

ASX Announcement

10 August 2021

Half Year Results and Investor Presentation

Coronado Global Resources Inc. (ASX: CRN) releases the attached:

- 2021 Half Year Results Announcement; and
- 2021 Half Year Results Presentation

– Ends –

This announcement was authorised to be given to the ASX by the Board of Coronado Global Resources Inc

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ASX ANNOUNCEMENT - 2021 HALF YEAR RESULTS

10 August 2021

Higher production and sales in H1 2021 offset by lower prices and higher FX; Coronado's U.S. and Australian operations set to benefit from current higher Metallurgical coal prices; poised to deliver strong cash generation and improved earnings in H2

Coronado Global Resources Inc (**Coronado, Company** or the **Group**) (ASX: CRN) has released its half year financial results for the six months to 30 June 2021 (HY21). All amounts quoted in this release are in USD and million metric tonnes (MMt). Comparisons are to the six-month period ending 30 June 2020 (HY20) unless otherwise stated.

RESULTS	HY21	HY20	Variance %
Saleable Production (MMt)	8.8	8.0	10.0
Sales Volume (MMt)	8.9	8.3	6.6
Revenue (\$m)	800.4	713.7	12.1
Adjusted EBITDA (\$m)	25.7	34.9	(26.4)
Net Loss after Tax (\$m)	(96.1)	(123.2)	22.0
Group Realised Metallurgical Coal Price (\$)	99.8	97.3	2.6
Mining Cost per tonne sold (\$)	64.2	57.3	12.0
Operating Cost per tonne sold (\$)	85.8	79.7	7.7
Net Debt (\$m)	236.6	404.9	(41.6)
Capital Expenditure (\$m)	52.3	61.9	(15.5)

HY21 HIGHLIGHTS

- Safety is at the forefront of everything we do at Coronado and remains our highest priority. Australian 12-month rolling average TRIFR was 5.63 reflecting a 40% improvement since 31 December 2020. The U.S. 12-month rolling average TRIR was 2.55. Reportable rates in both regions are below relevant industry benchmarks.
- Saleable Production of 8.8 MMt, up 10% with U.S. production returning to pre-COVID levels.
- Sales Volume of 8.9 MMt, up 6.6% despite rail logistics issues in Australia from a derailment and wet weather interruptions earlier in the year. U.S. sourced coal demand into China has exceeded pre-COVID levels.
- Revenue of \$800.4 million, up 12.1% due to higher sales volumes and the recent improvement in metallurgical coal pricing from late May, consistent with high global demand for steel.
- Adjusted EBITDA of \$25.7 million, down 26.4% primarily due to higher FX on Australian dollar denominated costs and higher freight charges in the U.S. linked to higher seaborne sales volumes.
- Net Loss After Tax of \$96.1 million, an improvement of 22%.
- Group Realised Metallurgical Coal Price of \$99.8 per tonne, up 2.6% on the back of a significant increase in coal prices late in the half year.
- Mining Costs per tonne sold of \$64.2, up 12%. Operating Cost per tonne sold of \$85.8, up 7.7%. Cost per tonne increases primarily due the impact of sustained higher FX rates, higher freight costs in the U.S., and timing impacts with stockpile builds at 30 June with sales volumes to flow into H2.
- Successfully completed a \$550 million refinancing package and terminated legacy Syndicated Facility Agreement (SFA) delivering increased flexibility, enhanced liquidity and extended tenor.
- Net Debt of \$236.6 million at 30 June 2021 (comprising \$113.4 million of cash, excluding restricted cash and \$350 million senior secured notes), down 41.6% due to positive operating cash flows and benefits of restructured balance sheet post completion of the refinancing package.

- Available liquidity of \$213.4 million at 30 June 2021, comprising \$113.4 million of cash and \$100.0 million of undrawn funds under the Asset Based Loan (ABL) facility.
- Capital expenditure of \$52.3 million, down 15.5%. Full year run-rate below market guidance. Savings year to date from prudent capital management.

COMMENTS FROM MANAGING DIRECTOR AND CEO, GERRY SPINDLER

“The Coronado team has responded admirably to the challenges and market conditions presented in the first half of 2021.

For most of the half, Coronado navigated a difficult price environment as global coal markets remained disjointed due to the COVID-19 pandemic and Chinese import restrictions on Australian sourced coal. By the end of the half, the imbalance in coal markets had largely resolved itself with pricing significantly increasing and index parity between the U.S. and Australian markets resuming.

During the first half, Coronado successfully completed a \$550 million refinancing package which eliminated the application of the legacy SFA financial covenants, extended our debt maturity profile, provided diversification of funding sources, and ensured enhanced liquidity for the business.

As we look to the second half of 2021, we are buoyed by the prospect of prolonged higher metallurgical coal prices as steel demand continues to rise faster than supply growth driven by ongoing robust industrial output. Coronado is well positioned to improve production rates and lower costs in the second half of the year, allowing us to take advantage of the higher prices and to continue our trajectory of increasing liquidity and reducing net debt,” Mr Spindler said.

SAFETY AND COVID-19 RESPONSE

In Australia, the 12-month rolling average Total Reportable Injury Frequency Rate (TRIFR) at 30 June 2021 was 5.63 and for the U.S. the 12-month rolling average Total Reportable Incident Rate (TRIR) was 2.55. Reportable rates in both jurisdictions were below the relevant industry benchmarks. The Australian TRIFR rate represented a 40% improvement compared to the 31 December 2020 rate of 9.40.

The improvement in safety at our Australian operations reflects the commitment of management, employees and contractors to drive improved safety leadership and interactions across the business. Improvements from the ongoing roll out of the Critical Control Management Project are seeing tangible results. This program is focussed on identifying safety risks at the mine, identifying controls that prevent incidents from happening, effectively communicating those controls, and validating the controls are in place in the field. Additionally, both the U.S. and Australian operations have implemented incident reduction initiatives including enhanced Supervisor training, enhanced hazard recognition, and risk assessments, which are having a positive effect. A number of our U.S. operations have received safety awards and industry recognition this year for their safety performances in 2020.

Coronado’s COVID-19 Steering Committee has successfully monitored the effect of the pandemic across our operations and continues to do so. In the U.S. vaccinations have been provided to all employees who have wished to receive one. In Australia, the workforce is seeing increased vaccination rates in accordance with the Federal government’s vaccination program. Coronado is working with the Queensland Resources Council to assist in the roll out of vaccinations to neighboring communities.

FINANCIAL PERFORMANCE

The first half of 2021 saw Coronado impacted by a distorted metallurgical coal market driven by the import restrictions on Australian coal by China, seasonal wet weather conditions, higher FX, and certain operational and logistics delays at Curragh, mitigated in part by strong production at the Company’s U.S. operations which have returned to pre-COVID levels.

As a global supplier of metallurgical coal, Coronado’s geographical diversification has helped withstand the negative impact from lower benchmark pricing and the Chinese import restrictions on Australian coal. Our U.S. Operations have successfully taken advantage by increasing sales volumes directly into China year to date. On 28 June 2021, Coronado achieved a record for the largest shipment of High Vol A coal from a U.S. East Coast port in a single cargo. Coronado loaded 136,400 metric tonnes of Logan coal on the ‘Frontier Unity’ cape vessel bound for China.

Revenue of \$800.4 million was \$86.7 million higher than HY20 driven primarily by higher sales volumes at our U.S. Operations and higher average realised metallurgical coal pricing due to improving market conditions and the realisation of higher index prices towards the end of HY21.

Mining costs of \$64.2 per tonne increased due to the U.S. operations returning to pre-COVID production levels in HY21, whereas the operations were idled for two months during HY20. At the Australian operations costs were higher primarily due to the impacts of seasonal wet weather, an equipment breakdown, additional fleet mobilized to accelerate overburden removal, and unfavourable average foreign exchange rate translation for HY21 of A\$/US\$: 0.77 compared to 0.66 for HY20.

Adjusted EBITDA was \$25.7 million, a decrease of \$9.2 million compared to HY20. Higher index prices noted late in HY21 will result in higher margins in the second half of the year given the on average three-month lag in price realisation.

Coronado reported a net loss after tax of \$96.1 million, an improvement of \$27.1 million from the \$123.2 million reported in HY20.

Cash generated from operating activities was \$56.9 million for HY21, an improvement of \$64.6 million compared to cash consumed of \$7.6 million in HY20.

Net debt at 30 June 2021 was \$236.3 million, and Available Liquidity was \$213.4 million.

No dividend for HY21 was declared.

OPERATIONS

ROM Production for HY21 was 13.7 MMt, 15.6% higher than HY20 and Saleable Production was 8.8 MMt, 10.0% higher.

Production rates across all Coronado mines (except for Greenbrier which remains idle and held for sale) have increased. Saleable production levels at Curragh are up 4.7%, Buchanan 23.3% and Logan 35.0%. The increase in production rates stems from a combination of the steel market recovery to pre-pandemic levels and the U.S. operations being temporarily idled for two months in the prior year in response to the COVID-19 pandemic.

The U.S. operations continue to perform very well as North American and Atlantic basin steel producers increase production, in addition to the higher Chinese demand from the U.S. due to the import restrictions on Australian coal. The Buchanan mine is at full production and successfully completed maintenance and upgrade activities at the preparation plant and completed a Longwall move in the half. Despite tight labour supply, the Logan complex has been able to increase production by optimising the existing workforce as evidenced by a ROM tonne daily processing record in HY21.

