" and other similar words that involve risk and uncertainties. Forward-looking statements provide management's current expectations or predictions of future conditions, events or results. All statements that address operating performance, events or developments that we expect or anticipate will occur in the future are forward-looking statements. They may include estimates of revenues, income, earnings per share, cost savings, capital expenditures, dividends, share repurchases, liquidity, capital structure, market share, industry volume, or other financial items, descriptions of management's plans or objectives for future operations, or descriptions of assumptions underlying any of the above. All forward-looking statements speak only as of the date they are made and reflect the company's good faith beliefs, assumptions and expectations, but they are not guarantees of future performance or events. Furthermore, the company disclaims any obligation to publicly update or revise any forward-looking statement, except as required by law. By their nature, forward-looking statements are subject to risks and uncertainties that could cause actual results to differ materially from those suggested by the forward-looking statements. Factors that might cause such differences include, but are not limited to, a variety of economic, competitive and regulatory factors, many of which are beyond the Company's control, that are described in our Annual Report on Form 10-k filed with the ASX and SEC. You may get such filings for free at our website at www.coronadoglobal.com.au. You should understand that it



Disclaimer

Annual Statement of 2020 Coal Resources and Coal Reserves (the 2020 JORC Statement)

In this announcement, references to ore reserves (Reserves) are compliant with the Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves 2012 (JORC Code) and are measured in accordance with the JORC Code.

Information in this ASX Release relating to Coal Reserves and Coal Resources is extracted from information previously published by Coronado and available on the Coronado and ASX websites (2020 JORC Statement also released to the ASX on 26 February 2021). For details of the Coal Reserves and Coal Resources estimates and the Competent Persons statements, refer to relevant Australian and US Operations sections in the 2020 JORC Statement. Coronado confirms that it is not aware of any new information or data that materially affects the information included in the 2020 JORC Statement, and that all assumptions and technical parameters underpinning the estimates in the 2020 JORC Statement continue to apply and have not materially changed. Coronado confirms that the context in which the Competent Persons' findings are presented have not been materially modified from the 2020 JORC Statement.





SUPPLEMENTARY INFORMATION



This report which incorporates a discussion of results of operations includes references to and analysis of certain non-GAAP measures (as described below) which are financial measures not recognized in accordance with U.S. GAAP. Non-GAAP financial measures are used by the Company and investors to measure operating performance.

Management uses a variety of financial and operating metrics to analyze performance. These metrics are significant factors in assessing operating results and profitability. These financial and operating metrics include: (i) safety and environmental metrics; (ii) Adjusted EBITDA, (iii) sales volumes and average realized price per Mt of metallurgical coal sold, which we define as metallurgical coal revenues divided by metallurgical sales volumes; (iv) average mining costs per Mt sold, which we define as mining costs divided by sales volumes; and (v) average operating costs per Mt sold, which we define as operating costs divided by sales volumes.

Reconciliations of certain forward-looking non-GAAP financial measures, including market guidance, to the most directly comparable GAAP financial measures are not provided because the Company is unable to provide such reconciliations without unreasonable effort, due to the uncertainty and inherent difficulty of predicting the occurrence and the financial impact of items impacting comparability and the periods in which such items may be recognized. For the same reasons, the Company is unable to address the probable significance of the unavailable information, which could be material to future results.



| Consolidated Balance Sheet (US\$ Thousands) Assets | December 31, 2020 | December 31, 2019 |
|--|----------------------|----------------------|
| Current assets: | | |
| Cash and restricted cash | 45,736 | 26,553 |
| Trade receivables, net | 175,206 | 133,297 |
| | | |
| Related party trade receivables, net | 81,970 | 86,796 |
| Income tax receivable | 20,325 | 897 |
| Inventories | 110,135 | 162,170 |
| Other current assets | 44,006 | 44,109 |
| Assets held for sale | 52,524 | - |
| Total current assets | 529,902 | 453,822 |
| Non-current assets: | | |
| Property, plant and equipment, net | 1,521,508 | 1,632,788 |
| Right of use asset – operating leases, net | 19,498 | 62,566 |
| Goodwill | 28,008 | 28,008 |
| Intangible assets, net | 4,217 | 5,079 |
| Deposits and reclamation bonds | 8,425 | 12,227 |
| Deferred income tax assets | 24,654 | 2,852 |
| Other non-current assets | 12,264 | 17,512 |
| Total assets | 2,148,476 | 2,214,854 |