The Australian operations increased production levels in HY21 but were impacted by seasonal wet weather at the beginning of the year, a three-week breakdown of the bucketwheel reclaimer, and scheduled dragline maintenance. During the half, the operations deployed additional fleets for overburden removal to increase coal availability in the second half of the year.

Sales Volumes for HY21 were 8.9 MMt, 6.6% higher than HY20. Sales Volumes at Curragh were up 2.8%, Buchanan 17.2% and Logan 22.4%. Volumes were higher despite a train derailment on the Blackwater line in June which saw Curragh unable to rail coal for approximately 5 days. Seasonal wet weather in Australia and icy conditions in the U.S. also impacted operating and logistics plans.

Metallurgical coal and thermal coal sales represented approximately 94% and 6% respectively of total coal revenues for HY21. Export and domestic sales represented approximately 76% and 24% respectively of total coal volumes sold.

Higher benchmark prices late in HY21 resulted in average realised metallurgical coal pricing of \$99.8 per metric tonne sold (mixture of FOR and FOB terms), 2.6% higher compared to HY20. The U.S. segment realised an average metallurgical coal price of \$100 per metric tonne, up 15.5% from HY20, which reflects a combination of domestic and export prices. The U.S. realise on average \$86.8 per metric tonne (FOR) on domestic annual contracts in 2021. Domestic sales make up approximately 30% of total U.S. volumes. The majority of sales from the U.S. segment are on FOR terms. The Australian segment realised an average metallurgical coal price of \$99.6 per metric tonne, down 5% from HY20. The majority of sales from the Australian segment are on FOB terms. Australian cargoes will continue to price metallurgical products on a lag rolling 3-month index linked basis.

The Greenbrier mine completed 52 acres of rehabilitation works in HY21.

CORPORATE

In response to challenging metallurgical coal markets and legacy financing arrangements with restrictive financial covenants, Coronado successfully completed a refinancing package in HY21. The package

comprised an ABL facility of \$100 million, a Notes Offering of \$350 million, and an Equity Entitlement offer of \$101.4 million. The proceeds from these transactions were used to repay and terminate all the outstanding obligations under the legacy SFA, cash collateralise and replace bank guarantees under the SFA, fund working capital and for other general corporate requirements.

The new capital structure increases Coronado's financial flexibility by eliminating the application of the legacy SFA financial covenants (waivers from which have been required in recent adverse market conditions) and introducing debt on more sustainable terms. In addition, the arrangements extend the debt maturity profile significantly, provide a diversification of funding sources, and maintain liquidity for the business.

Coronado also completed the sale and leaseback of certain Heavy Mining Equipment (HME) at Curragh generating \$23.5 million (A\$30.2 million) in proceeds.

During HY21, Xcoal Energy and Resources (Xcoal) continued to reduce its past due balance. As of 31 July 2021, the past due balance totalled \$33.5 million, a reduction of \$51.7 million since 31 December 2020. The Company expects to receive all past due amounts from Xcoal by 30 September 2021. Subsequent to 30 June 2021, Coronado agreed to credit terms with Xcoal. The terms ensure that any sales in excess of the credit amount will continue to be made on a prepayment, letter of credit or cash on delivery basis.

Coronado remains focussed on increasing liquidity and reducing net debt in the second half of the year by reducing costs, prudently managing capital expenditure, increasing production, and executing certain non-core asset sales. The U.S. mines are focussed on production rates to take advantage of the higher priced environment. The Curragh mine is focussed on implementing its transformation project to improve operational efficiencies and reduce costs. Initiatives include a review of procurement and contracts and a review of all key operational activities in the mining process.

The potential divestment of non-core assets includes idled Greenbrier and Amonate assets in the U.S. In Australia, the Company has identified financing solutions for restructuring the housing and camps infrastructure at Curragh.

Late in HY21 Coronado commenced work partnering with industry experts on preparing an Energy Transition Plan. Coronado anticipates releasing the outcomes of this plan in the second half of the year.

METALLURGICAL COAL MARKET OUTLOOK ¹

The Company is well positioned to take advantage of higher prices in the second half of 2021. A combination of both strong global steel demand and tight supply has driven prices higher with the premium metallurgical coal FOB index prices in Australia and the U.S. both above \$200 per tonne in July. Coronado is poised to realise the benefits of these higher prices in Q3 and Q4 due to an on-average three-month pricing lag between contracting and delivery.

Global economic confidence has improved, and steel demand is high as government stimulus packages focussed on infrastructure development underpin global growth rates. India and China are anticipated to lead the world in growth in the near term. GDP growth rates in 2021 and 2022 for India are forecast to be 9.0% and 5.1% respectively, and in China 8.0% and 5.4%.

Long-term growth in global metallurgical coal demand is anticipated to push seaborne trade up from 293 MMt in 2021 to 446 MMt in 2050. India is expected to lead all countries in import demand growth due to its significant potential for urbanisation and industrialisation. Imports are expected to increase to 186 MMt by 2050, up 195% from 2021 levels. Indian crude steel production is expected to increase from 112 MMt to 392 MMt by 2050, an increase underpinned by Blast Furnace steel generation methods. Coronado sells approximately 26% of its seaborne metallurgical coal to India making the country Coronado's largest customer.

Coronado envisages the import restrictions on Australian coal to continue for the remainder of 2021. Coronado's Australian operations have traditionally not held term contracts with Chinese customers and have only sold into this market sporadically. The Company expects the continued import restrictions will not materially impact our Australian operations but will continue to benefit our U.S. operations for the remainder of the year.

Coronado will commence negotiations with its U.S. domestic customers who are on annual contracts during H2. With index pricing at current levels, the Company expects to negotiate prices materially higher than those realised in 2021.

¹ Source: Wood Mackenzie July 2021 Coal Market Service metallurgical trade 2021 outlook to 2050; Wood Mackenzie May 2021 GDP forecasts.

MANAGEMENT CHANGES

Subsequent to the resignation of Mr Richard Rose on 25 June 2021, Coronado announced the appointment of Mr Christopher P. Meyering as Vice President, Chief Legal Officer (CLO) and Secretary. Transition arrangements have been agreed and Mr Rose who will remain with the Company until 31 August 2021. Mr Meyering will join the Company on 1 September and will formally assume his position from that date.

On 5 August 2021, Coronado announced the resignation of Mr James (Jim) I. Campbell as President and Chief Operating Officer (COO). The Company has restructured the COO role into two positions in line with its operating divisions. Mr Jeff Bitzer, located in the U.S., has been appointed as Chief Operating Officer, U.S. and Mr Douglas Thompson, located in Australia, has been appointed as Chief Operating Officer, Australia. Mr Campbell will remain with the Company for an interim period to facilitate a smooth transition.

For a detailed review of Coronado's operating and financial performance, investors should refer to the FORM 10-Q, Appendix 4D, and the Investor Presentation released to the Australian Securities Exchange and the Securities Exchange Commission on 10 August 2021 (AEST).

Approved for release by the Board of Directors of Coronado Global Resources Inc.

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Cautionary Notice Regarding Forward – Looking Statements

This report contains forward-looking statements concerning our business, operations, financial performance and condition, the coal, steel and other industries, as well as our plans, objectives and expectations for our business, operations, financial performance and condition. Forward-looking statements may be identified by words such as "may," "could," "believes," "estimates," "expects," "intends," "considers", "forecasts", "Plan", "targets" and other similar words that involve risk and uncertainties. Forward-looking statements provide management's current expectations or predictions of future conditions, events or results. All statements that address operating performance, events or developments that we expect or anticipate will occur in the future are forward-looking statements. They may include estimates of revenues, income, earnings per share, cost savings, capital expenditures, dividends, share repurchases, liquidity, capital structure, market share, industry volume, or other financial items, descriptions of management's plans or objectives for future operations, or descriptions of assumptions underlying any of the above. All forward-looking statements speak only as of the date they are made and reflect the company's good faith beliefs, assumptions and expectations, but they are not guarantees of future performance or events. Furthermore, the company disclaims any obligation to publicly update or revise any forward-looking statement, except as required by law. By their nature, forward-looking statements are subject to risks and uncertainties that could cause actual results to differ materially from those suggested by the forward-looking statements. Factors that might cause such differences include, but are not limited to, a variety of economic, competitive and regulatory factors, many of which are beyond the Company's control, that are described in our Annual Report on Form 10-K filed with the ASX and SEC on 25 February 2021 (US Time), as well as additional factors we may describe from time to time in other filings with the ASX and SEC. You may get such filings for free at our website at www.coronadoglobal.com. You should understand that it is not possible to predict or identify all such factors and, consequently, you should not consider any such list to be a complete set of all potential risks or uncertainties.

Reconciliation of Non-GAAP Measures

This report which includes a discussion of results of operations includes references to and analysis of certain non-GAAP measures (as described below) which are financial measures not recognised in accordance with U.S. GAAP. Non-GAAP financial measures are used by the Company and investors to measure operating performance.

Management uses a variety of financial and operating metrics to analyse performance. These metrics are significant factors in assessing operating results and profitability. These financial and operating metrics include: (i) safety and environmental metrics; (ii) Adjusted EBITDA, (iii) Metallurgical coal sales volumes and average realised price per metallurgical coal sold, which we define as metallurgical coal revenues divided by metallurgical sales volume; and (iv) average mining costs per Mt sold, which we define as mining cost of coal revenues divided by sales volumes. Investors should be aware that the Company's presentation of Adjusted EBITDA may not be comparable to similarly titled financial measures used by other companies.

Reconciliations of certain forward-looking non-GAAP financial measures, including our 2021 Mining Cost per Tonne Sold guidance, to the most directly comparable GAAP financial measures are not provided because the Company is unable to provide such reconciliations without unreasonable effort, due to the uncertainty and inherent difficulty of predicting the occurrence and the financial impact of items impacting comparability and the periods in which such items may be recognised. For the same reasons, the Company is unable to address the probable significance of the unavailable information, which could be material to future results.

MINING AND OPERATING COSTS PER TONNE RECONCILIATION

(In US\$'000, except for volume data)	For Six Months Ended 30 June 2021			
	Australia	United States	Other / Corporate	Total Consolidated
Total costs and expenses	578,657	280,830	13,632	873,119
Less: Selling, general and administrative expense	-	-	(13,206)	(13,206)
Less: Restructuring costs	(2,300)	-	-	(2,300)
Less: Depreciation, depletion and amortization	(50,302)	(43,565)	(426)	(94,293)
Total operating costs	526,055	237,265	-	763,320
Less: Other royalties	(33,039)	(11,081)	-	(44,120)
Less: Stanwell rebate	(30,895)	-	-	(30,895)
Less: Freight expenses	(82,087)	(25,960)	-	(108,047)
Less: Other non-mining costs	(25,303)	(1,877)	-	(27,180)
Total mining costs	354,731	198,347	-	553,078
Sales Volume Excluding non-produced coal (MMt)	5.5	3.1	-	8.6
Mining cost per Mt sold (\$/Mt)	64.8	63.2	-	64.2

(In US\$'000, except for volume data)	For Six Months Ended 30 June 2020			
	Australia	United States	Other / Corporate	Total Consolidated
Total costs and expenses	506,686	244,891	13,726	765,303
Less: Selling, general and administrative expense	-	-	(13,353)	(13,353)
Less: Depreciation, depletion and amortization	(40,080)	(46,396)	(373)	(86,849)
Total operating costs	466,606	198,495	-	665,101
Less: Other royalties	(37,508)	(5,947)	-	(43,455)
Less: Stanwell rebate	(57,415)	-	-	(57,415)
Less: Freight expenses	(70,220)	(12,666)	-	(82,886)
Less: Other non-mining costs	(2,622)	(6,336)	-	(8,958)
Total mining costs	298,841	173,546	-	472,387
Sales Volume Excluding non-produced coal (MMt)	5.5	2.7	-	8.2
Mining cost per Mt sold (\$/Mt)	53.9	64.3	-	57.3

(In US\$'000, except for volume data)	For Six Months Ended	For Six Months Ended
	30 June 2021	30 June 2020
Total costs and expenses	873,119	765,303
Less: Selling, general and administrative expense	(13,206)	(13,353)
Less: Restructuring costs	(2,300)	-
Less: Depreciation, depletion and amortization	(94,293)	(86,849)
Total operating costs	763,320	665,101
Sales Volume (MMt)	8.9	8.3
Operating cost per Mt sold (\$/Mt)	85.8	79.7

REALISED PRICING RECONCILIATION

(In US\$'000, except for volume data)	For Six Months Ended 30 June 2021		
	Australia	United States	Consolidated
Total Revenues	489,726	310,641	800,367
Less: Other revenues	17,527	1,874	19,401
Total coal revenues	472,199	308,767	780,966
Less: Thermal coal revenues	44,089	3,311	47,400
Metallurgical coal revenues	428,110	305,456	733,566
Volume of Metallurgical coal sold (MMt)	4.3	3.1	7.4
Average realised metallurgical coal price per Mt sold	\$99.6/t	\$100.0/t	\$99.8/t

(In US\$'000, except for volume data)	For Six Months Ended 30 June 2020		
	Australia	United States	Consolidated
Total Revenues	473,555	240,111	713,666
Less: Other revenues	15,074	3,775	18,849
Total coal revenues	458,481	236,336	694,817
Less: Thermal coal revenues	50,650	2,138	52,788
Metallurgical coal revenues	407,831	234,198	642,029
Volume of Metallurgical coal sold (MMt)	3.9	2.7	6.6
Average realised metallurgical coal price per Mt sold	\$104.8/t	\$86.6/t	\$97.3/t

ADJUSTED EBITDA RECONCILIATION

(In US\$'000)	For Six Months Ended 30 June 2021	For Six Months Ended 30 June 2020
Reconciliation to Adjusted EBITDA:		
Net Loss	(96,057)	(123,196)
Add: Depreciation, depletion and amortization	94,293	86,849
Add: Interest expense (net of income)	31,731	24,318
Add: Other foreign exchange losses	1,889	4,217
Add: Loss on extinguishment of debt	5,744	-
Add: Income tax benefit	(10,884)	(20,355)
Add: Impairment of assets	-	63,111
Add: Restructuring costs	2,300	-
Add: Losses on idled assets held for sale	2,330	-
Add: Unwind of discounting and credit losses	(5,644)	-
Adjusted EBITDA	25,702	34,944



2021 Half Year Results Presentation

GERRY SPINDLER
Managing Director and CEO

GERHARD ZIEMS
Group Chief Financial Officer

10 August 2021

(All units in USD and metric tonnes, unless otherwise stated)

HY 2021 HIGHLIGHTS

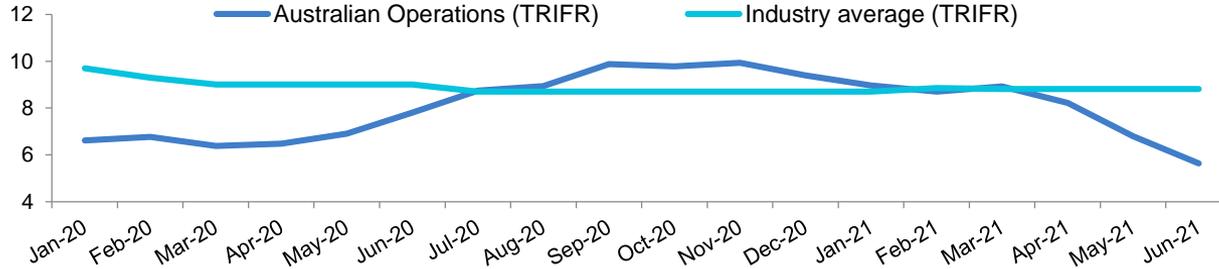
GERRY SPINDLER
MANAGING DIRECTOR AND CEO



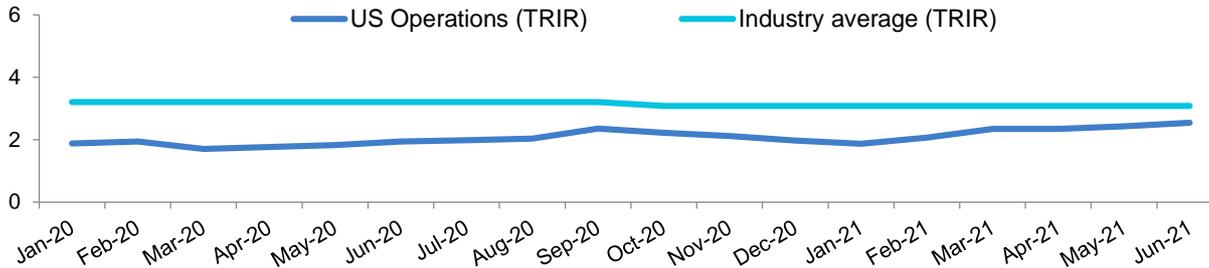
HY 2021 Safety Performance

The Safety of our workforce remains our highest priority

Australian Operations (TRIFR)



US Operations (TRIR)



Notes: Total Recordable Injury Frequency Rate (TRIFR), is the number of fatalities, lost time injuries, cases or substitute work and other injuries requiring medical treatment per million-man hours worked on a rolling 12 month basis.
Total Recordable Incident Rate (TRIR) is a mathematical computation that takes into account how many Mine Safety and Health Administration (MSHA) recordable incidents our company has per 200,000 hours worked on a rolling 12 month basis



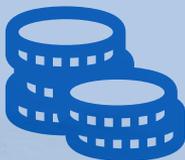
- Australian TRIFR was 5.63 and the U.S. TRIR was 2.55.
- The Australian TRIFR rate represented a 40% improvement compared to the 31 December 2020 rate of 9.40.
- Reportable rates in both regions are below relevant industry benchmarks.
- Improvements in Australia reflect the commitment of management, employees and contractors to drive improved safety leadership and interactions.
- Several U.S. operations have received safety awards and industry recognition for their safety performances in 2020.
- Coronado's COVID-19 Steering Committee continues to monitor the pandemic across all operations. In the U.S. vaccinations have been provided to all employees who have wished to receive one. In Australia, the workforce vaccination rates are increasing in accordance with the Federal government's vaccination program.