| Consolidated Balance Sheet | December 31, | December 31, |
|--|--------------|--------------|
| (US\$ Thousands) | 2020 | 2019 |
| Liabilities | | |
| Current liabilities: | | |
| Accounts payable | 74,651 | 64,392 |
| Accrued expenses and other current liabilities | 234,526 | 238,788 |
| Income tax payable | | 29,760 |
| Asset retirement obligations | 6,012 | 10,064 |
| Contingent royalty consideration | - | 688 |
| Contract obligations | 40,295 | 36,935 |
| Lease liabilities | 8,414 | 29,685 |
| Other current financial liabilities | 7,129 | 5,894 |
| Liabilities held for sale | 16,719 | - |
| Total current liabilities | 387,746 | 416,206 |
| Non-current liabilities: | | |
| Asset retirement obligations - non-current | 116,132 | 121,710 |
| Contract obligations - non-current | 185,823 | 204,877 |
| Deferred consideration liability | 216,513 | 174,605 |
| Interest bearing liabilities | 327,625 | 330,000 |
| Other financial liabilities - non-current | - | 1,546 |
| Lease liabilities - non-current | 20,582 | 48,165 |
| Contingent royalty consideration - non-current | - | 855 |
| Deferred income tax liabilities | 64,366 | 47,973 |
| Other non-current liabilities | 22,826 | 976 |
| Total liabilities | 1,341,613 | 1,346,913 |
| Total stockholders' equity | 806,863 | 867,941 |



| Consolidated Income Statement | December 31, 2020 | December 31, 2019 |
|---|-------------------|-------------------|
| (US\$ Thousands) | | |
| Coal revenues | 1,289,010 | 1,705,442 |
| Coal revenues from related parties | 134,589 | 468,897 |
| Other revenues | 38,663 | 41,409 |
| Total revenues | 1,462,262 | 2,215,748 |
| Cost of coal revenues (exclusive of items shown separately below) | 1,014,879 | 1,047,359 |
| Depreciation, depletion and amortization | 191,189 | 176,461 |
| Freight expenses | 185,863 | 166,729 |
| Stanwell rebate | 103,039 | 175,318 |
| Other royalties | 84,891 | 157,016 |
| Selling, general, and administrative expenses | 30,352 | 36,062 |
| Total costs and expenses | 1,610,213 | 1,758,945 |
| Operating income | (147,951) | 456,803 |
| Interest expense, net | (50,585) | (39,294) |
| Impairment of assets | (78,111) | - |
| Provision for discounting and credit losses | (9,298) | - |
| Other, net | (608) | 2,649 |
| (Loss) Income before tax | (286,553) | 420,158 |
| Income tax benefit (expense) | 60,016 | (114,681) |
| Net (loss) income | (226,537) | 305,477 |



| Consolidated Statement of Cash Flows | December 31, | December 31, |
|---|--------------|--------------|
| (US\$ Thousands) | 2020 | 2019 |
| Cash flows from operating activities: | | |
| Net (loss) income | (226,537) | 305,477 |
| Adjustments to reconcile net income to cash and restricted cash provided by operating activities: | | |
| Depreciation, depletion and amortization | 197,162 | 176,461 |
| Impairment of assets | 78.111 | - |
| Amortization of right of use asset - operating leases | 13,285 | 24,403 |
| Amortization of deferred financing costs | 5,546 | 4,497 |
| Non-cash interest expense | 22,410 | 19,885 |
| Amortization of contract obligations | (33,172) | (34,794) |
| Loss on disposal of property, plant and equipment | 131 | (1,238) |
| (Decrease) increase in contingent royalty consideration | (1,543) | (13,646) |
| Gain on operating lease derecognition | (1,184) | - |
| Equity-based compensation expense | 1,637 | 321 |
| Deferred income taxes | (11,247) | 14,803 |
| Reclamation of asset retirement obligations | (2,859) | (3,456) |
| Change in estimate of asset retirement obligation | (5,973) | - |
| Provision for discounting and credit losses | 9,298 | - |
| Changes in operating assets and liabilities: | | |
| Accounts receivable - including related party receivables, net | (38,025) | 20,205 |
| Inventories | 53,652 | (67,388) |
| Other current assets | (1,921) | (5,062) |
| Accounts payable | 6,833 | 21,351 |
| Accrued expenses and other current liabilities | (27,829) | (4,336) |
| Operating lease liabilities | (15,329) | (25,877) |
| Change in other liabilities | (25,446) | 45,820 |
| Net cash (used in) provided by operating activities | (3,000) | 477,426 |