HY 2021 in Review



- Total ROM Production of 13.7Mt, up 16%
- Total Saleable Production of 8.8Mt, up 10%
- Total Sales Volumes of 8.9Mt, up 7%

Improved production and sales underpinned by U.S. segment returning to pre-COVID levels



- Total Revenue of \$800.4 million, up 12%
- Adjusted EBITDA of \$25.7 million, down 26%
- Mining Cost per tonne sold \$64.2, up 12%
- Capex \$52.3 million, down 16%

Higher revenue offset by higher costs primarily due to FX, mitigated by lower capex



- Completed \$550 million refinancing package delivering increased flexibility, enhanced liquidity and extended tenor
- Completed Curragh HME sale and leaseback
- Net Debt \$236.3 million, down 42%. Available Liquidity \$213.4 million

Significant net debt reduction; Coronado poised to take advantage of higher prices in H2



Higher pricing from late HY21 and into August

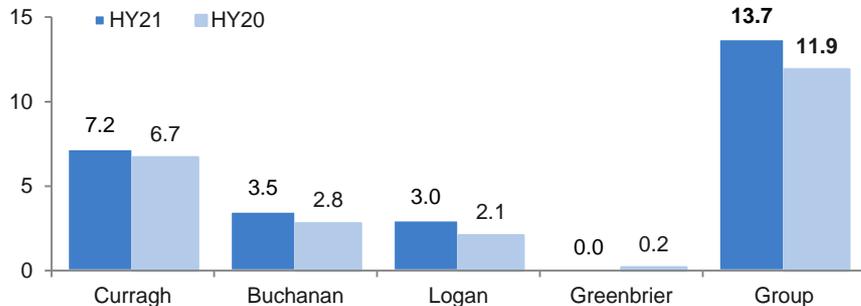
AUS and U.S. premium indices currently exceed \$210/tonne

Coronado exceptionally well positioned to take advantage of higher price environment in H2 2021

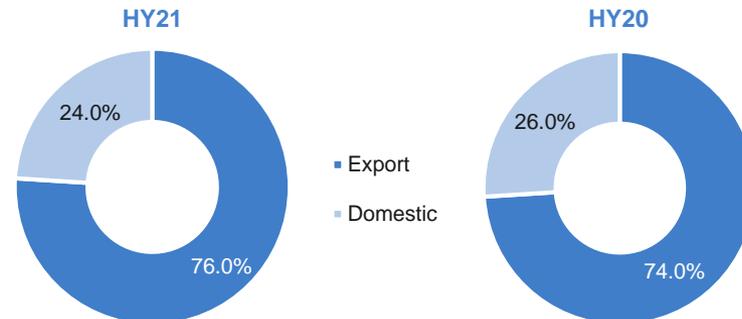
HY 2021 Group Operational Performance

Higher production and greater percentage of export and metallurgical revenue mix

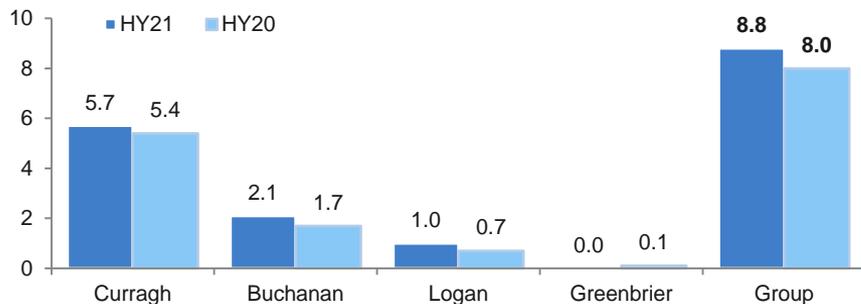
ROM Production (Mt)



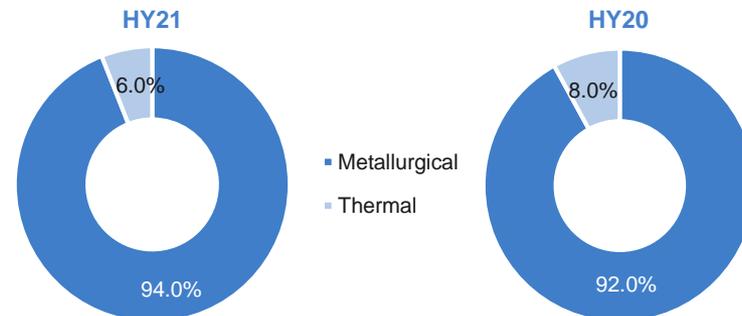
Export Volume Mix (%)



Saleable Production (Mt)

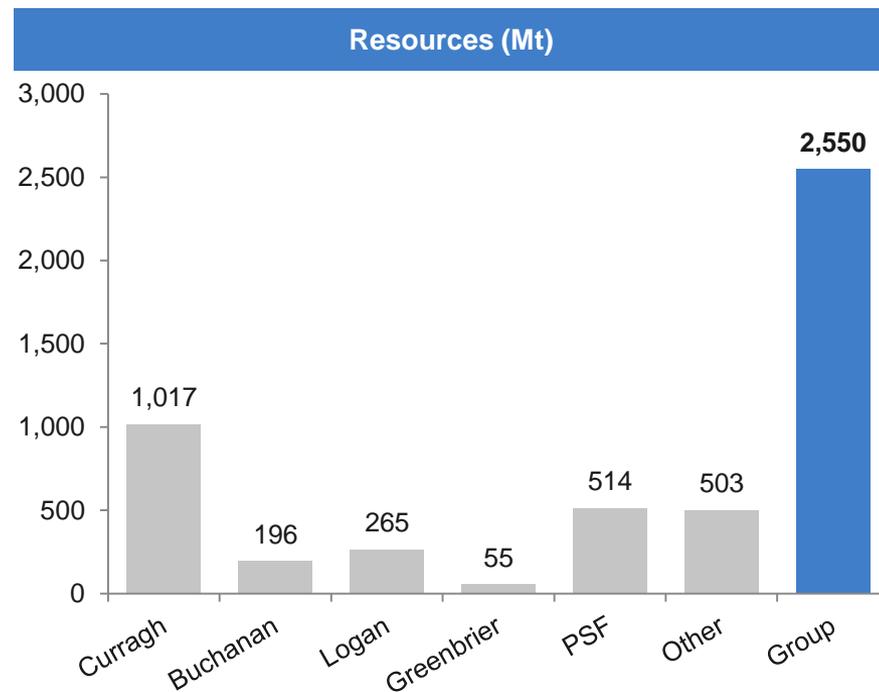
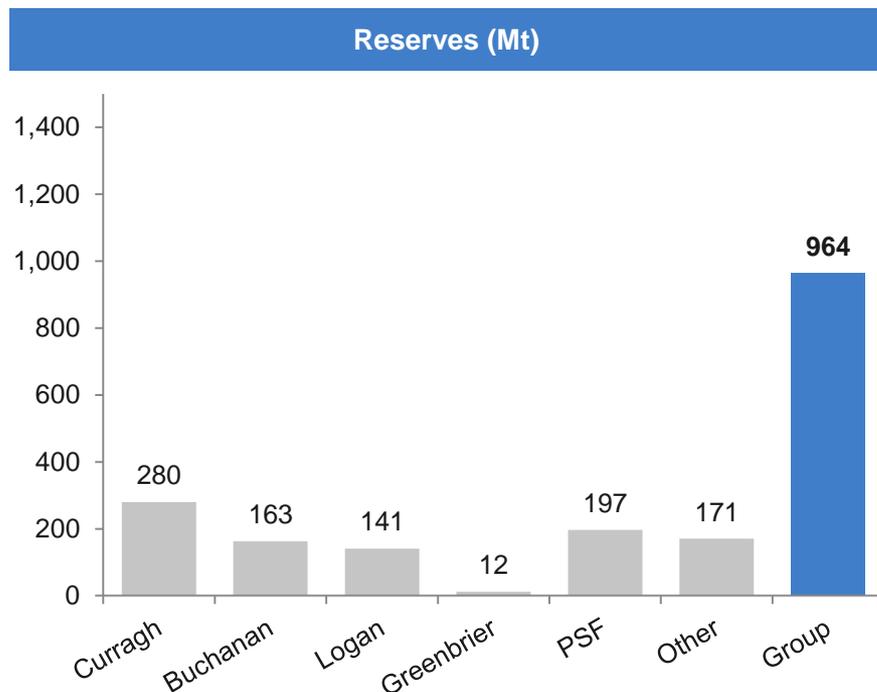


Revenue Mix (%)



Reserves & Resources (Mt)

Coronado maintains long-life operating assets ~20 years



Notes: Charts reflect reserves and resources as at 31 December 2020 in metric tonnes. Australian resources are estimated inclusive of 5.3% insitu moisture. United States resources are estimated on a dry basis. Refer section headed 2020 JORC Resources and Reserve Statement released to the ASX 26 February 2021.



HY 2021 FINANCIAL PERFORMANCE

GERHARD ZIEMS
GROUP CHIEF FINANCIAL OFFICER

HY 2021 Financial Results

Benefits of higher pricing to be realised in the second half of 2021

	Group Dashboard		
	H1 2021 Actual	H1 2020 Actual	Variance
Production	8.8Mt	8.0Mt	 10%
Sales Volume	8.9Mt	8.3Mt	 7%
Revenue	\$800.4M	\$713.7M	 12%
Adjusted EBITDA	\$25.7M	\$34.9M	 26%
Net Loss after Tax	(\$96.1M)	(\$123.2M)	 22%
Average Total realised price	\$87.8/t	\$83.3/t	 5%
Average Met coal realised price	\$99.8/t	\$97.3/t	 3%
Mining costs/tonne sold	\$64.2/t	\$57.3/t	 12%
Operating costs/tonne sold	\$85.8/t	\$79.7/t	 8%
Net Debt	\$236M	\$405M	 42%
Capex	\$52.3M	\$61.9M	 16%

Notes: Rounding has been applied to this table as appropriate.



- Production up 10% and Sales Volume up 7% given temporary suspension of activities in Australia in early 2020 and onset of COVID impacts in Q2 2020.
- Revenue up 12% due to higher sales volume and the recent increase in met coal pricing.
- Adjusted EBITDA of \$25.7 million negatively impacted by higher costs due to FX.
- Net Debt materially improved due to strong cash generation in late Q2 from improved pricing.
- Capex down 16% due to prudent capital management.
- Expectations of significantly improved results in H2 on the back of higher pricing, improved production rates and realization of cost improvement initiatives.

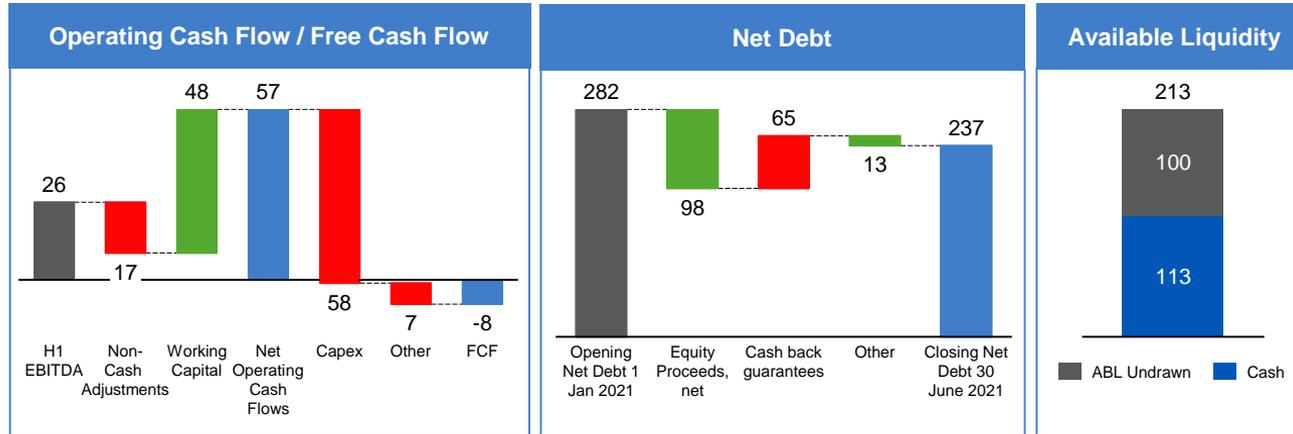
Successfully Completed US\$550 million Refinancing Initiatives

Asset Based Loan	US\$100 million Asset Based Revolving Credit Facility
Notes Offering	US\$350 million 5 Year Senior Secured 1 st Lien Notes
Equity Raising	US\$100 million / A\$132 million ⁽¹⁾ Underwritten Entitlement Offer
Syndicated Facility Agreement	SFA fully repaid and terminated following the successful completion of the refinancing

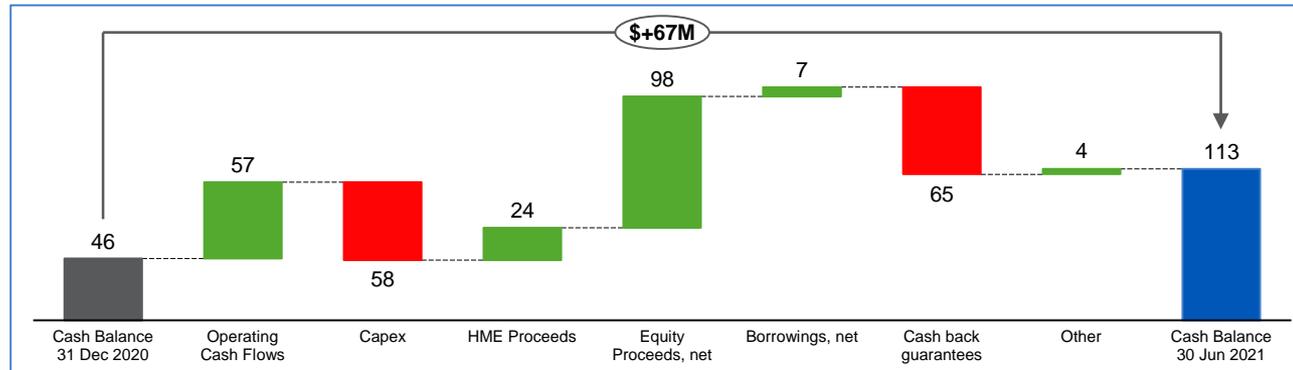
- Coronado has successfully completed its announced refinancing initiatives resulting in a more appropriate and flexible capital structure.
- The refinancing comprised of three coordinated transactions:
 - Asset Based Loan (“**ABL**”);
 - 5-year Senior Secured 1st Lien Notes Offering (“**Notes Offering**”); and
 - Underwritten Equity Entitlement Offer.
- Upon completion of the refinancing, the Syndicated Facility Agreement (“**SFA**”) was repaid in full and terminated.
- The refinancing and termination of the SFA achieves a capital structure for the Company that is expected to be flexible through market cycles.
- Additional US\$65M in restricted deposits for bank guarantees on balance sheet post refinancing

HY 2021 Cash Flows and Balance Sheet (\$M)

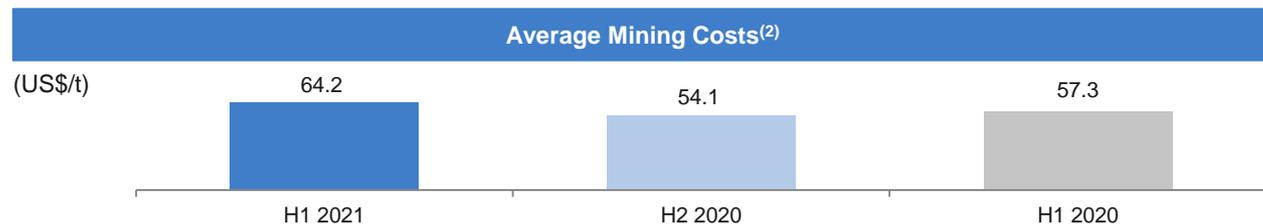
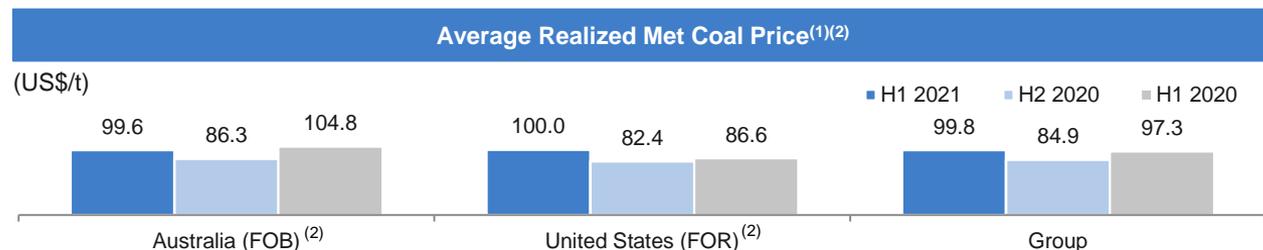
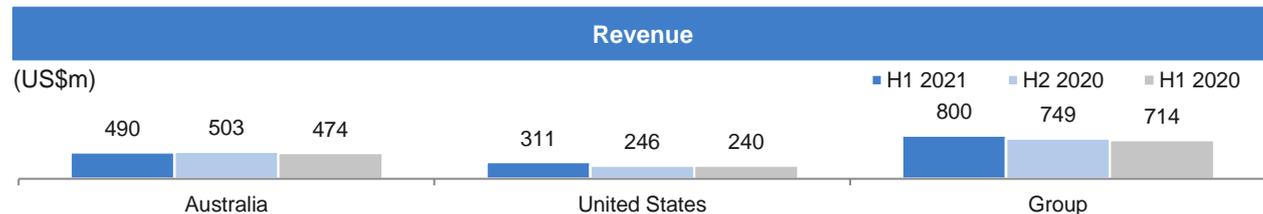
Stabilised cashflows and additional equity used to reduce Net Debt



- Net debt has reduced by \$45M since the beginning of 2021
- ABL facility remains undrawn and Available Liquidity of \$213M
- Free cashflow generation and further Net Debt reductions expected in H2 2021 given higher pricing