| Consolidated Statement of Cash Flows | December 31, | December 31, |
|--|--------------|--------------|
| (US\$ Thousands) | 2020 | 2019 |
| Cash Flows From Investing Activities: | | |
| Capital expenditures | (117,856) | (183,283) |
| Proceeds from the disposal of property, plant, and | | |
| equipment | - | 145 |
| Purchase of deposits and reclamation bonds | (2,302) | (1,074) |
| Redemption of deposits and reclamation bonds | 6,030 | 482 |
| Net cash used in investing activities | (114,128) | (183,730) |
| Cash Flows From Financing Activities: | | |
| Proceeds from interest bearing liabilities and other financial | | |
| liabilities, net of debt discount | 216,953 | 474,223 |
| Debt issuance costs and other financing costs | (2,955) | (4,293) |
| Principal payments on interest bearing liabilities and other | | |
| financial liabilities | (221,414) | (148,583) |
| Principal payments on finance lease obligations | (2,481) | (1,308) |
| Payment of contingent purchase consideration | | (15,002) |
| Dividends paid | (24,162) | (408,046) |
| Shareholders'/Members' contributions (distributions), net | | (288,020) |
| Proceeds from stock issuance, net | 171,585 | - |
| Net cash provided by (used in) financing activities | 137,526 | (391,029) |
| Net (decrease) increase in cash and restricted cash | 20,398 | (97,333) |
| Effect of exchange rate changes on cash and restricted | | |
| cash | (1,215) | (995) |
| Cash and restricted cash at beginning of period | 26,553 | 124,881 |
| Cash and restricted cash at end of period | 45,736 | 26,553 |
| Supplemental disclosure of cash flow information: | | |
| Cash payments for interest | 23,538 | 5,235 |
| Cash paid for taxes | 1,955 | 67,863 |



| Adjusted EBITDA reconciliation | For the year ended December 31, 2020 | For the year ended December 31, 2019 |
|---|--|--|
| (US\$ Thousands) | | |
| Net (loss) Income | (226,537) | 305,477 |
| Add: Depreciation, depletion and amortization | 191,189 | 176,461 |
| Add: Interest expense (net of income) Add: Other foreign exchange (losses) | 50,585 | 39,294 |
| gains Add: Income tax expense | 1,175 (60,016) | (1,745) 114,681 |
| Add: Impairment of assets | 78,111 | - |
| Add: Losses on idled assets held for sale | 9,994 | - |
| Add: Provision for discounting and credit losses | 9,298 | - |
| Adjusted EBITDA | 53,799 | 634,168 |

| | For the year ended For the year ended | |
|---|---------------------------------------|--------------|
| Mining Costs per tonne reconciliation | December 31, | December 31, |
| | 2020 | 2019 |
| (US\$ Thousands) | | |
| Total costs and expenses | 1,610,213 | 1,758,945 |
| Less: Selling, general and administrative | | |
| expense | (30,352) | (36,062) |
| Less: Depreciation, depletion and | | |
| amortization | (191,189) | (176,461) |
| Total operating costs | 1,388,672 | 1,546,422 |
| Less: Other royalties | (84,891) | (157,016) |
| Less: Stanwell rebate | (103,039) | (175,318) |
| Less: Freight expenses | (185,863) | (166,729) |
| Less: Other non-mining costs | (23,880) | (28,920) |
| Total mining costs | 990,999 | 1,018,439 |
| Sales Volume excluding non-produced coa | | |
| (MMt) | 17.8 | 19.6 |
| Average mining costs per Mt sold | \$55.6/t | \$51.8/t |