HY 2021 Revenue, Price and Costs



Tonnes sold

8.9Mt

9.9Mt

8.3Mt

Average FX⁽⁴⁾

77.2c

72.3c

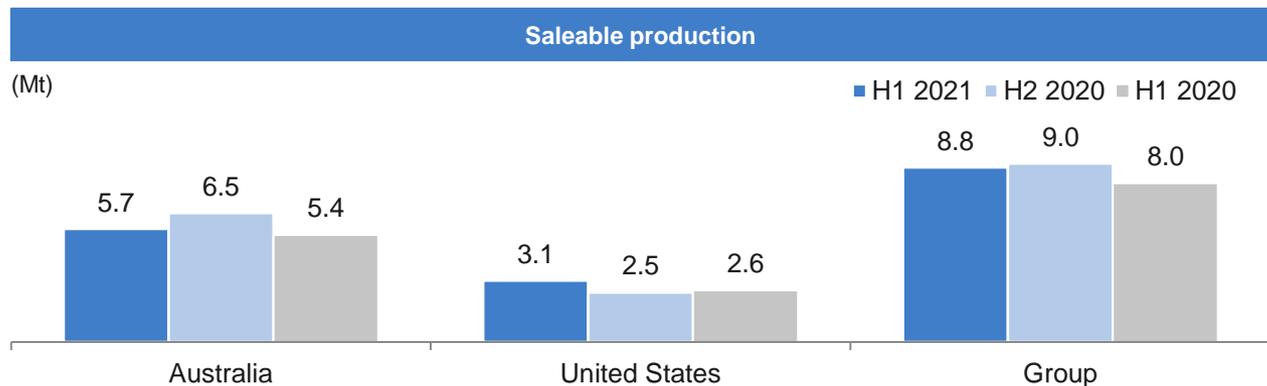
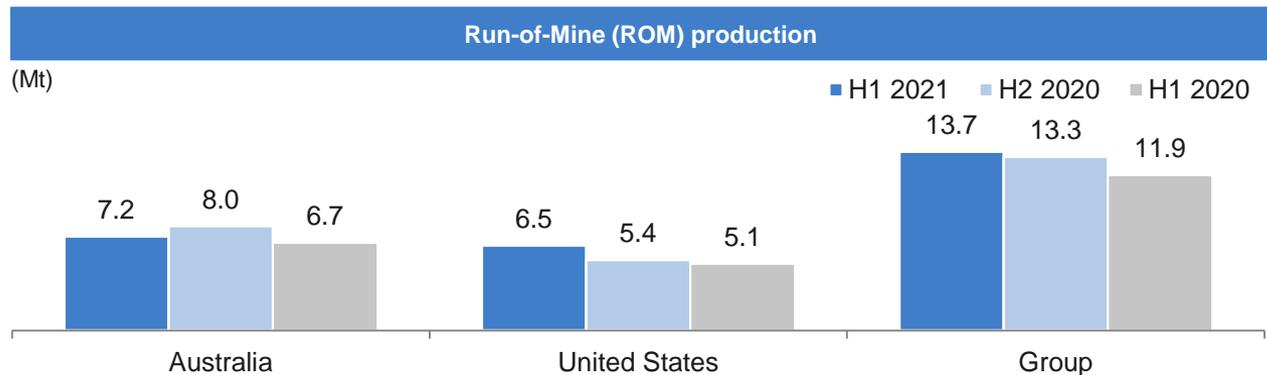
65.8c



Notes: Rounding has been applied as appropriate. (1) Free-On-Board (FOB) has the customer paying for transportation starting from the outbound shipping port; Free-On-Rail (FOR) has the customer arranging for and incurring the cost of transportation to their facility from the mine. (2) Realized met coal price, Mining Costs and Adjusted EBITDA are non-GAAP financial measures (3) Estimate based on July 2021 posted rail freight and port costs, which are not included in U.S. segment pricing. Such rail and port costs are variable and subject to change. (4) Reserve Bank of Australia's average FX rate for AUD to USD.

- Group Revenue was \$800 million, up \$86 million or 12% on H1 2020
- Group Realized Met Coal Price of \$99.8 per tonne (mix of FOB and FOB pricing) was up 2.6% compared to H1 2020.
 - Increase due to improvements in the average price for both U.S. and Australian coal from mid-May
 - U.S. realised pricing on an FOB equivalent basis would be ~US\$35/t higher⁽³⁾
- Mining Costs of \$64.2 per tonne were 12% higher than H1 2020
 - Costs compared to H1 2020 have been impacted by higher FX (11.4c higher) on AUD denominated costs
 - Costs compared to H2 2020 have been impacted by higher FX (4.9c higher) and lower sales volumes (1.0 Mt lower)
 - FX rates in July fell to approx. 73 cents. Sales Volumes in second half of 2021 expected to be higher. Benefits from Curragh cost saving initiatives starting to be realised.

HY 2021 Operational Segment Performance



- ROM production was 13.7 Mt, up 1.8Mt or 15.6% on H1 2020
- Saleable production was 8.8 Mt, up 0.8 Mt or 10.0% on H1 2020
 - Australian production down on H2 2020 levels due to seasonal wet weather, bucket wheel reclaimer breakdown and scheduled dragline maintenance
 - US production is performing well despite tight labour market. Successfully completed Longwall move at Buchanan in Q2
- Sales volume were 8.9 Mt, up 0.6 Mt or 6.6% on H1 2020. Increase in volumes despite QLD wet weather and icy conditions in the US impacting the logistics chain, plus a derailment in QLD in June.
- No change to production, cost or capex guidance.



Notes: Rounding has been applied as appropriate.

Metallurgical Coal Markets

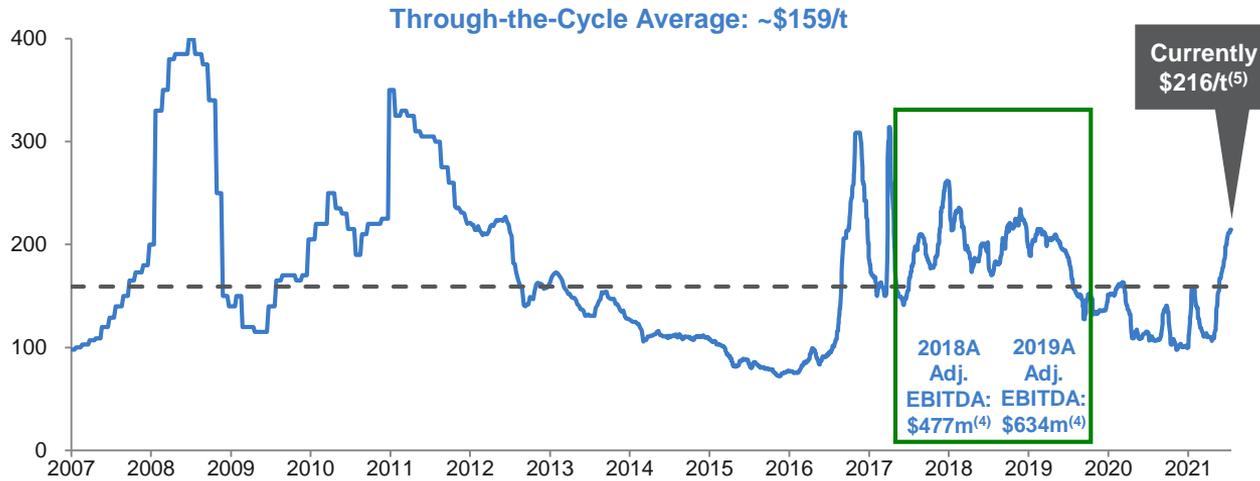


Significant Potential EBITDA Generation at current Met Coal Prices

A US\$10/t HCC benchmark price uplift could contribute ~US\$100 million to annual Adj. EBITDA⁽¹⁾⁽⁴⁾

Historical Metallurgical Coal Benchmark Prices

Platts Premium LV HCC Price⁽²⁾ (US\$/t)



Prices >US\$200/t

28% (323 days)
% of period (# of days) above \$200/t since Jan. 1, 2017⁽³⁾

Prices >US\$160/t

56% (636 days)
% of period (# of days) above \$160/t since Jan. 1, 2017⁽²⁾

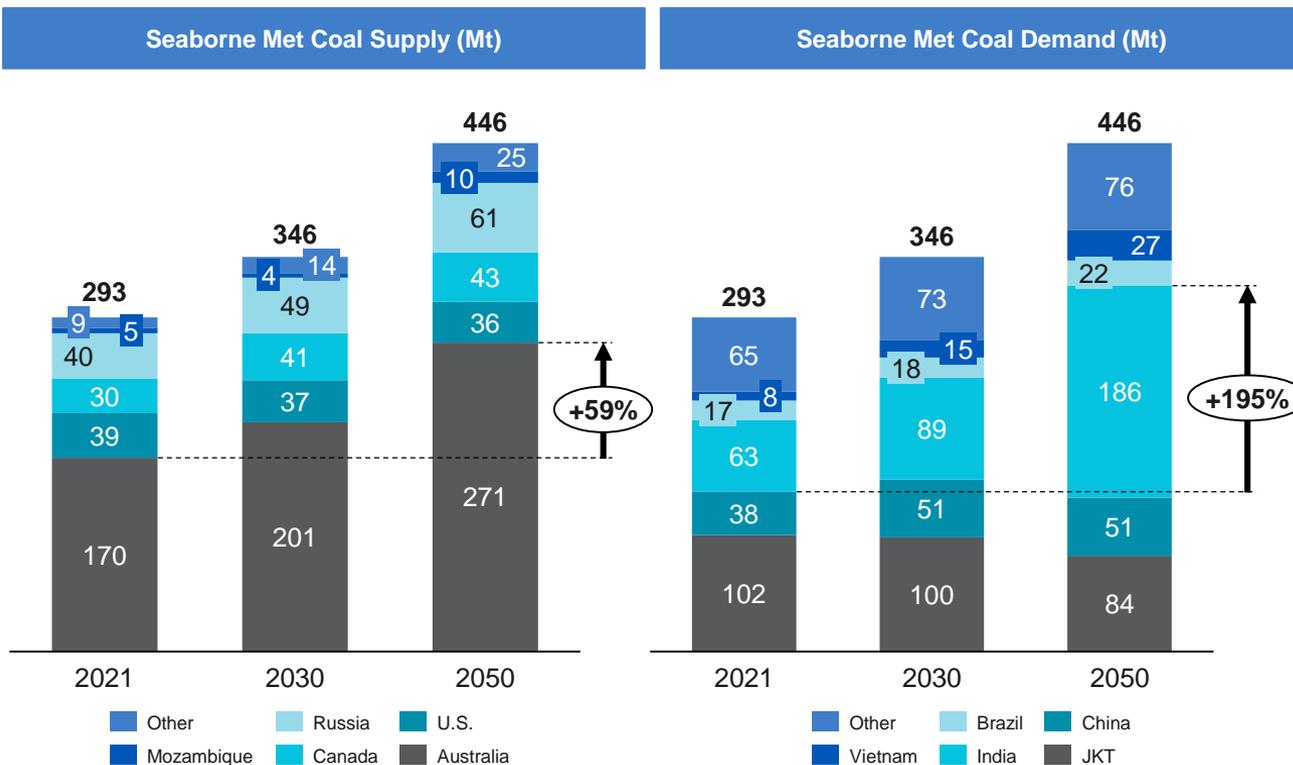


- Since the beginning of the year the Platts PLV FOB AUS HCC price has recovered from lows of ~US\$100/t to \$216/t.
- Price recovery is due to supply tightness and increased steel demand.
- Coronado's operations are well positioned to capitalize on the price recovery in the second half of 2021.
- Geographic diversification is seeing our U.S. operations exporting to China while the import restrictions on Australia remain.
- Australian seaborne cargoes are sold on FOB terms and priced on a lag rolling 3-month index linked basis.
- U.S. sells ~30% of product domestically (at \$86.8/t in 2021) and the balance is export.

Notes: (1) Benchmark price uplift refers to a US\$10/t increase in the average benchmark price for FY2021 relative to same for FY2020; calculation based on CY20 met coal sales volumes (14.5mt) and assumed met coal price realization of 70%. Assumed met coal price realization is consistent with CY20 (73%), CY19 (73%) and CY18 (64%); met coal price realization is calculated as annual reported average met coal realized price divided by average HCC benchmark price for the year. (2) Platts Premium LV FOB AUS HCC Price market data as of 3 August 2021. Data prior to Jan 2016 is from Bloomberg, Data from Jan 2016 and onwards is from AME. (3) Time period from 1 Jan 2017 to 3 August 2021. (4) Adjusted EBITDA as taken and defined in 2019 Form 10K filed with ASX and SEC. (5) Spot price as at 3 August 2021.

Strong Metallurgical Coal Demand Through 2050

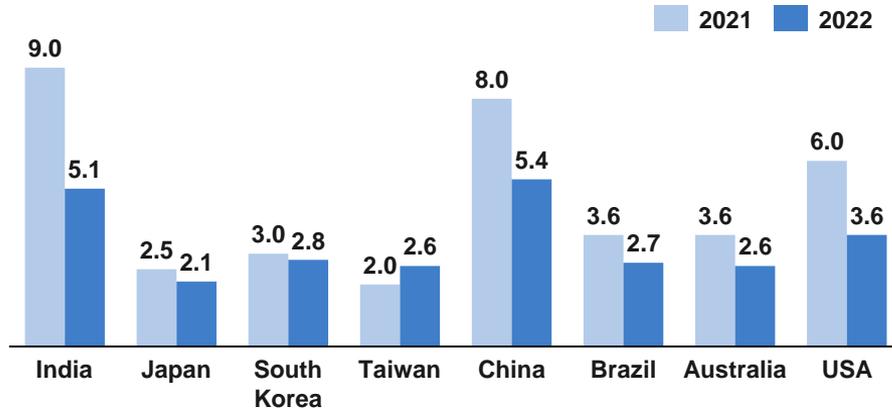
Growth for seaborne metallurgical coal is underpinned by Indian demand and blast furnace production



- Seaborne Met coal demand is forecast to grow 52% by 2050, led primarily by blast furnace steel production in India.
- India coal demand forecast to increase 195% by 2050.
- Seaborne Met coal supply to be primarily sourced from Australia with 59% of all tonnes to come from Australia by 2050.

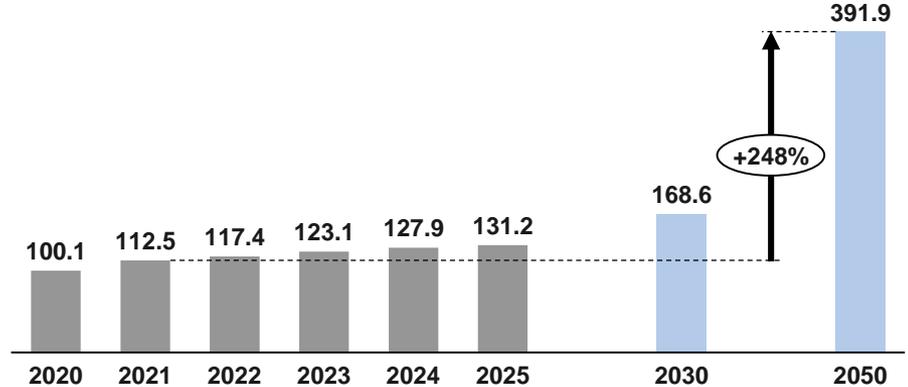
Government Stimulus Driving Steel Demand Outlook; India Steel Production Growing year on year

Annual Forecast GDP Growth Percentage ⁽¹⁾



- Government stimulus packages focussed on Infrastructure development is driving global GDP growth rates
- Infrastructure expenditure is driving up the price and profitability of steel products
- India forecast GDP growth in 2021 of 9.0%, up from -7.7% in 2020, all other key markets >2%

India Total Crude Steel Production (Mt) ⁽²⁾



- Coronado sells ~26% of its seaborne met coal to India making it our largest export customer
- India steel production, and in turn demand for met coal in H2 2021 and beyond is expected to increase significantly post COVID-19 crisis
- India steel growth projected year-on-year and expected to increase by 248% to 392Mt by 2050.



ESG

GERRY SPINDLER

MANAGING DIRECTOR AND CEO

Coronado Rehabilitation Activities

Rehabilitation efforts in HY21 and prior periods are seeing excellent results.



- Year to date, 52 acres of rehabilitation activities were completed at Greenbrier
- Photos of rehabilitation efforts at Logan and Greenbrier are shown opposite
- Since 2019, our U.S. operations have planted 277,350 trees to rehabilitate the land and offset carbon emissions
- Rehabilitation efforts at Curragh primarily focus on topsoil stability and planting of native trees and shrubs
- Our goal is to have zero significant environmental and cultural heritage events across our operations, and we achieved that goal in H1.

Sustainability

Coronado released its 2020 Sustainability Report during HY 2021



Sustainability 2020



- Coronado's Sustainability Report details the Company's commitments in respect of Safety, Health, People, Community, Environment and Climate Change.
- Climate risks and opportunities increasingly form part of our strategic thinking and investment decisions.
- We monitor our emissions, and we are investing in research and development to ensure we are well positioned for a transition to a low-carbon economy.
- During HY 2021, Coronado commenced work partnering with industry experts on preparing an Energy Transition Plan. Coronado expects to release the outcomes of this plan in the second half of the year.

Notes: Coronado Sustainability Report located on our website at <https://coronadoglobal.com/environment-social-governance/>



Coronado Outlook



Factors supporting strong margin growth and liquidity in H2 include:

Sharp rise in Met coal prices in late H1 2021

- Index prices at 31 July 2021 for PLV HCC FOB Australia were US\$216/t and for LV HCC FOB USEC were US\$220/t⁽¹⁾
- Higher prices to be realised by Coronado (both Australia and U.S. segments) in H2 due to average 3-month lag in price realisation

Lower costs

- Average higher FX rate in HY 2021 of 77c anticipated to be lower in the second half of the year
- Reduction in Stanwell Rebate forecast to decrease from US\$103m in 2020 by ~40%⁽²⁾
- Higher sales volumes given stockpile build at 30 June 2021 and higher production rates

Transformation of Curragh

- Project focuses on improving operational efficiencies and reducing costs
- Initiatives include a review of procurement and contracts and a review of all key operational activities in the mining process

Focus on capex reductions in 2021

- Coronado is able to flex capex spend down to US\$120m or lower in 2021 if required

Non-core assets

- Greenbrier and Amonate assets remain held for sale and are being progressed
- Curragh housing and camps restructuring arrangements expect to execute in second half of 2021

Notes:⁽¹⁾ Based on spot benchmark index prices as at 3 August 2021. ⁽²⁾ Decrease in Stanwell Rebate due to rolling coal price. Reduction in rebate estimate calculated from H1 2020 to H1 2021.

Key focus areas for the remainder of 2021

Coronado will have three core focuses for the remainder of FY21 to ensure we are positioned for growth and to capitalise on current market conditions

Safety

Coronado will continue to implement safety initiatives to reduce injuries which include:

- Ongoing roll out of Critical Control Management Project at Curragh
- Higher level of investigation of recordable injuries
- Increased incident reduction initiatives including supervisor training, enhanced hazard recognition, inspections and audits to ensure compliance with safety and health standards by both employees and contractors

Production

Coronado is focused on improving production rates in the second half by way of efficiency improvements including:

- Deliver on plan production from all mines
- Continue to take advantage of Coronado diversification by shipping U.S. tonnages to China
- Implement Curragh Transformation Plan which includes a focus on procurement contracts and operations contractor performance

Financial/Corporate

Coronado remains focused on increasing liquidity and reducing net debt by focusing on the following:

- Reducing costs
- Prudent capital management
- Reviewing Curragh expansion plan to align with latest market expectations
- Progress non-core asset sales
- Implement Energy Transition Plan

Coronado Strategic Platform

High quality Australian and U.S. metallurgical coal is an essential element in the production of steel and delivers lower emissions than substitutes



QUESTIONS



Disclaimer

The material contained in this presentation is intended to be general background information on Coronado Global Resources (Coronado) and its activities.

The information is supplied in summary form and is therefore not necessarily complete. It is not intended that it be relied upon as advice to investors or potential investors, who should consider seeking independent professional advice depending upon their specific investment objectives, financial situation or particular needs. The material contained in this presentation may include information derived from publicly available sources that have not been independently verified. No representation or warranty is made as to the accuracy, completeness or reliability of the information.

All amounts are in United States dollars unless otherwise indicated.