Realized Pricing reconciliation

| For the year ended December 31, 2020 | Australia | United States | Consolidated |
|--|-----------|----------------------|--------------|
| (US\$ Thousands, except for volume data) | | | |
| Total Revenues | 976,369 | 485,893 | 1,462,262 |
| Less: Other revenues | 34,143 | 4,520 | 38,663 |
| Total coal revenues | 942,226 | 481,373 | 1,423,599 |
| Less: Thermal coal revenues | 105,681 | 5,151 | 110,832 |
| Metallurgical coal revenues | 836,545 | 476,222 | 1,312,767 |
| Volume of Metallurgical coal sold (Mt) | 8.9 | 5.6 | 14.5 |
| Average realized price per Mt of Metallurgical coal sold | \$94.4/t | \$84.4/t | \$90.5/t |

| For the year ended December 31, 2019 | Australia | United States | Consolidated |
|--|-----------|----------------------|--------------|
| (US\$ Thousands, except for volume data) | | | |
| Total Revenues | 1,465,957 | 749,791 | 2,215,748 |
| Less: Other revenues | 35,669 | 5,740 | 41,409 |
| Total coal revenues | 1,430,288 | 744,051 | 2,174,339 |
| Less: Thermal coal revenues | 102,867 | 47,510 | 150,377 |
| Metallurgical coal revenues | 1,327,421 | 696,541 | 2,023,962 |
| Volume of Metallurgical coal sold (Mt) | 9.5 | 6.3 | 15.8 |
| Average realized price per Mt of Metallurgical coal sold | \$140.4/t | \$111.3/t | \$128.8/t |



Mining Costs per tonne reconciliation

| For the year ended December 31, 2020 | Australia | United States | Other / Corporate | Total |
|---|-----------|----------------------|-------------------|-----------|
| (US\$ Thousands, except for volume data) | | | | |
| Total costs and expenses | 1,082,640 | 496,462 | 31,111 | 1,610,213 |
| Less: Selling, general and administrative expense | - | - | (30,352) | (30,352) |
| Less: Depreciation, depletion and amortization | (97,563) | (92,867) | (759) | (191,189) |
| Total operating costs | 985,077 | 403,595 | - | 1,388,672 |
| Less: Other royalties | (71,317) | (13,574) | - | (84,891) |
| Less: Stanwell rebate | (103,039) | - | - | (103,039) |
| Less: Freight expenses | (153,064) | (32,799) | - | (185,863) |
| Less: Other non-mining costs | (17,544) | (6,336) | - | (23,880) |
| Total mining costs | 640,113 | 350,886 | - | 990,999 |
| Sales Volume excluding non-produced coal (MMt) | 12.1 | 5.7 | - | 17.8 |
| Average mining costs per tonne sold | \$52.9/t | \$61.4/t | - | \$55.6/t |



Mining Costs per tonne reconciliation

| For the year ended December 31, 2019 | Australia | United States | Other / Corporate | Total |
|---|-----------|----------------------|-------------------|-----------|
| (US\$ Thousands, except for volume data) | | | | |
| Total costs and expenses | 1,132,790 | 590,131 | 36,024 | 1,758,945 |
| Less: Selling, general and administrative expense | (495) | - | (35,567) | (36,062) |
| Less: Depreciation, depletion and amortization | (87,272) | (88,757) | (432) | (176,461) |
| Total operating costs | 1,045,023 | 501,374 | 25 | 1,546,422 |
| Less: Other royalties | (136,858) | (20,158) | - | (157,016) |
| Less: Stanwell rebate | (175,318) | - | - | (175,318) |
| Less: Freight expenses | (148,769) | (17,960) | - | (166,729) |
| Less: Other non-mining costs | (23,458) | (5,462) | - | (28,920) |
| Total mining costs | 560,620 | 457,794 | 25 | 1,018,439 |
| Sales Volume excluding non-produced coal (MMt) | 12.6 | 7.0 | - | 19.6 |
| Average mining costs per tonne sold | \$44.5/t | \$64.9/t | - | \$51.8/t |





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