The presentation of certain financial information may not be compliant with financial captions in the primary financial statements prepared under US GAAP. Refer to Coronado's 2020 FORM 10-Q for the three and six months ended June 30, 2021 available at www.coronadoglobal.com for details of the basis primary financial statements prepared under US GAAP.

This presentation contains statements that constitute "forward-looking statements" within the meaning of Section 21E of the US Securities Exchange Act of 1934. Forward looking statements are statements about matters that are not historical facts. Forward-looking statements appear in a number of places in this presentation and include statements regarding our intent, belief or current expectations with respect to our business and operations, market conditions and results of operations.

This report contains forward-looking statements concerning our business, operations, financial performance and condition, the coal, steel and other industries, as well as our plans, objectives and expectations for our business, operations, financial performance and condition. Forward-looking statements may be identified by words such as "may," "could," "believes," "estimates," "expects," "intends," "considers", "forecasts", "targets" and other similar words that involve risk and uncertainties. Forward-looking statements provide management's current expectations or predictions of future conditions, events or results. All statements that address operating performance, events or developments that we expect or anticipate will occur in the future are forward-looking statements. They may include estimates of revenues, income, earnings per share, cost savings, capital expenditures, dividends, share repurchases, liquidity, capital structure, market share, industry volume, or other financial items, descriptions of management's plans or objectives for future operations, or descriptions of assumptions underlying any of the above. All forward-looking statements speak only as of the date they are made and reflect the company's good faith beliefs, assumptions and expectations, but they are not guarantees of future performance or events. Furthermore, the company disclaims any obligation to publicly update or revise any forward-looking statement, except as required by law. By their nature, forward-looking statements are subject to risks and uncertainties that could cause actual results to differ materially from those suggested by the forward-looking statements. Factors that might cause such differences include, but are not limited to, a variety of economic, competitive and regulatory factors, many of which are beyond the Company's control, that are described in our Annual Report on Form 10-K with the ASX and SEC on 26 February 2021, as well as additional factors we may describe from time to time in other filings with the ASX and SEC. You may get such filings for free at our website at www.coronadoglobal.com. You should understand that it is not possible to predict or identify all such factors and, consequently, you should not consider any such list to be a complete set of all potential risks or uncertainties.

In this announcement, references to ore reserves (Reserves) are compliant with the Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves 2012 (JORC Code) and are measured in accordance with the JORC Code.

Information in this ASX Release relating to Coal Reserves and Coal Resources is extracted from information previously published by Coronado and available on the Coronado and ASX websites (2020 JORC Statement also released to the ASX on 26 February 2021). For details of the Coal Reserves and Coal Resources estimates and the Competent Persons statements, refer to relevant Australian and US Operations sections in the 2020 JORC Statement. Coronado confirms that it is not aware of any new information or data that materially affects the information included in the 2020 JORC Statement, and that all assumptions and technical parameters underpinning the estimates in the 2020 JORC Statement continue to apply and have not materially changed. Coronado confirms that the context in which the Competent Persons' findings are presented have not been materially modified from the 2020 JORC Statement.



SUPPLEMENTARY INFORMATION

Reconciliation of Non-GAAP measures

This report includes a discussion of results of operations and references to and analysis of certain non-GAAP measures (as described below) which are financial measures not recognised in accordance with U.S. GAAP. Non-GAAP financial measures are used by the Company and investors to measure operating performance.

Management uses a variety of financial and operating metrics to analyse performance. These metrics are significant factors in assessing operating results and profitability. These financial and operating metrics include: (i) safety and environmental metrics; (ii) Adjusted EBITDA, (iii) Metallurgical coal sales volumes and average realised price per Mt of metallurgical coal sold, which we define as metallurgical coal revenues divided by metallurgical sales volumes; (iv) average mining costs per Mt sold, which we define as mining costs divided by sales volumes; and (v) average operating costs per Mt sold, which we define as operating costs divided by sales volumes. Investors should be aware that the Company's presentation of Adjusted EBITDA may not be comparable to similarly titled financial measures used by other companies.

Reconciliations of certain forward-looking non-GAAP financial measures, including market guidance, to the most directly comparable GAAP financial measures are not provided because the Company is unable to provide such reconciliations without unreasonable effort, due to the uncertainty and inherent difficulty of predicting the occurrence and the financial impact of items impacting comparability and the periods in which such items may be recognised. For the same reasons, the Company is unable to address the probable significance of the unavailable information, which could be material to future results.

Reconciliation of Non-GAAP measures (continued)

Realised Met Pricing reconciliation June 30, 2021

(US\$ Thousands, except for volume data)

	Australian Operations	U.S. Operations	Consolidated
Total Revenues	489,726	310,641	800,367
Less: Other revenues	17,527	1,874	19,401
Total coal revenues	472,199	308,767	780,966
Less: Thermal coal revenues	44,089	3,311	47,400
Metallurgical coal revenues	428,110	305,456	733,566
Volume of Metallurgical coal sold (MMt)	4.3	3.1	7.4
Average realised price per Mt of Metallurgical coal sold	\$99.6/t	\$100.0/t	\$99.8/t

Realised Met Pricing reconciliation June 30, 2020

(US\$ Thousands, except for volume data)

	Australian Operations	U.S. Operations	Consolidated
Total Revenues	473,555	240,111	713,666
Less: Other revenues	15,074	3,775	18,849
Total coal revenues	458,481	236,336	694,817
Less: Thermal coal revenues	50,650	2,138	52,788
Metallurgical coal revenues	407,831	234,198	642,029
Volume of Metallurgical coal sold (MMt)	3.9	2.7	6.6
Average realised price per Mt of Metallurgical coal sold	\$104.8/t	\$86.6/t	\$97.3/t

Reconciliation of Non-GAAP measures (continued)

Adjusted EBITDA reconciliation (US\$ Thousands)	June 30, 2021	June 30, 2020
Net loss	(96,057)	(123,196)
Add: Depreciation, depletion and amortization	94,293	86,849
Add: Interest expense (net of income)	31,731	24,318
Add: Other foreign exchange losses	1,889	4,217
Add: Loss on extinguishment of debt	5,744	-
Add: Income tax benefit	(10,844)	(20,355)
Add: Impairment of assets	-	63,111
Add: Restructuring costs	2,300	-
Add: Losses on idled assets held for sale	2,330	-
Add: Unwind of discounting and credit losses	(5,644)	-
Adjusted EBITDA	25,702	34,944

Free cash flow reconciliation (US\$ Thousands)	Six months ended June 30, 2021
Net cash provided by operating activities	56,924
Capital expenditure	(58,307)
Other financing commitments	(6,698)
Free cashflow	(8,081)

Operating Costs per tonne reconciliation (US\$ Thousands, except for volume data)	June 30, 2021	June 30, 2020
Total costs and expenses	873,119	765,303
Less: Selling, general and administrative expense	(13,206)	(13,353)
Less: Restructuring costs	(2,300)	-
Less: Depreciation, depletion and amortization	(94,293)	(86,849)
Total operating costs	763,320	665,101
Sales Volume (MMt)	8.9	8.3
Average operating costs per tonne sold (\$/mt)	\$85.8/t	\$79.7/t

Realised Total Pricing reconciliation (US\$ Thousands, except for volume data)	For six months ended June 30, 2021	For six months ended June 30, 2020
Total Revenues	800,367	713,666
Less: Other revenues	19,401	18,849
Total coal revenues	780,966	694,817
Sales volume (MMt)	8.9	8.0
Average realised price per Mt of total coal sold	\$87.8/t	\$83.3/t

Reconciliation of Non-GAAP measures (continued)

Mining Costs per tonne reconciliation June 30, 2021 (US\$ Thousands, except for volume data)	Australia	United States	Other/Corporate	Total
Total costs and expenses	578,657	280,830	13,632	873,119
Less: Selling, general and administrative expense	-	-	(13,206)	(13,206)
Less: Restructuring costs	(2,300)	-	-	(2,300)
Less: Depreciation, depletion and amortization	(50,302)	(43,565)	(426)	(94,293)
Total operating costs	526,055	237,265	-	763,320
Less: Other royalties	(33,039)	(11,081)	-	(44,120)
Less: Stanwell rebate	(30,895)	-	-	(30,895)
Less: Freight expenses	(82,087)	(25,960)	-	(108,047)
Less: Other non-mining costs	(25,303)	(1,877)	-	(27,180)
Total mining costs	354,731	198,347	-	553,078
Sales Volume excluding non-produced coal (MMt)	5.5	3.1	-	8.6
Average mining costs per tonne sold (\$/mt)	\$64.8/t	\$63.2/t	-	\$64.2/t

Mining Costs per tonne reconciliation June 30, 2020 (US\$ Thousands, except for volume data)	Australia	United States	Other/Corporate	Total
Total costs and expenses	506,686	244,891	13,726	765,303
Less: Selling, general and administrative expense	-	-	(13,353)	(13,353)
Less: Depreciation, depletion and amortization	(40,080)	(46,396)	(373)	(86,849)
Total operating costs	466,606	198,495	-	665,101
Less: Other royalties	(37,508)	(5,947)	-	(43,455)
Less: Stanwell rebate	(57,415)	-	-	(57,415)
Less: Freight expenses	(70,220)	(12,666)	-	(82,886)
Less: Other non-mining costs	(2,622)	(6,336)	-	(8,958)
Total mining costs	298,841	173,546	-	472,387
Sales Volume excluding non-produced coal (MMt)	5.5	2.7	-	8.2
Average mining costs per tonne sold (\$/mt)	\$53.9/t	\$64.3/t	-	\$57.3/t



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